

## **Towaoc Powerplant Dolores Project**

### **Ancillary Services**

<b>Towaoc Ancillary Services</b>	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	Yes
Voltage Support	Yes

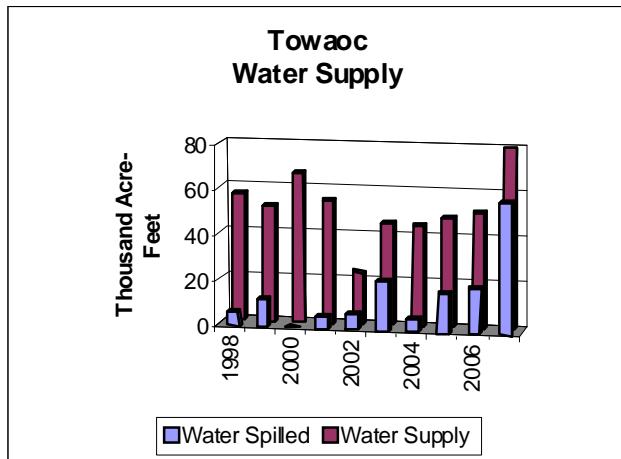
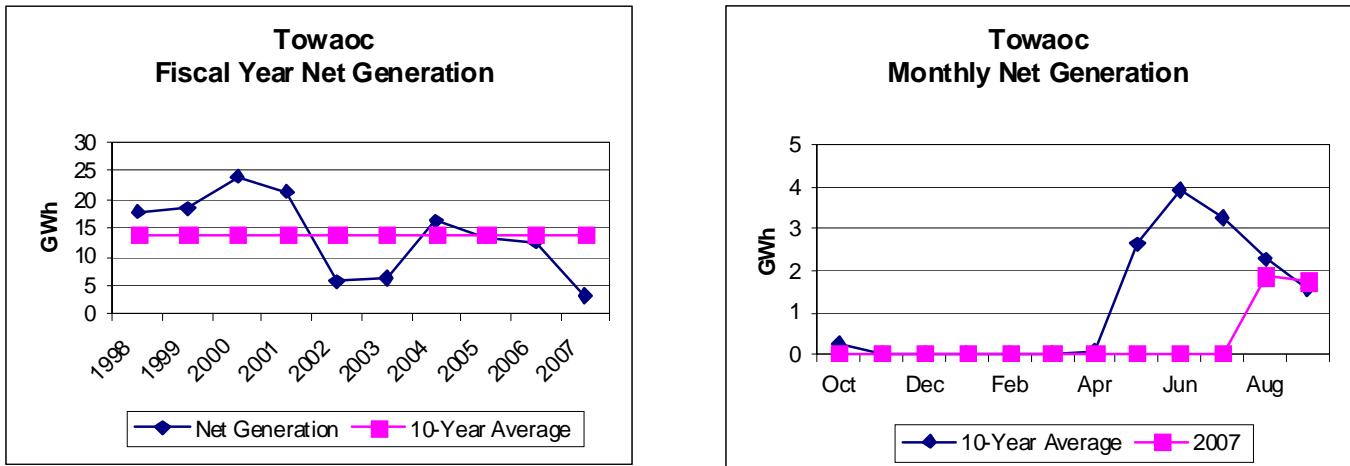
Black Start not probable, plant not in Western Area Power Administration's Black Start Plan.

### **Generators**

<b>Towaoc Generators</b>			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
2	11,495	-	11,495
1 unit	11,495	-	11,495

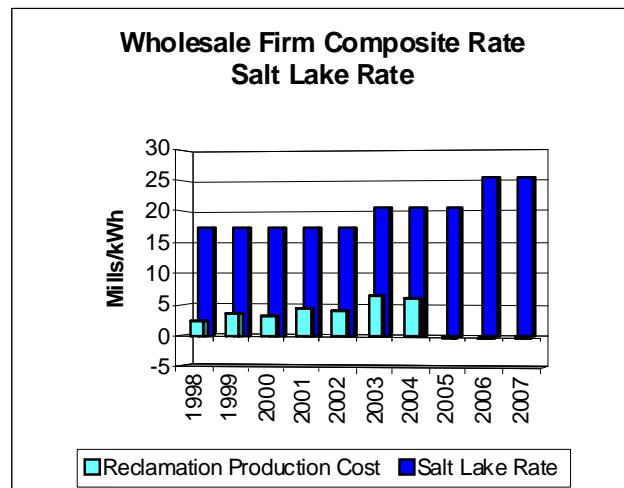
**Towaoc Powerplant  
Other**

**Generation**

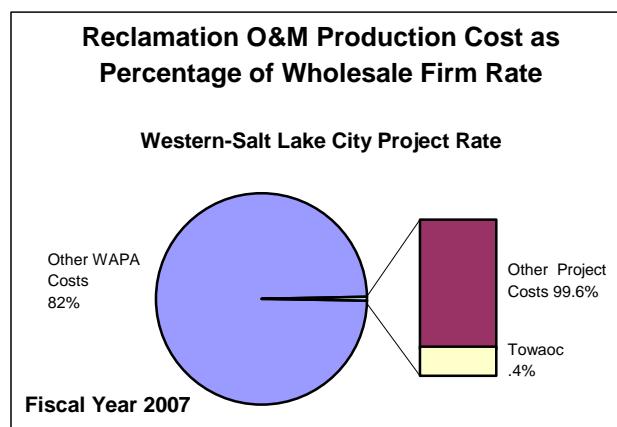


### Prime Laboratory Benchmarks

#### Benchmark 1 Wholesale Firm Rate

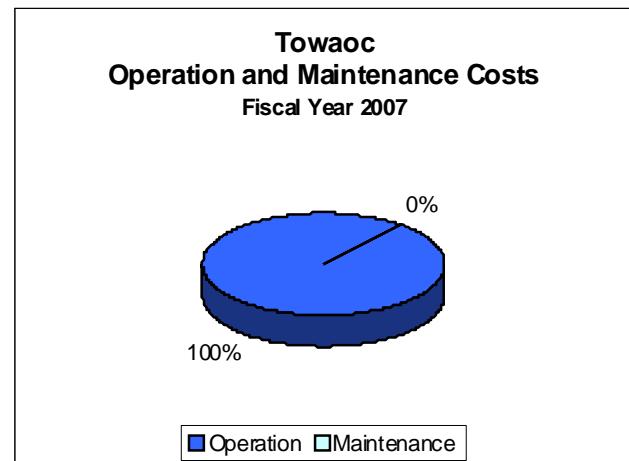
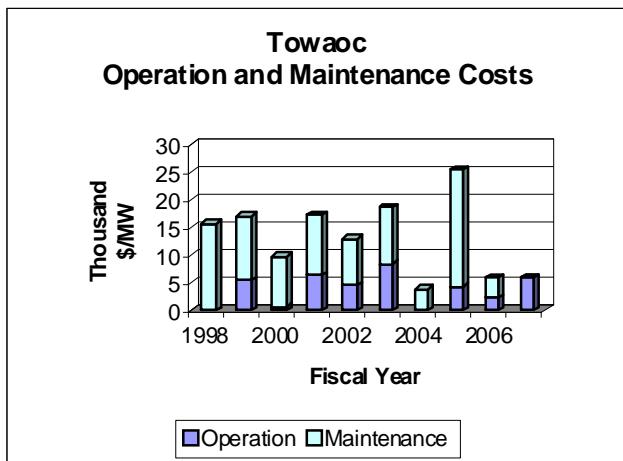
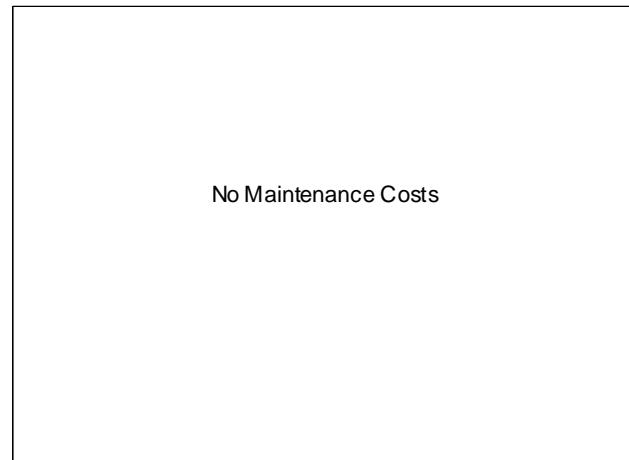
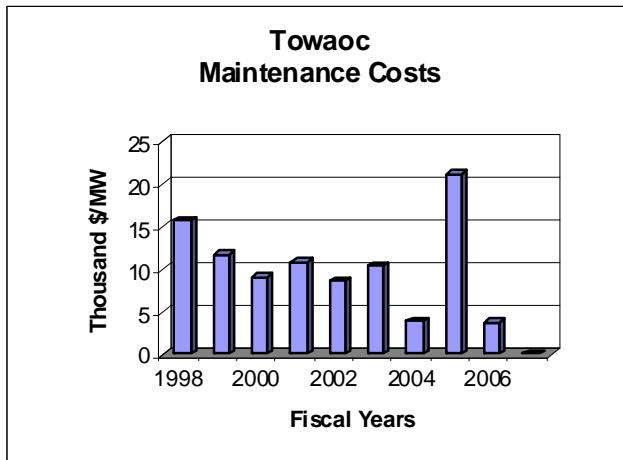
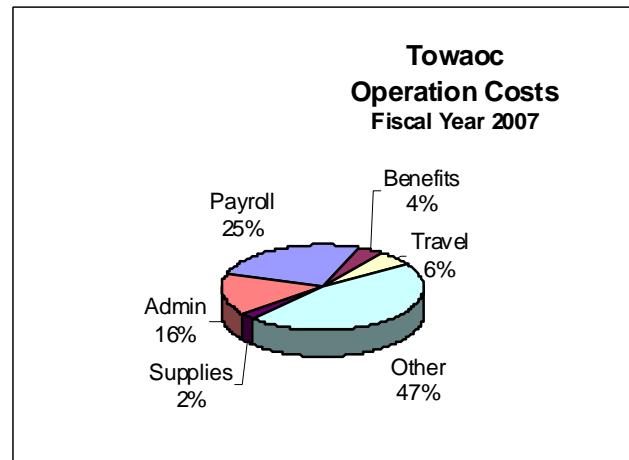
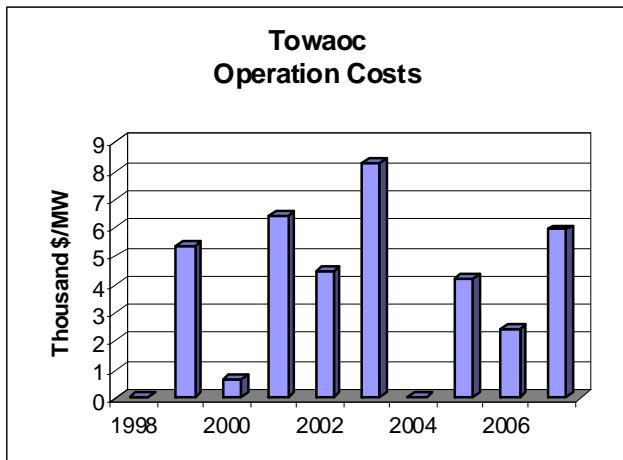


#### Benchmark 2 Reclamation's Production Cost as Percentage of Wholesale Firm Rate



**Towaoc Powerplant  
Other**

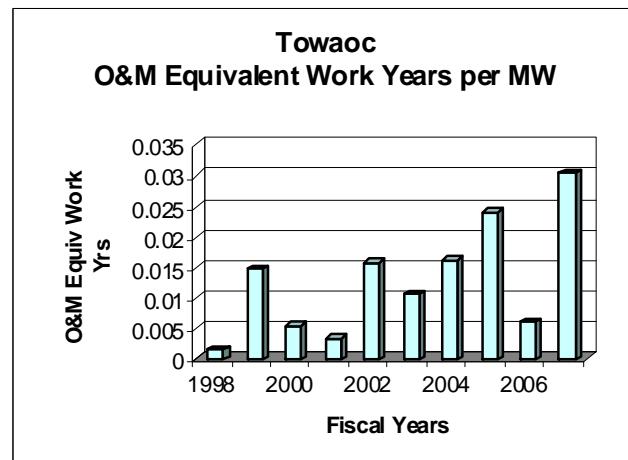
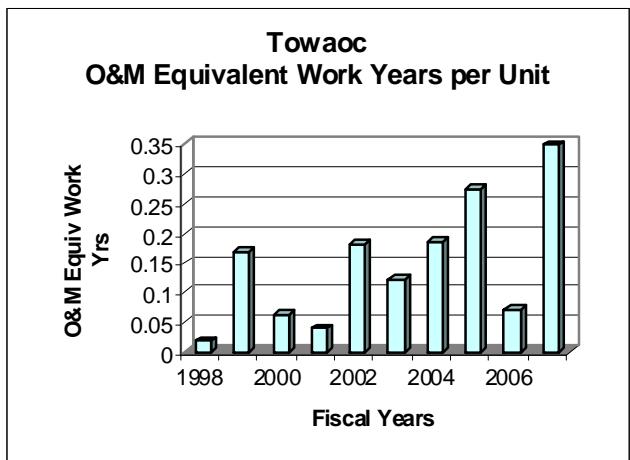
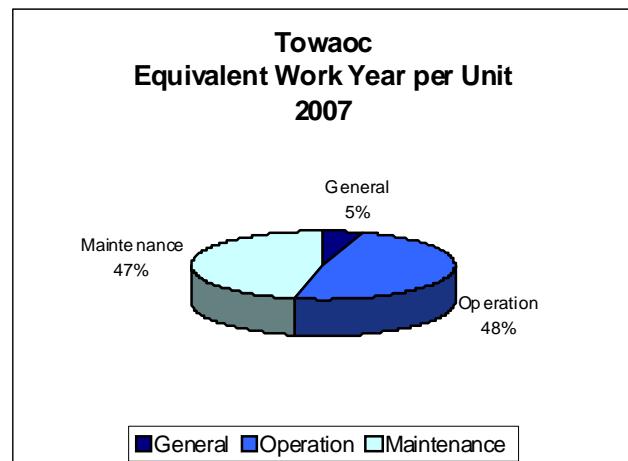
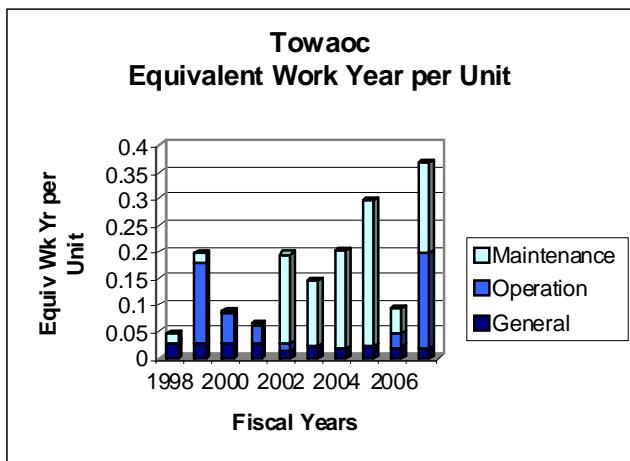
**Benchmark 3  
Production Cost**



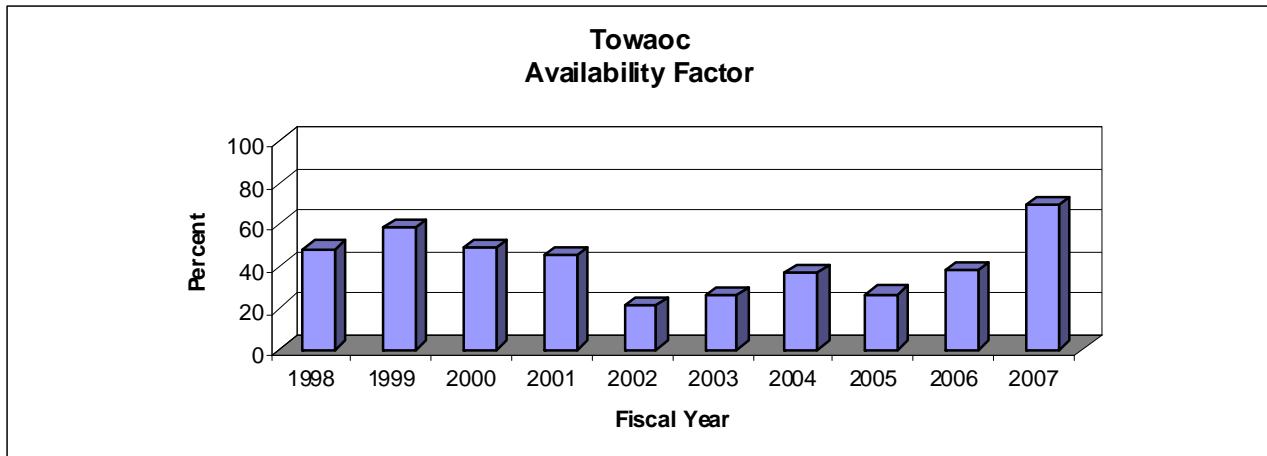
**Benchmark 4**

### Workforce Deployment

Towaoc FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.02	0.02	0.02	0.00
Operation	0.16	0.02	0.00	0.18	0.18	0.02
Maintenance	0.15	0.02	0.00	0.17	0.17	0.01
Total Staffing	0.32	0.03	0.02	0.37	0.37	0.03

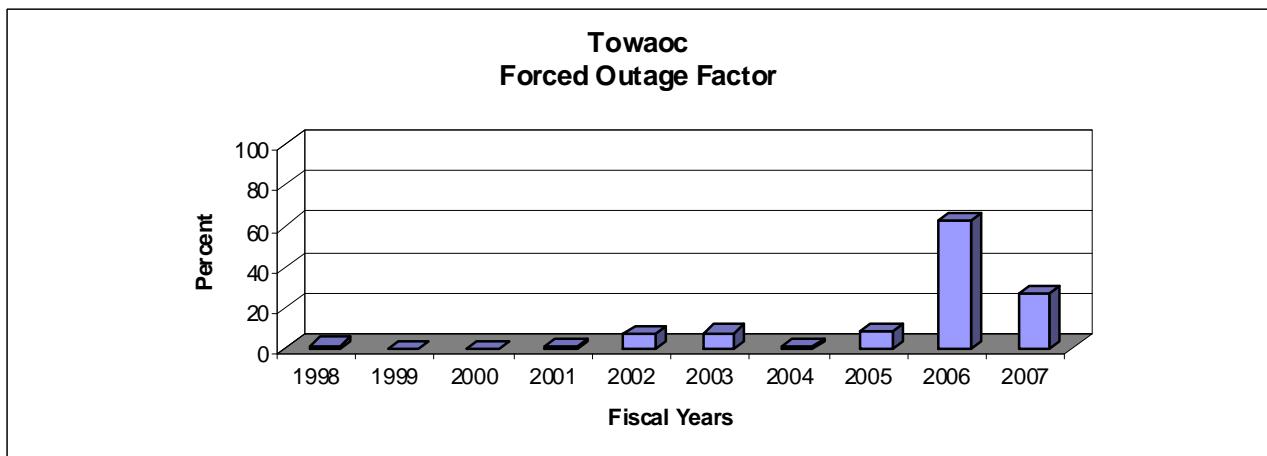


**Benchmark 5**  
**Availability Factor**

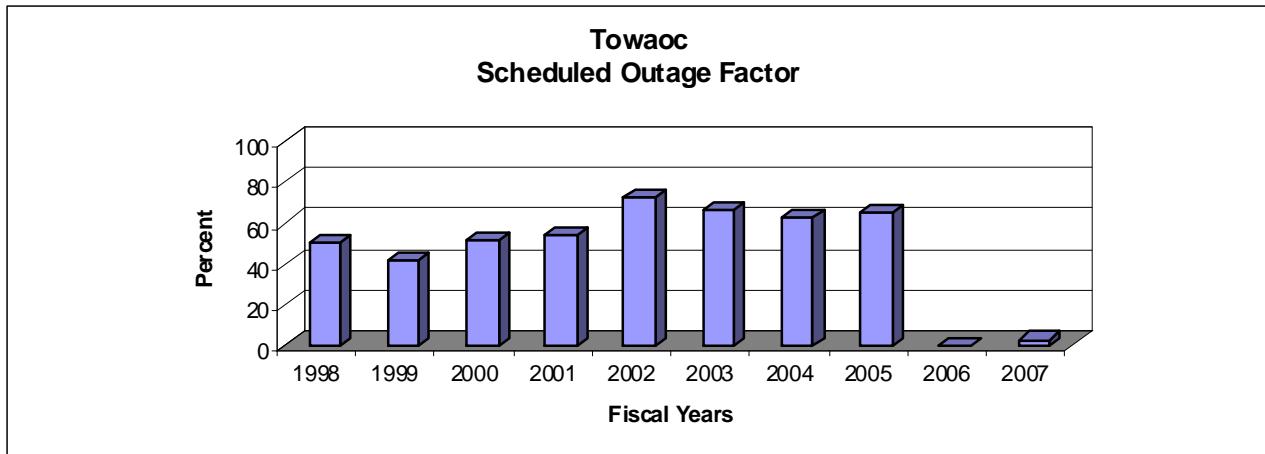


Plant is shut down through the non-irrigation season

**Benchmark 6**  
**Forced Outage Factor**

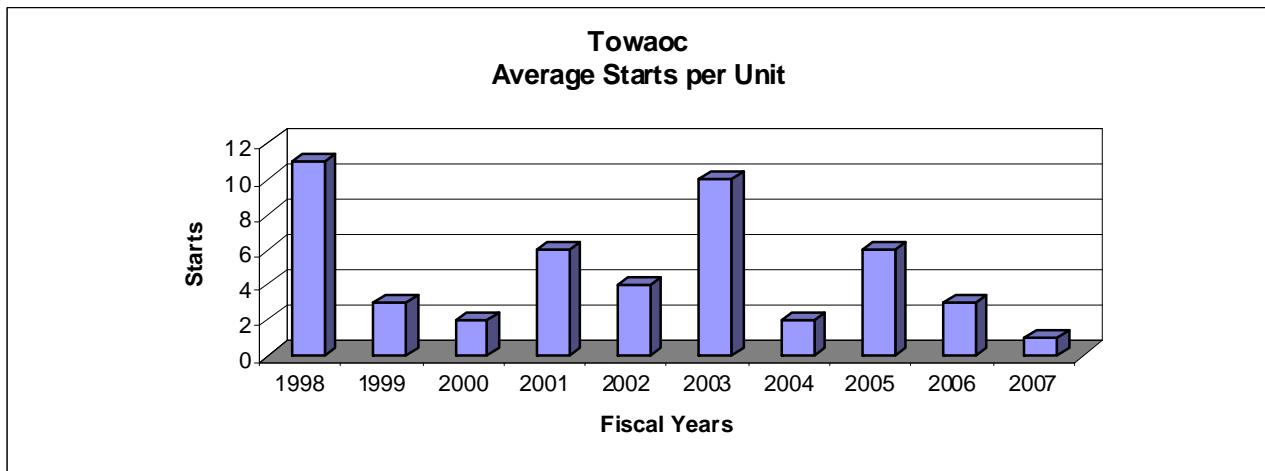


Benchmark 7  
Scheduled Outage Factor



Plant is shut down through the non-irrigation season

**Starts**



<b>Benchmark Data Comparison</b>				
Fiscal Year 2007	Towaoc Powerplant	Total Reclamation Average	Industry Average	Best Performers
<b>Wholesale Firm Rate Mills/kWh</b>	20.7	*22.45	Not Available	Not Available
<b>Production Cost as Percentage of Wholesale Firm Rate</b>	0.1%	12.1%	Not Applicable	Not Applicable
<b>O&amp;M Cost \$/MWh</b>	19.55	2.76	***163.95	1.00
<b>O&amp;M Costs \$/MW</b>	5,406	7,847	***40,852	2,897
<b>O&amp;M Equiv Work Year per MW</b>	0.030	0.03	Not Available	0.00
<b>Availability Factor</b>	****37.7	82.3	**88.64	98.54
<b>Forced Outage Factor</b>	****62.3	2.6	**2.61	0.00
<b>Scheduled Outage Factor</b>	****0.0	15.1	**8.74	0.00

\*Weighted by Net Generation

\*\*2006 NERC Average

\*\*\*Energy Information Administration Data

\*\*\*\*Insufficient Data to Calculate