



Salt River Project Resource Planning

Technical Working Group

Dan Schaefer | July 10th, 2024

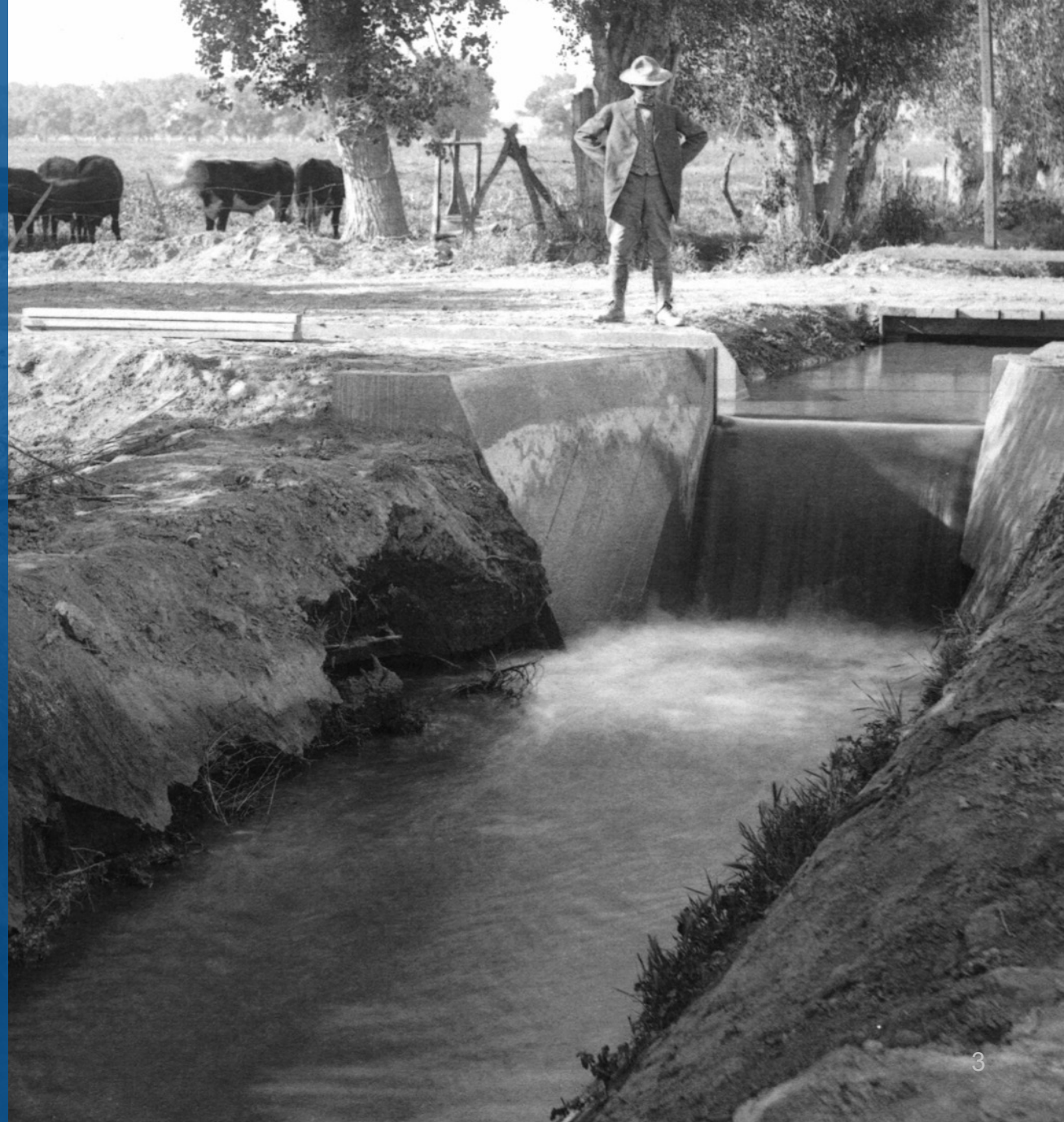
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Overview and Key Takeaways

- One of the fastest growing utilities in the country serving millions of people in the Phoenix Area.
- The growth rate of demand is accelerating at an unprecedented rate.
- Intermittent generation is driving significant changes in operations and planning.
- Bringing on new resources is challenging the ability to meet future demand.
- The grid is changing and the approach to planning is changing with it.

What is SRP?

- Established in 1903 by the Bureau of Reclamation (one of the first five in the United States)
- It's made up of two separate organizations: the 'Association,' a private water corporation founded in 1903, and the 'District,' a provider of electricity founded in 1937.



What is SRP?

- One of the nation's largest public power utilities
- Provide reliable, affordable water and power to more than **2 Million** people
- One of the largest raw-water supplier in the Valley, delivering about **800,000** acre-feet of water annually
- Managing a **13,000** square-mile watershed

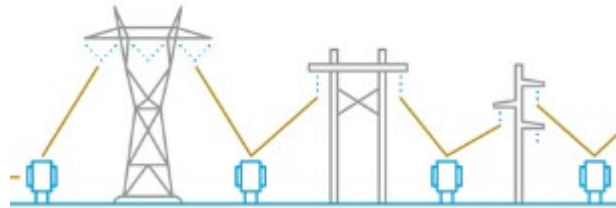
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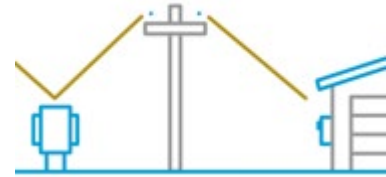
Traditional Electric Grid



Generation



Transmission



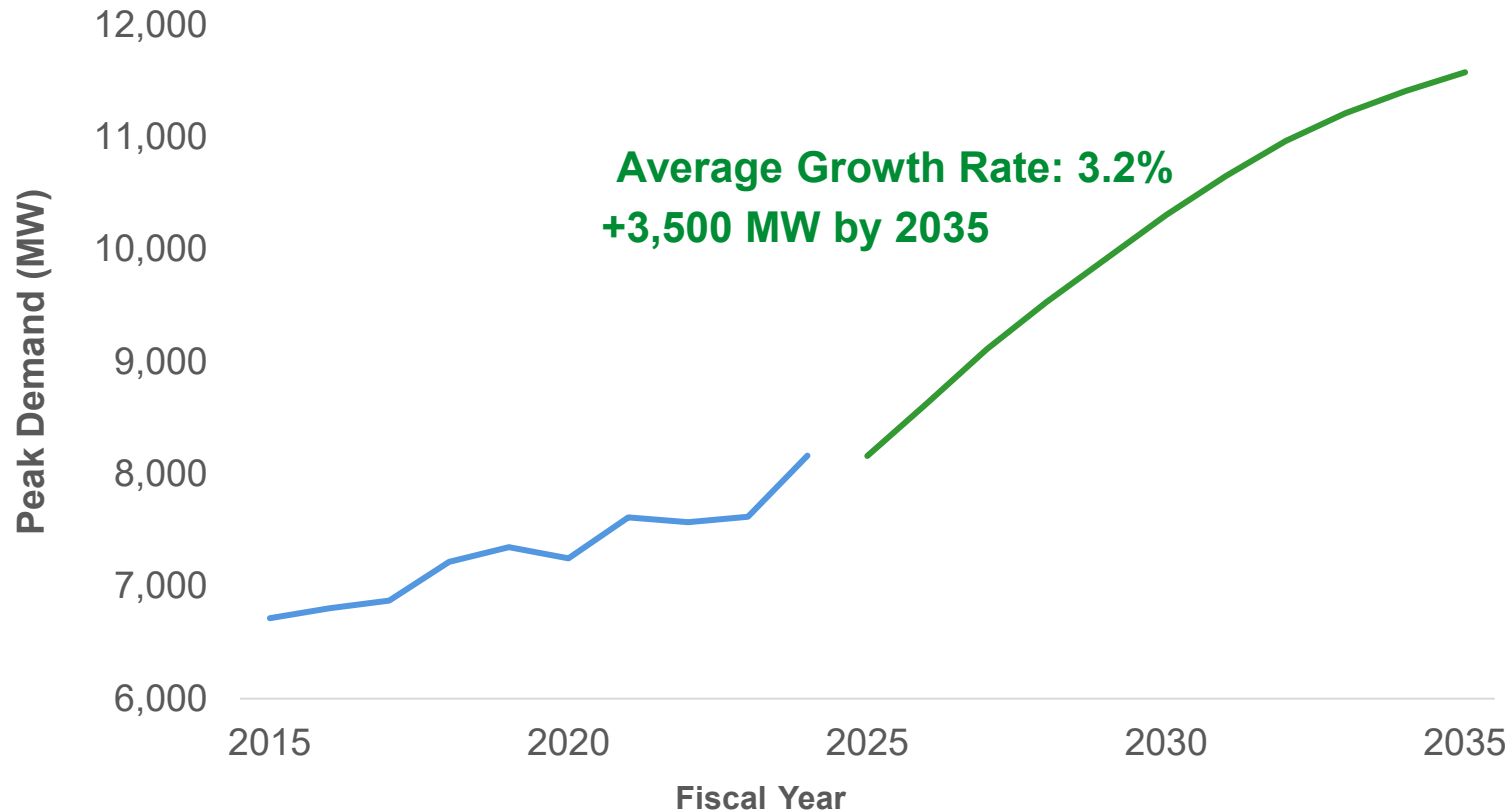
Distribution



Customers

Key Resource Planning Considerations

Significant Load Growth



Forecasted growth in annual energy – 4.6% per year through 2035

More Ambitious Carbon Reduction Goals

By 2035: Reduce the amount of CO₂ emitted by generation (per MWh) by 82% from 2005 levels by 2035

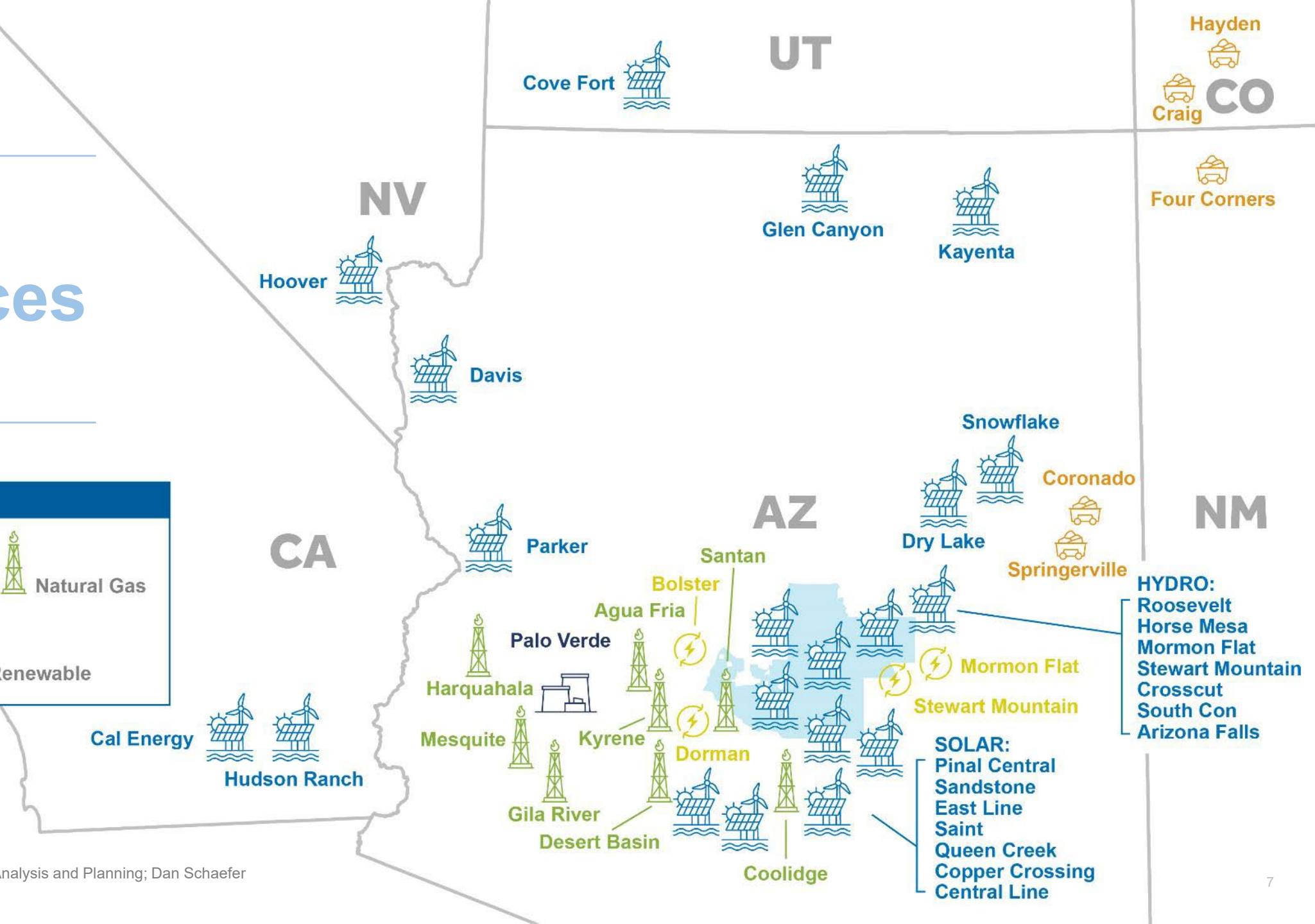
By 2050: Net zero carbon emissions

SRP's load growth is accelerating at an unprecedented rate. Energy growth is forecasted to accelerate faster than peak annual demand. The system is rapidly changing as SRP is simultaneously decarbonizing generation.

SRP Resources Today

LEGEND

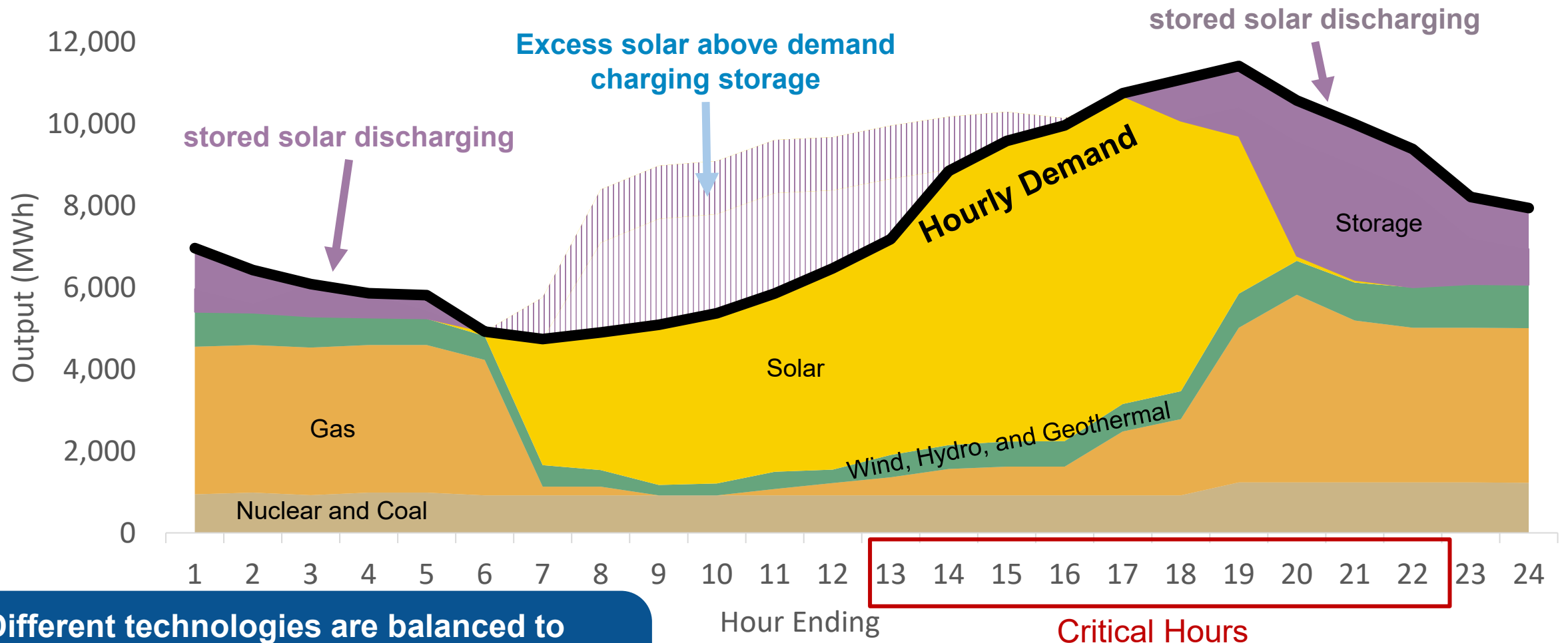
- Storage
- Coal
- Natural Gas
- Nuclear
- Renewable



HYDRO:
 Roosevelt
 Horse Mesa
 Mormon Flat
 Stewart Mountain
 Crosscut
 South Con
 Arizona Falls

SOLAR:
 Pinal Central
 Sandstone
 East Line
 Saint
 Queen Creek
 Copper Crossing
 Central Line

FP25 Demand Forecast

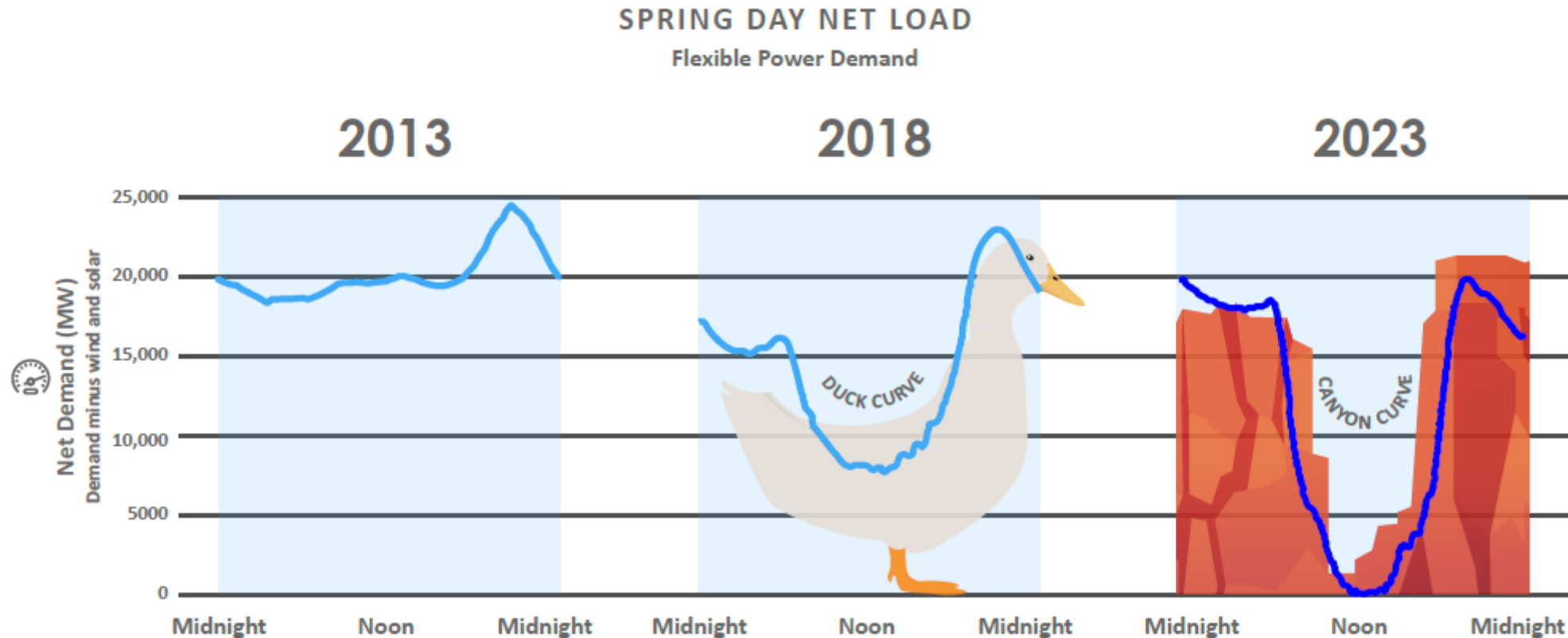


Different technologies are balanced to meet demand in each hour, optimizing reliability, affordability and sustainability. Critical hours of reliability are 13-22.

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* Modeling result – actual daily operations will differ

Evolving Daily Demand Profile



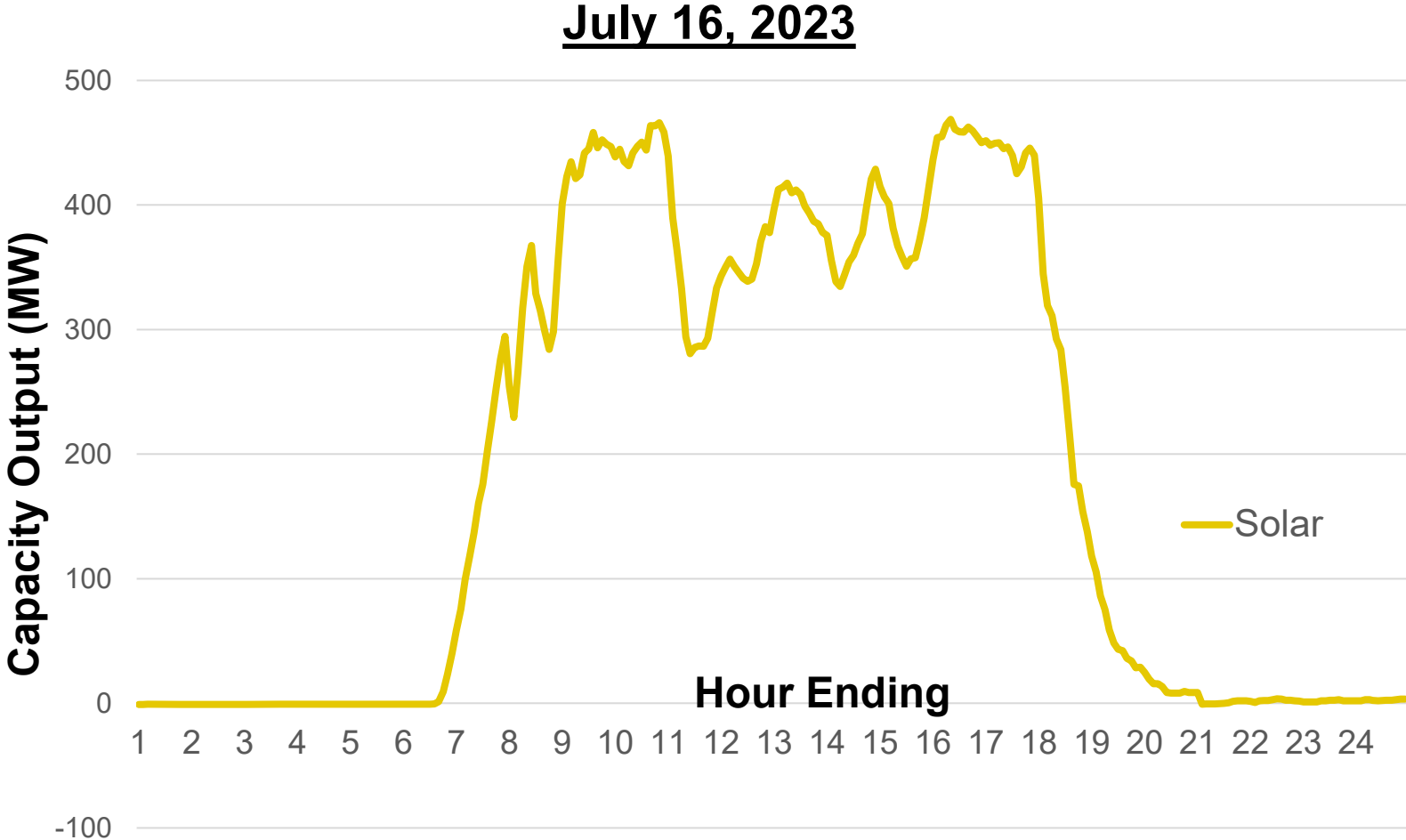
<https://www.epri.com/research/products/000000003002027987>



The daily operations of the grid are evolving dramatically and quickly. This change is driving reliability challenges to a few critical hours.

Intermittency Increase Variability

Generation and Load are volatile in real time.



Integrated System Plan: System Strategies

Energy Investments

Invest in renewable resources and storage manage fuel consumption, and drive carbon and water reductions.

Capacity Investments

Invest in firm generation, including natural gas, to support reliability and manage affordability, while also supporting advancement of emerging firm technologies

Proactive Transmission

Proactively plan to expand transmission infrastructure to enable generator interconnections and load growth.

Distribution Innovation

Ensure distribution grid readiness to maintain reliability and enable customer innovations to drive carbon reductions.



Strategic Investment & Reinforcement of Existing Assets

Reinforce and maximize value of existing infrastructure with strategic investments to manage affordability, and ensure future performance, grid security and resilience.

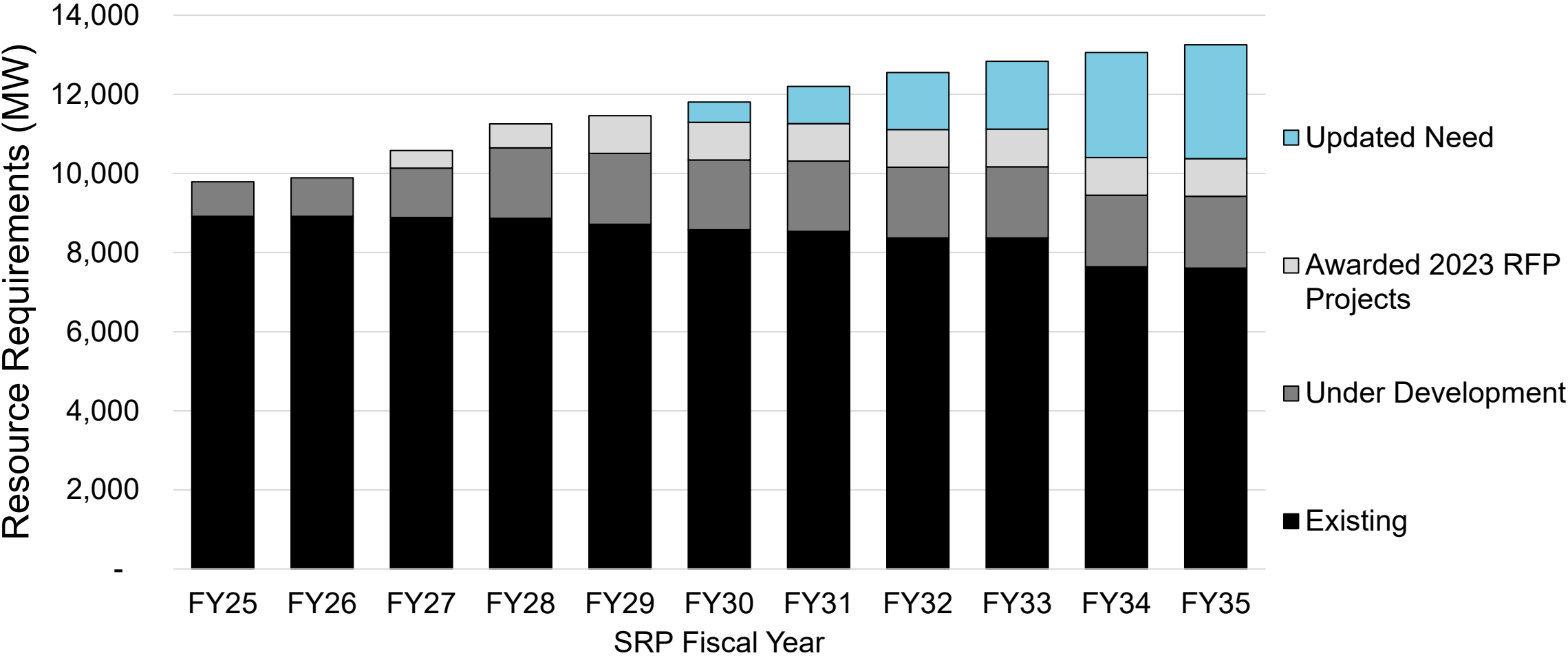
Evolution of Customer Programs & Pricing

Evolve pricing and customer programs to improve economy-wide carbon reductions and pace infrastructure development, while recognizing customers' diverse needs.

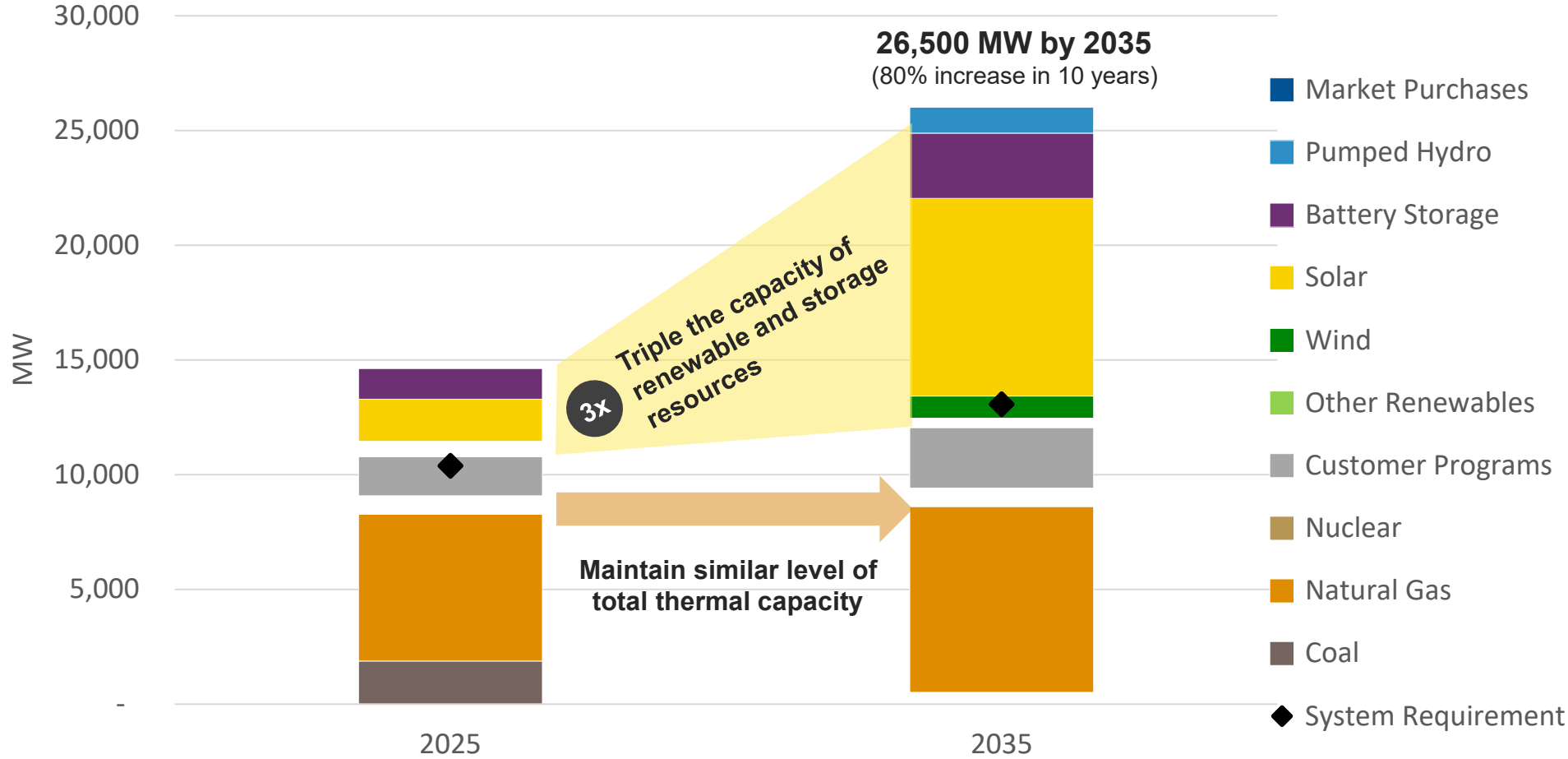
Partnerships & Suppliers

Explore partnerships, supply chain and development solutions that manage cost and availability to meet the pace of transformation.

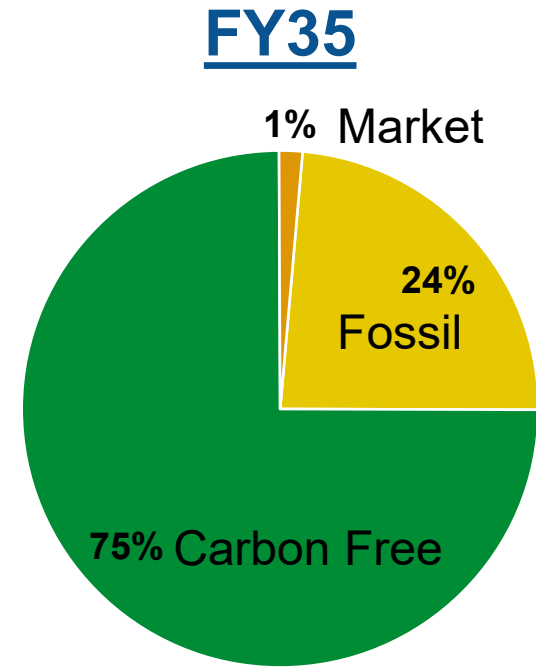
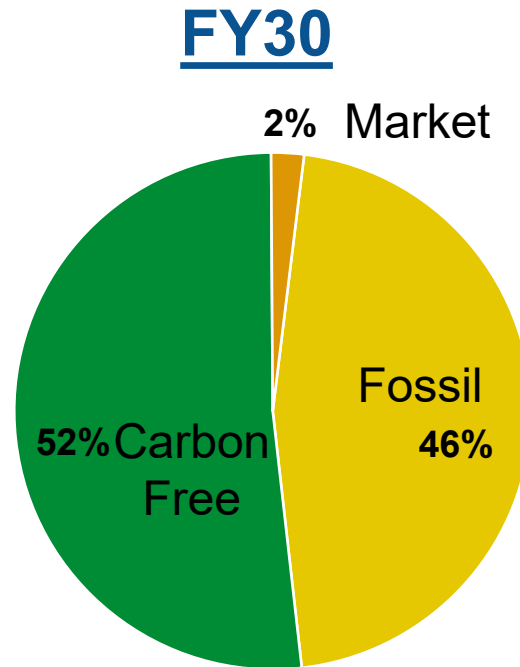
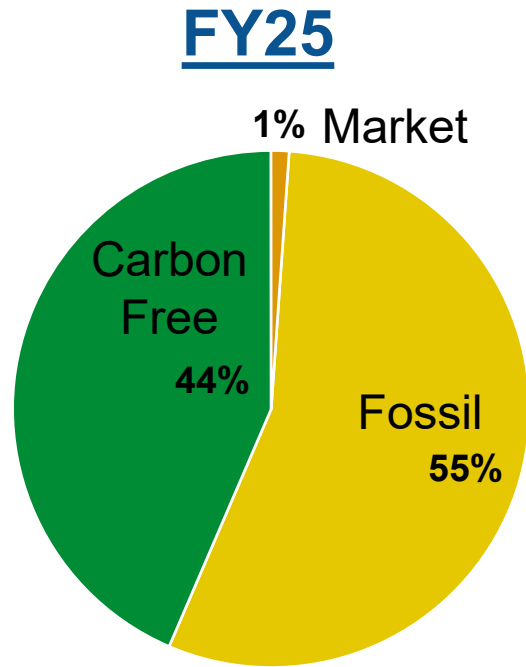
Resource Needs to Serve Peak Demand



Integrated System Plan – Balanced System Plan



Transformational Change in SRP's Energy Generation Mix



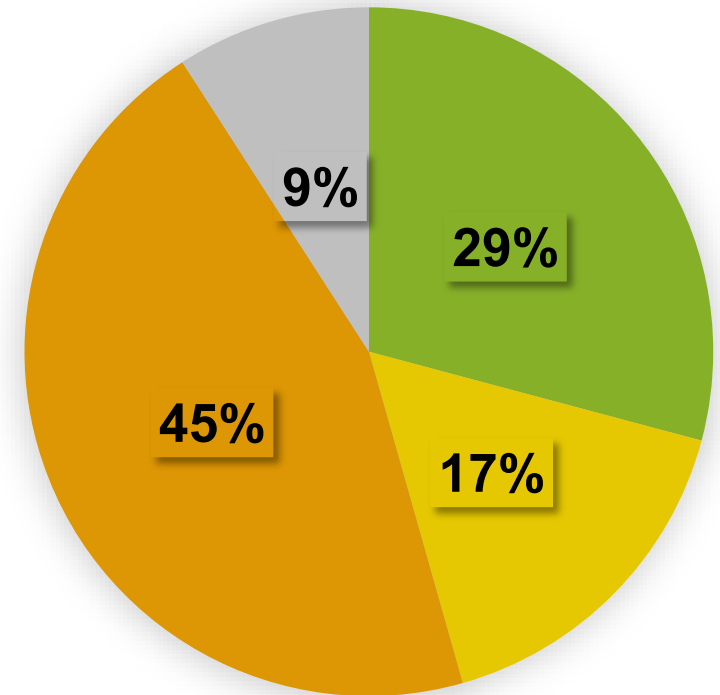
* Energy mix may change based on load growth and resource mix

thank you!

SRP also continues to experience delays

- SRP continues to experience delays with bringing new resources online
 - Ongoing supply chain constraints
 - Lengthy interconnection process
 - Permitting issues
 - Summer commissioning challenges
- SRP is working diligently with developers to minimize delays

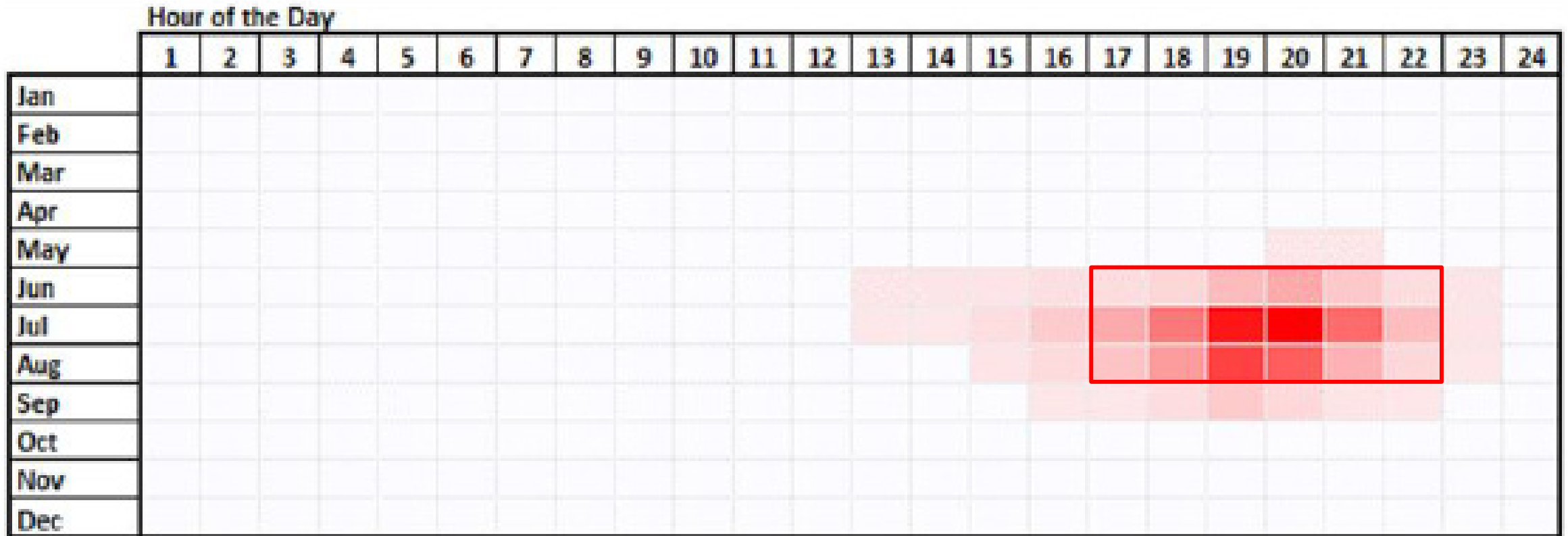
Status of New Resources Under Contract and in Development



- On schedule or <6 months behind
- Delayed >6 months
- Delayed >12 months
- Canceled

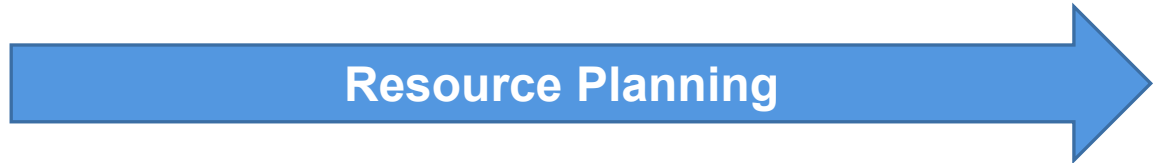
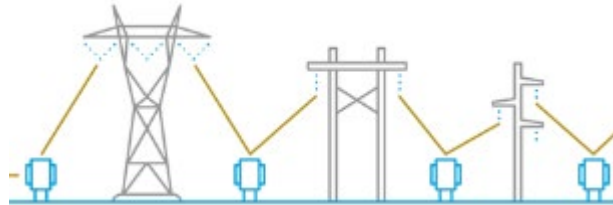
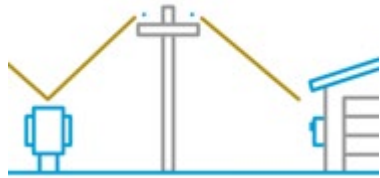
Resource Insufficiency Risk

Figure 5-4. Relative periods of resource insufficiency by month and time of day, Existing and Committed resources in 2025³⁵



Traditional Utility Planning

Parallel Planning Processes



Integrated System Planning

