

Pole Hill Powerplant Colorado-Big Thompson Project

Ancillary Services

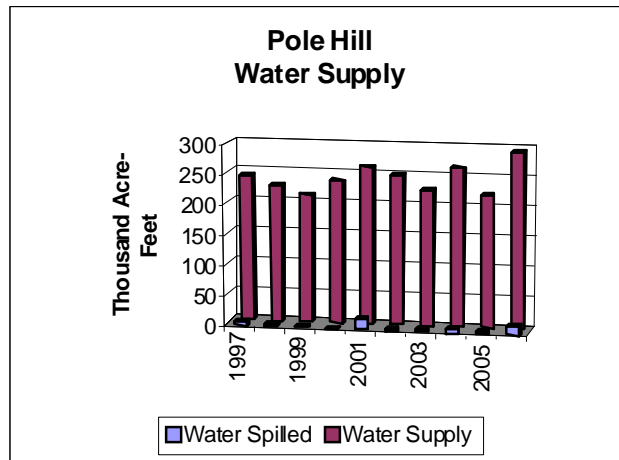
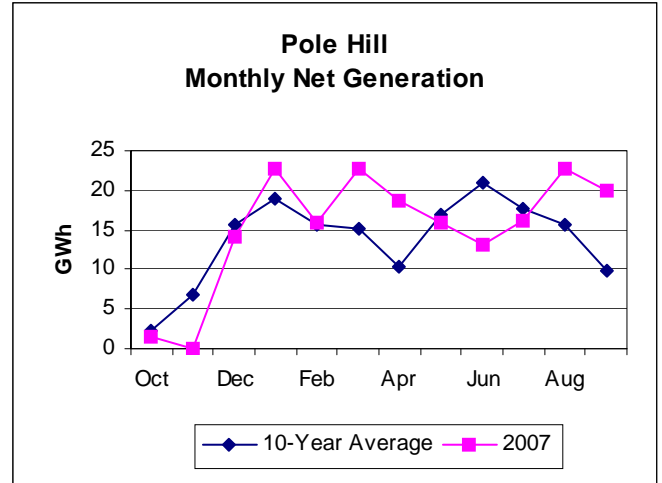
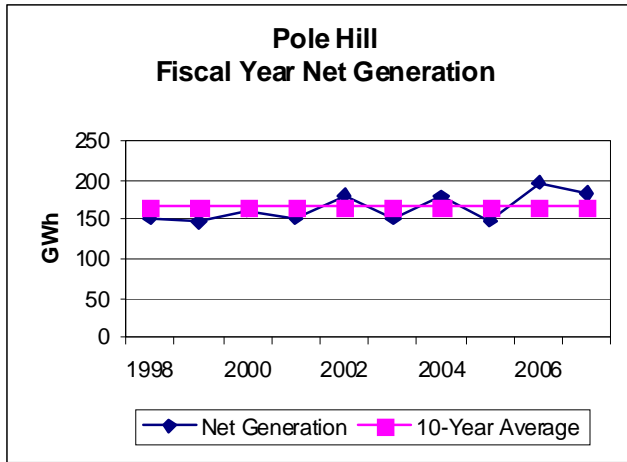
Pole Hill Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	Yes
Voltage Support	Yes

Generators

Pole Hill Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	33,250	4,988	38,238
1 Unit	33,250	4,988	38,238

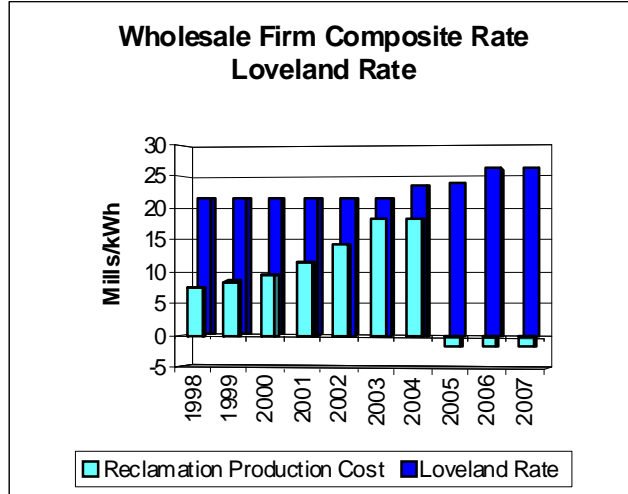
**Pole Hill Powerplant
30-100 MW**

Generation

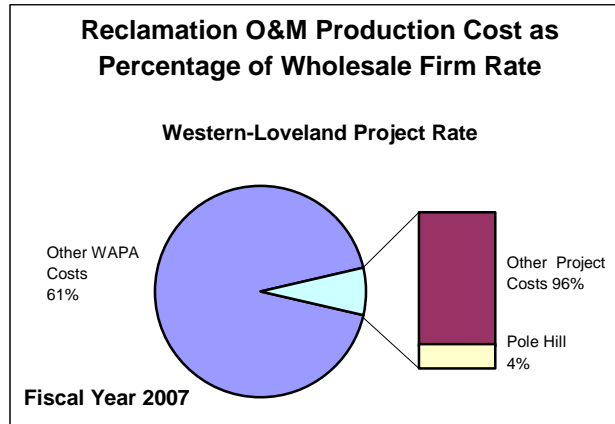


Prime Laboratory Benchmarks

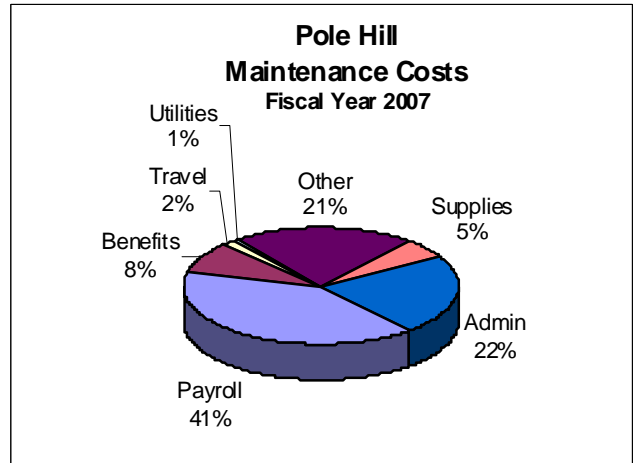
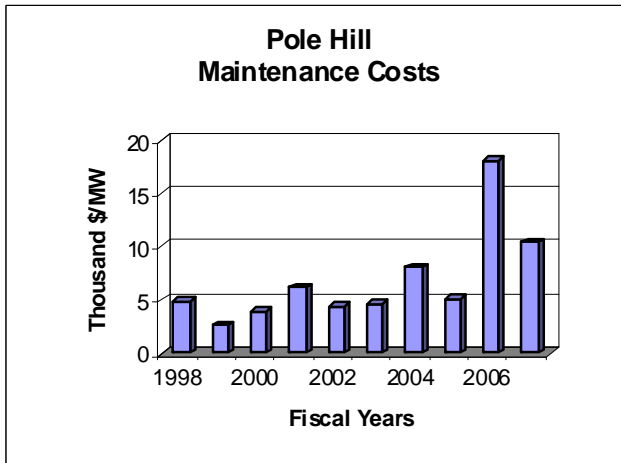
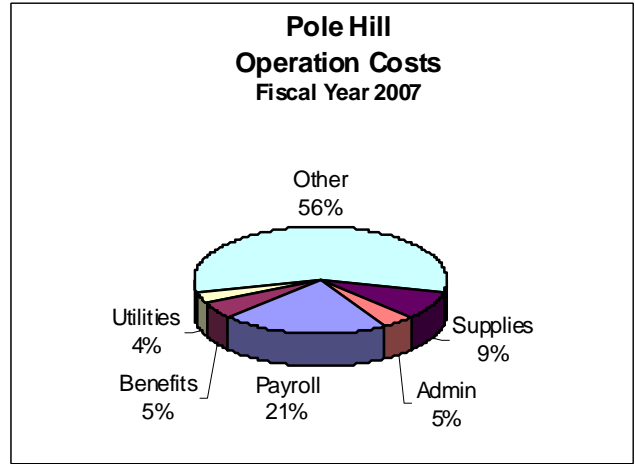
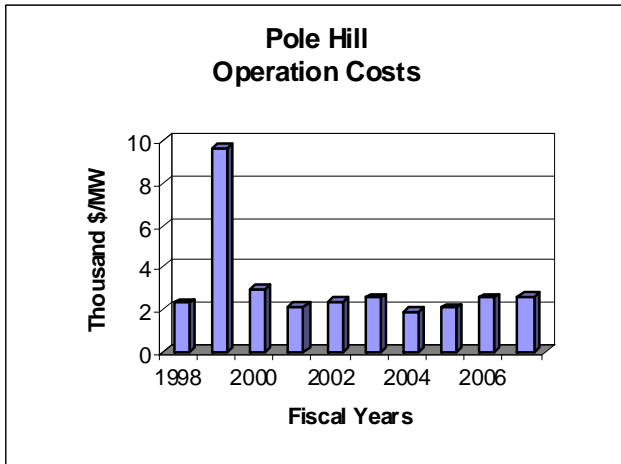
**Benchmark 1
Wholesale Firm Rate**



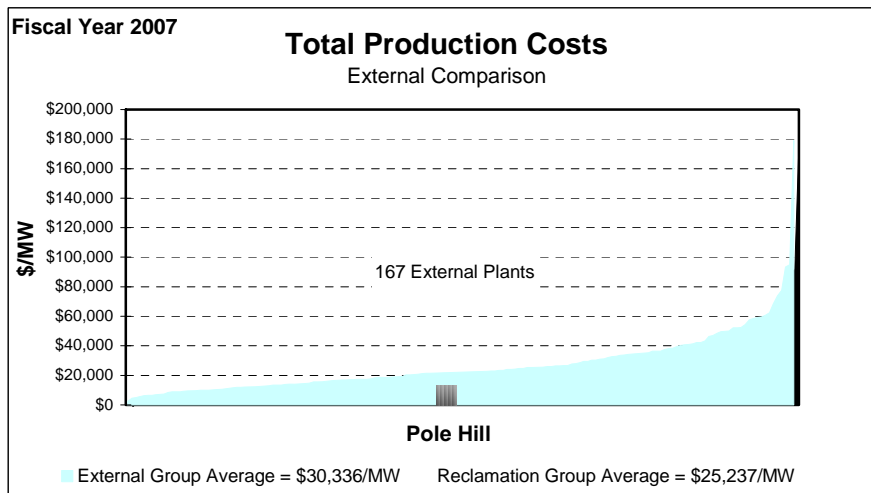
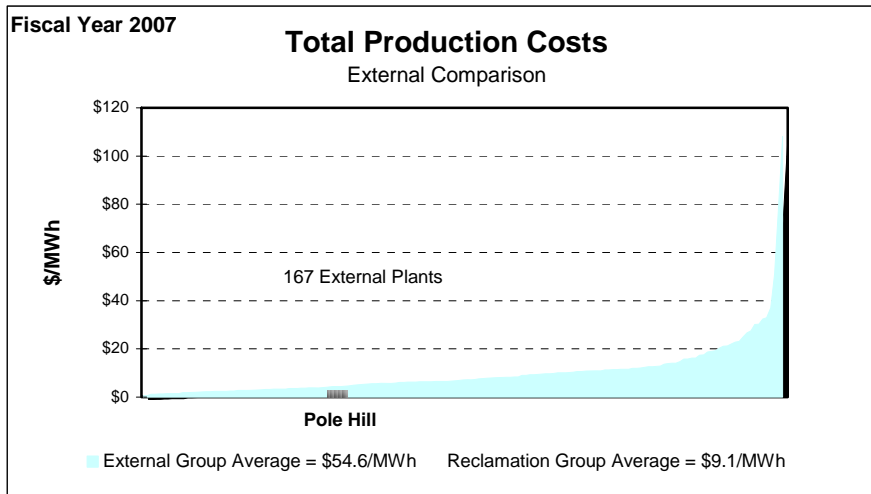
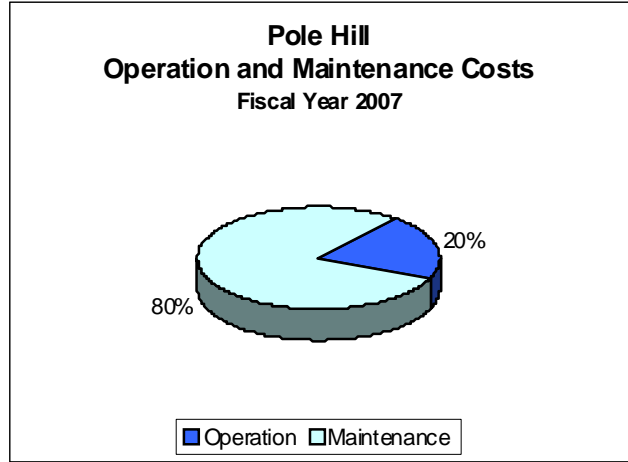
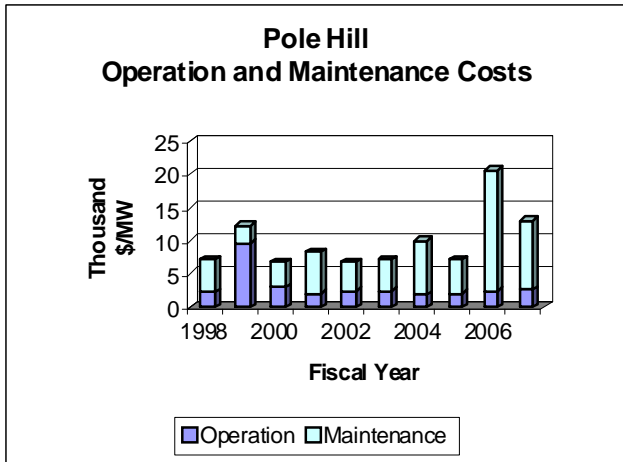
**Benchmark 2
Reclamation's Production Costs as Percentage of Wholesale Firm Rate**



**Benchmark 3
Production Costs**

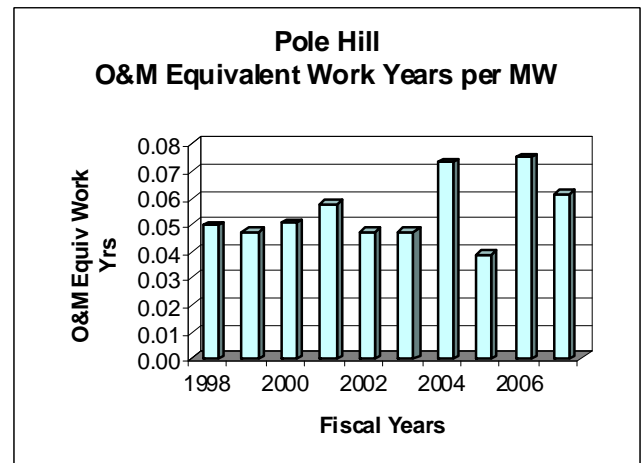
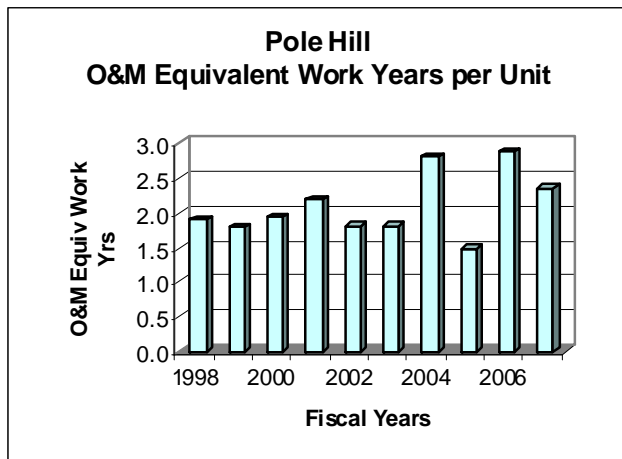
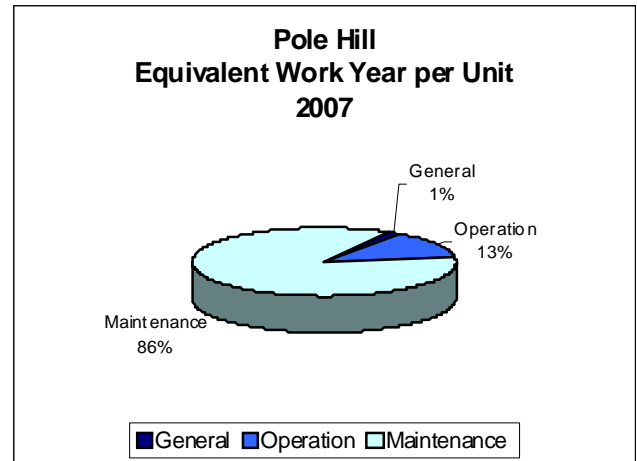
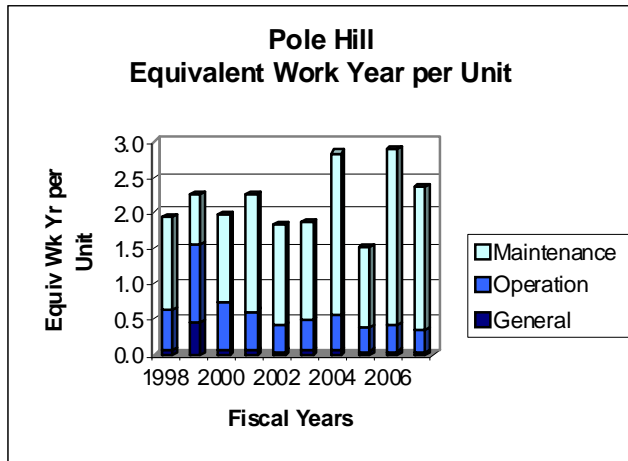


**Benchmark 3
Production Costs**

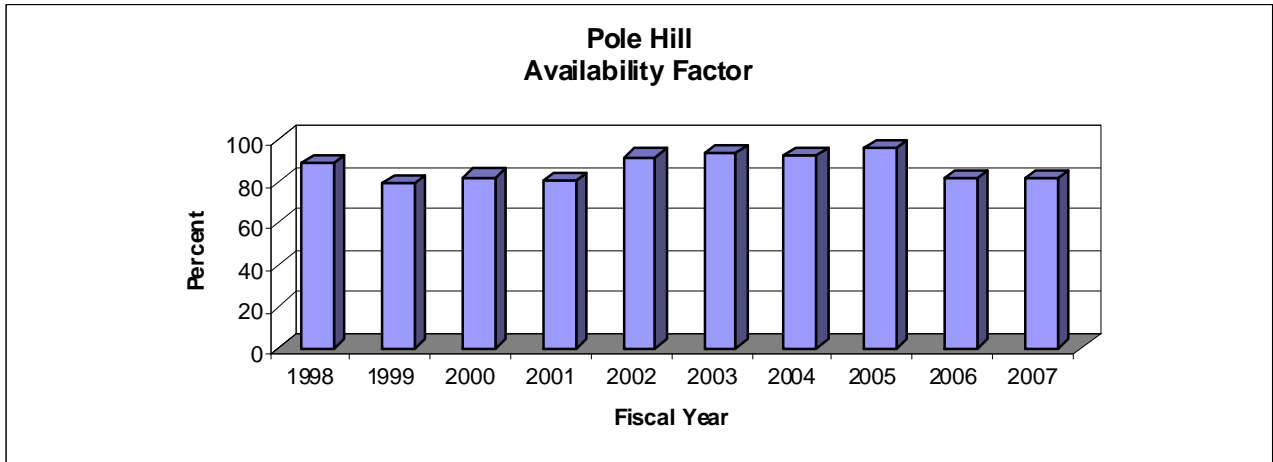


Benchmark 4
Workforce Deployment

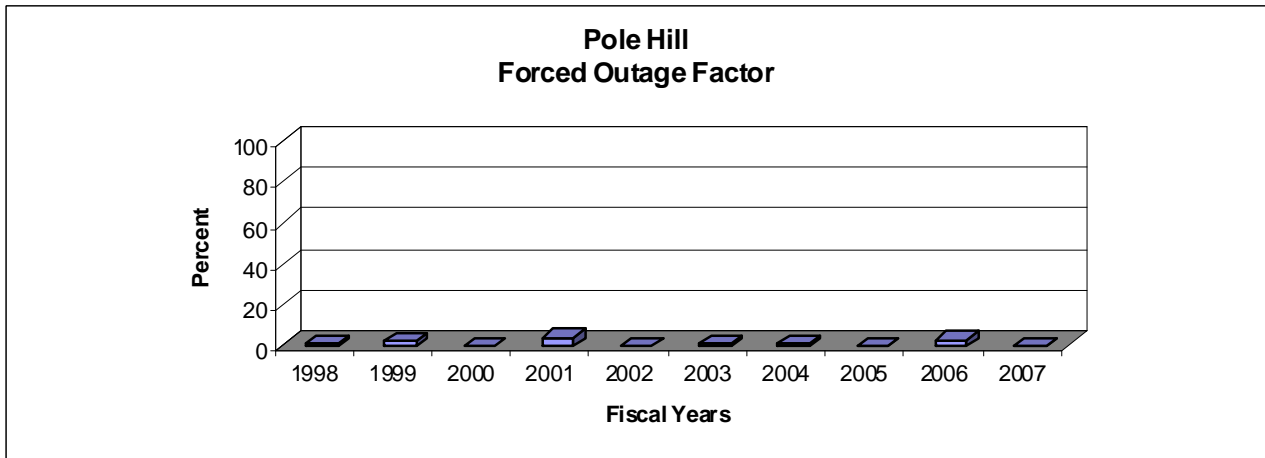
Pole Hill FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.02	0.00	0.02	0.03	0.03	0.00
Operation	0.28	0.03	0.00	0.31	0.31	0.01
Maintenance	1.83	0.21	0.00	2.04	2.04	0.05
Total Staffing	2.13	0.24	0.02	2.38	2.38	0.06



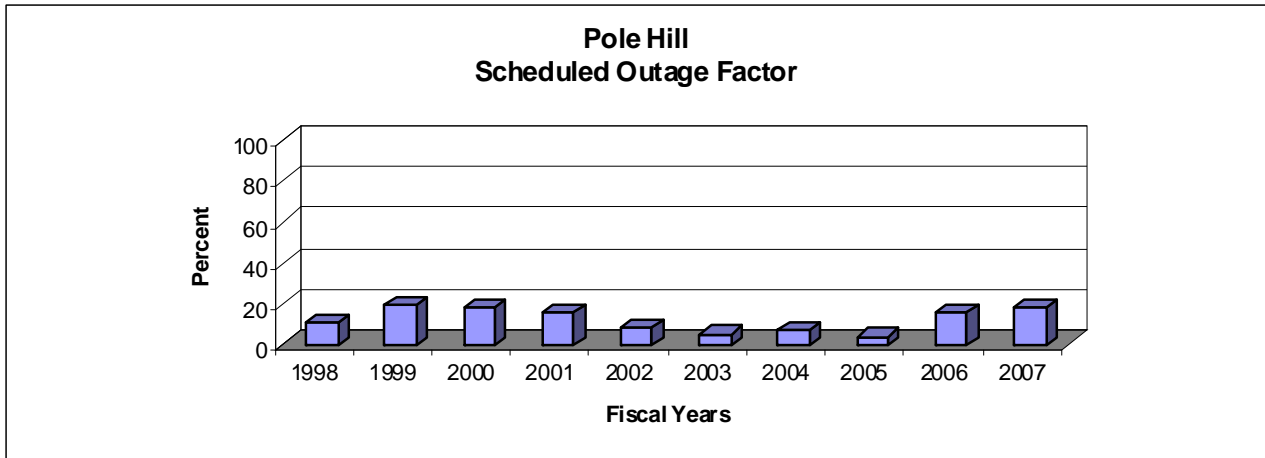
**Benchmark 5
Plant Availability Factor**



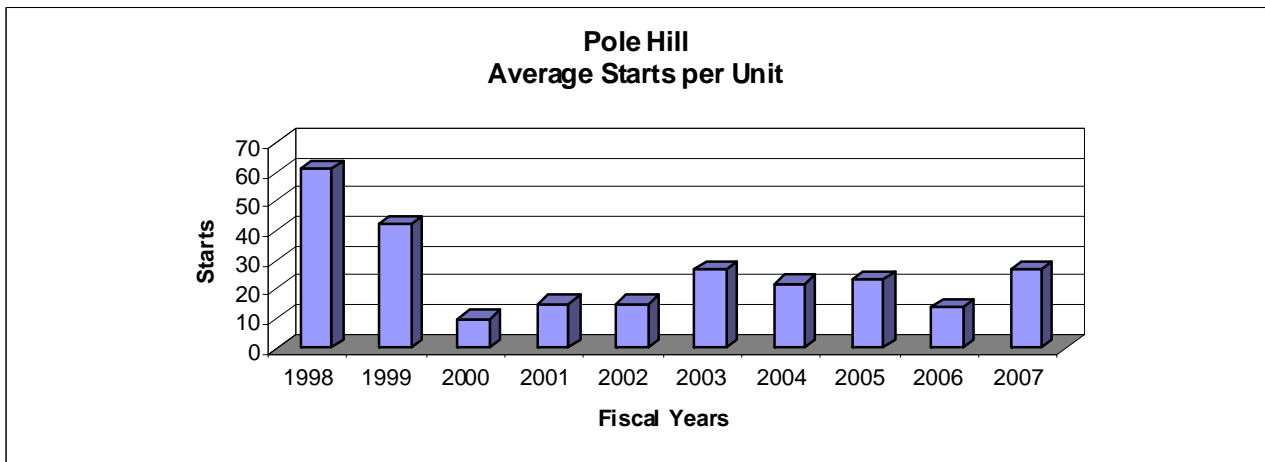
**Benchmark 6
Plant Forced Outage Factor**



**Benchmark 7
Plant Scheduled Outage Factor**



Unit Starts



**Pole Hill Powerplant
30-100 MW**

Benchmark Data Comparison					
Fiscal Year 2007	Pole Hill Powerplant	Reclamation Average 30- 100 MW Group	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	23.9	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	1.13%	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	2.71	7.85	2.76	***54.63	1.00
O&M Costs \$/MW	13,037	24,132	7,847	***30,336	2,897
O&M Equiv Work Year per MW	0.06	0.10	0.03	Not Available	0.00
Availability Factor	81.3	81.3	82.3	**88.64	98.5
Forced Outage Factor	0.2	0.2	2.6	**2.61	0.0
Scheduled Outage Factor	18.5	18.5	15.1	**8.74	0.0

*Weighted by Net Generation

**2006 NERC Average

***Energy Information Administration Data