

San Luis Pump-Generating Plant Central Valley Project

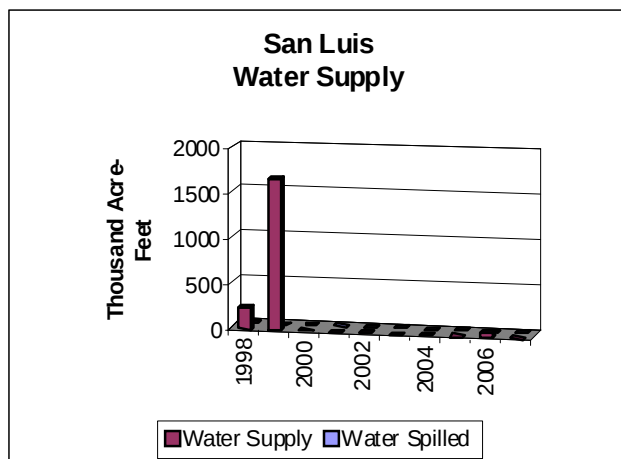
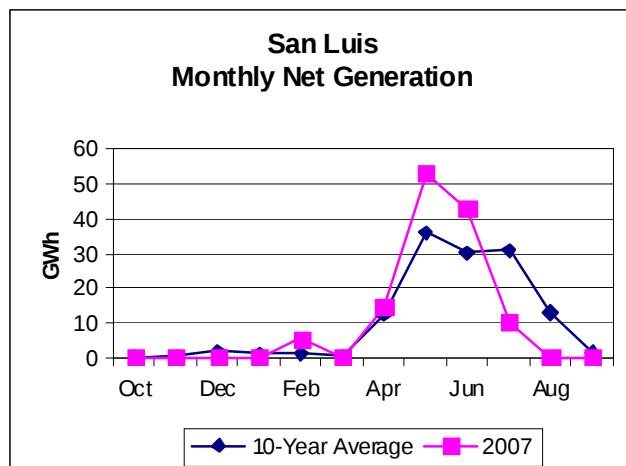
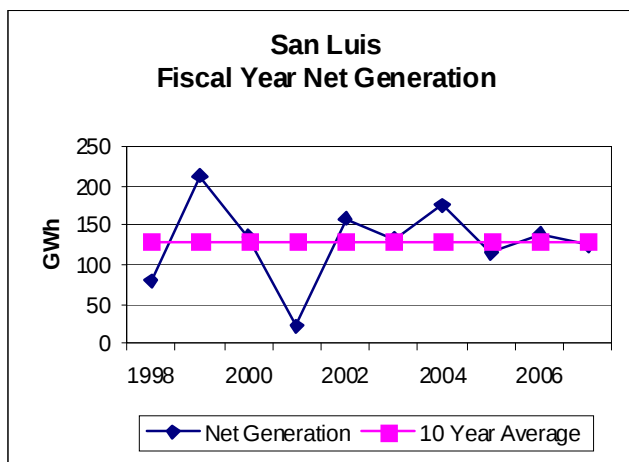
Ancillary Services

San Luis Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	No
Voltage Support	No

Generators

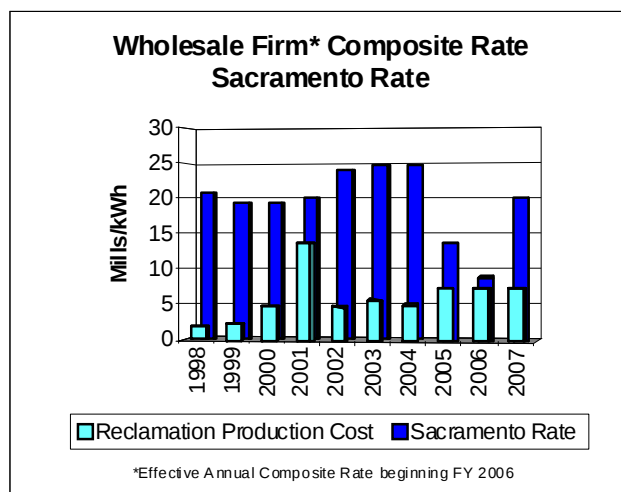
San Luis CA & US Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	53,000	-	53,000
2	53,000	-	53,000
3	53,000	-	53,000
4	53,000	-	53,000
5	53,000	-	53,000
6	53,000	-	53,000
7	53,000	-	53,000
8	53,000	-	53,000
8 units	424,000	-	424,000
Reclamation Owns 202,000 kW			

Generation



Prime Laboratory Benchmarks

Benchmark 1 Wholesale Firm Rate



Benchmark 2 Reclamation's Production Cost as Percentage of Wholesale Firm Rate

No Cost Data is Available

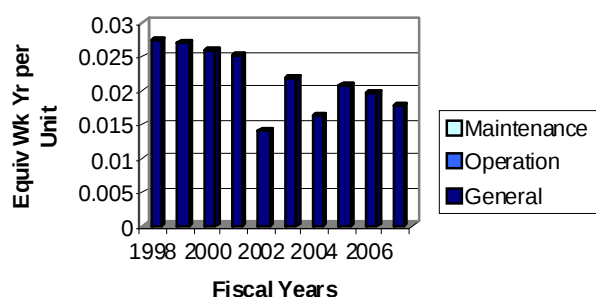
Benchmark 3 Production Cost

No Cost Data is Available

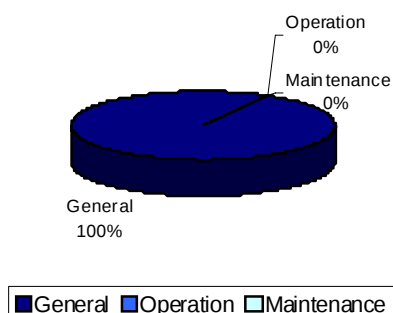
**Benchmark 4
Workforce Deployment**

San Luis FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.14	0.14	0.02	0.00
Operation	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance	0.00	0.00	0.00	0.00	0.00	0.00
Total Staffing	0.00	0.00	0.14	0.14	0.02	0.00

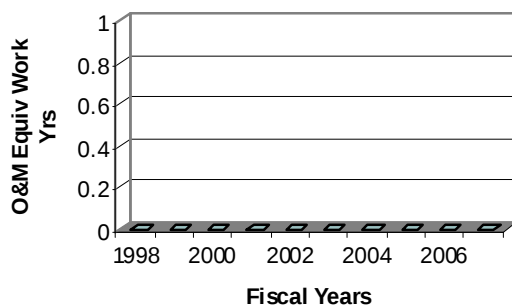
**San Luis
Equivalent Work Year per Unit**



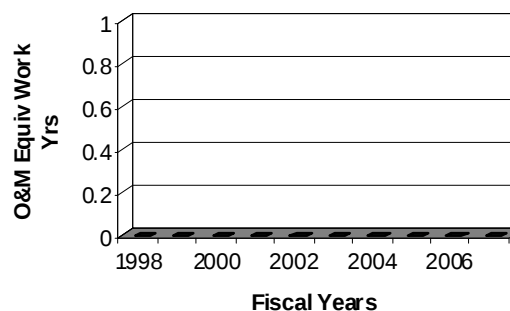
**San Luis
Equivalent Work Year per Unit
2007**



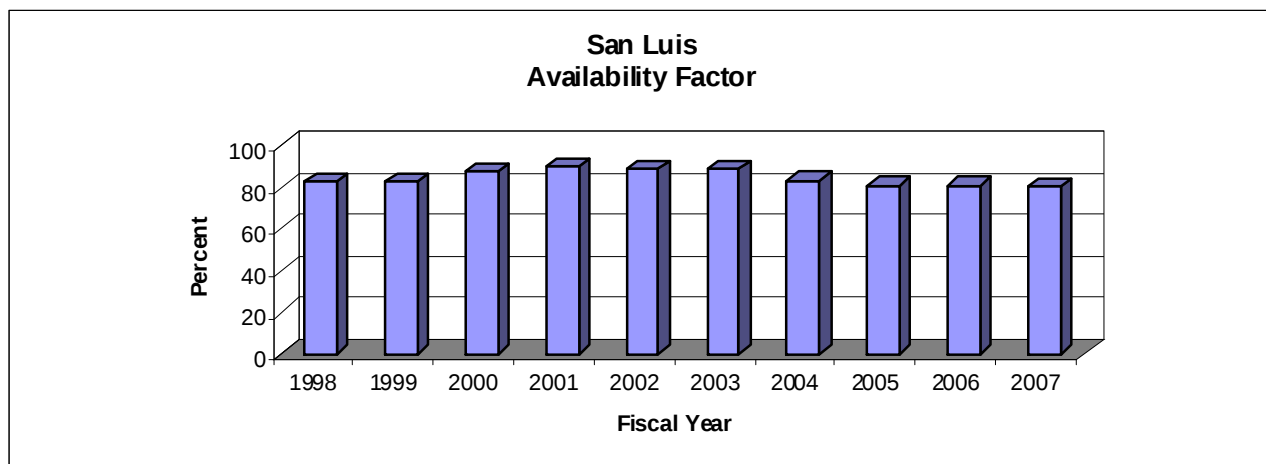
**San Luis
O&M Equivalent Work Years per Unit**



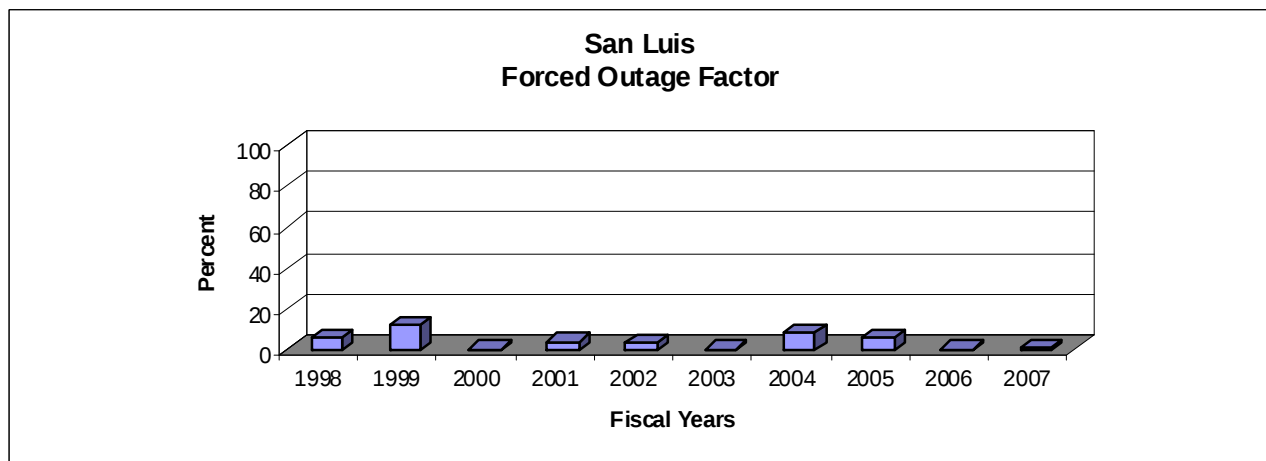
**San Luis
O&M Equivalent Work Years per MW**



**Benchmark 5
Availability Factor**

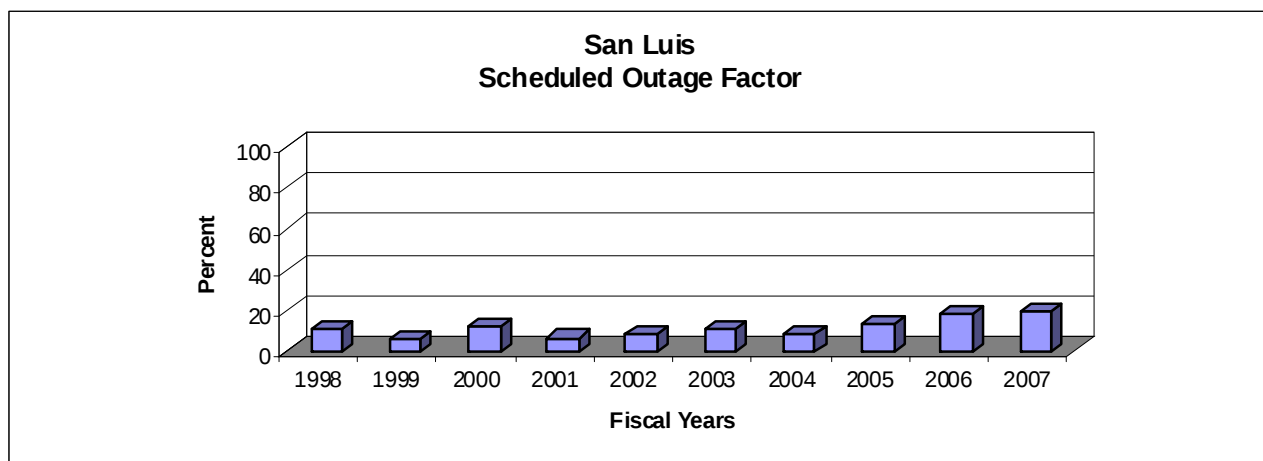


**Benchmark 6
Forced Outage Factor**

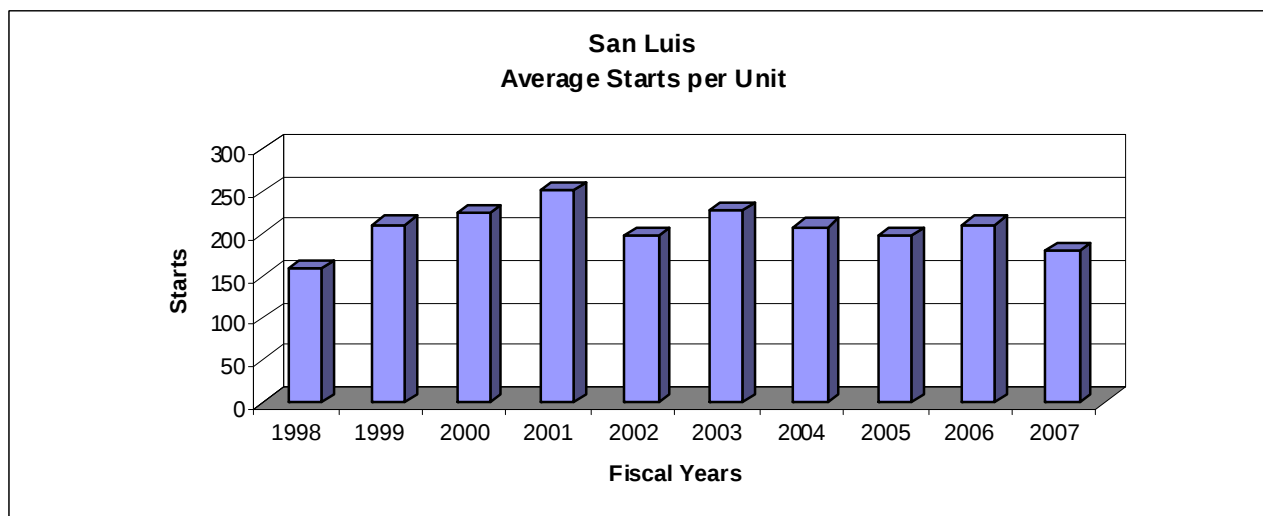


FY-98 - Fire in motor housing stator burned

Benchmark 7
Scheduled Outage Factor



Starts



Benchmark Data Comparison				
Fiscal Year 2007	San Luis Powerplant	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	Not Applicable	2.76	Not Applicable	1.00
O&M Costs \$/MW	Not Applicable	7,847	Not Applicable	2,897
O&M Equiv Work Year per MW	0.00	0.03	Not Available	0.000
Availability Factor	80.3	82.3	**88.64	98.54
Forced Outage Factor	0.5	2.6	**2.61	0.00
Scheduled Outage Factor	19.2	15.1	**8.74	0.00

*Weighted by Net Generation

**2006 NERC Average

***Energy Information Administration Data