

Parker Powerplant Parker-Davis Project

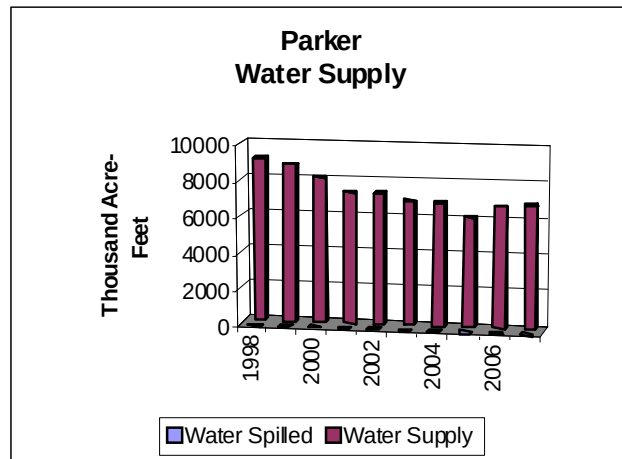
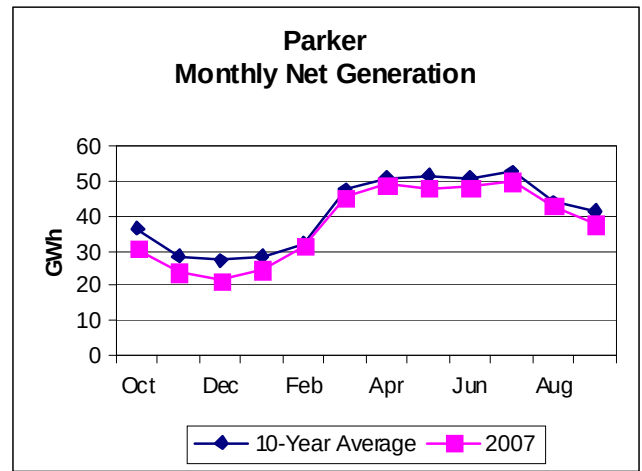
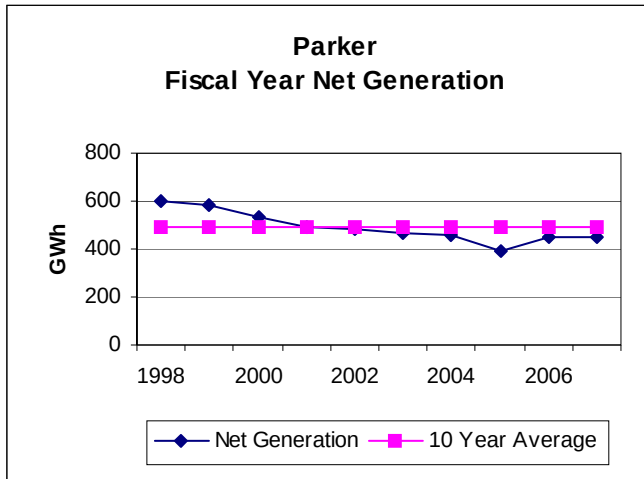
Ancillary Services

Parker Ancillary Services	
Spinning Reserve	Yes
Non-Spinning Reserve	Yes
Replacement Reserve	Yes
Regulation/Load Following	No
Black Start	No
Voltage Support	Yes

Generators

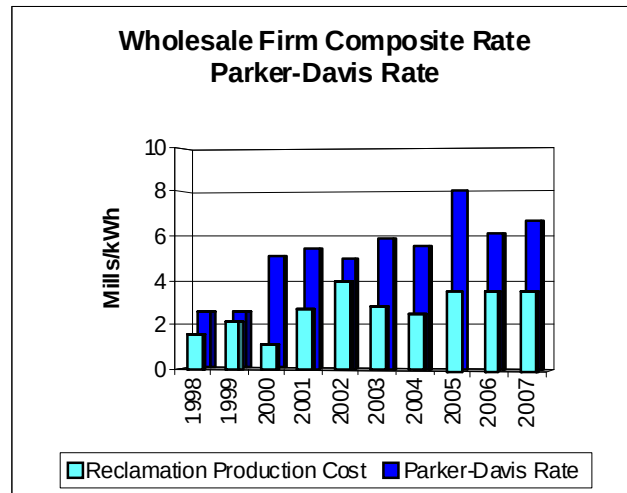
Parker Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	30,000	-	30,000
2	30,000	-	30,000
3	30,000	-	30,000
4	30,000	-	30,000
4 units	120,000	-	120,000

Generation

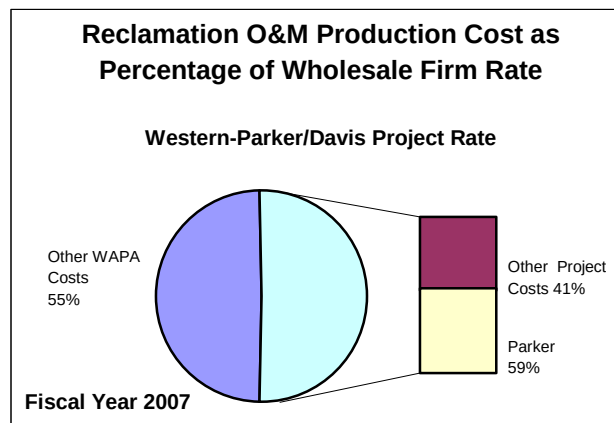


Prime Laboratory Benchmarks

Benchmark 1 Wholesale Firm Rate



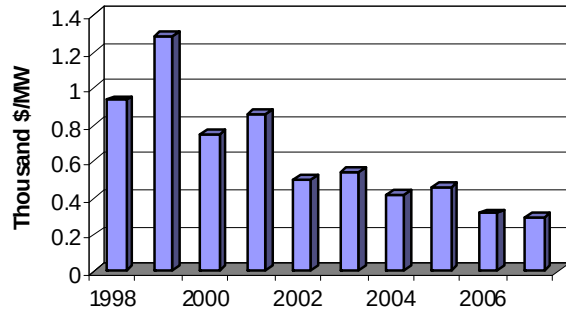
Benchmark 2 Reclamation's Production Cost as Percentage of Wholesale Firm Rate



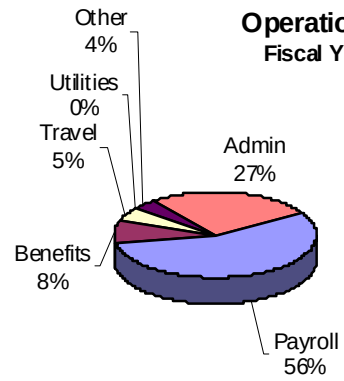
Reclamation expenses, as a percentage of the rate, do not reflect the total expenditures of this project.

Benchmark 3 Production Cost

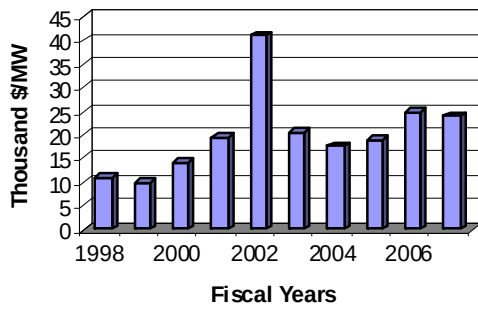
**Parker
Operation Costs**



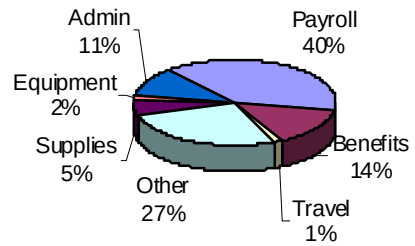
**Parker
Operation Costs
Fiscal Year 2007**



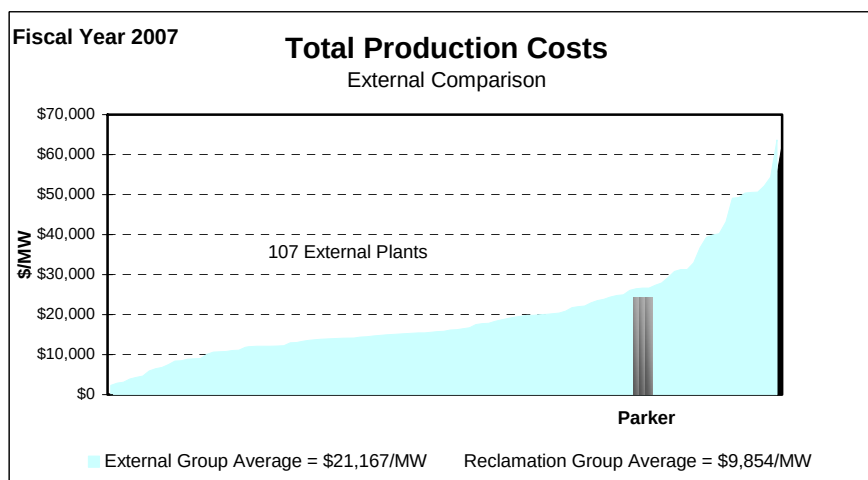
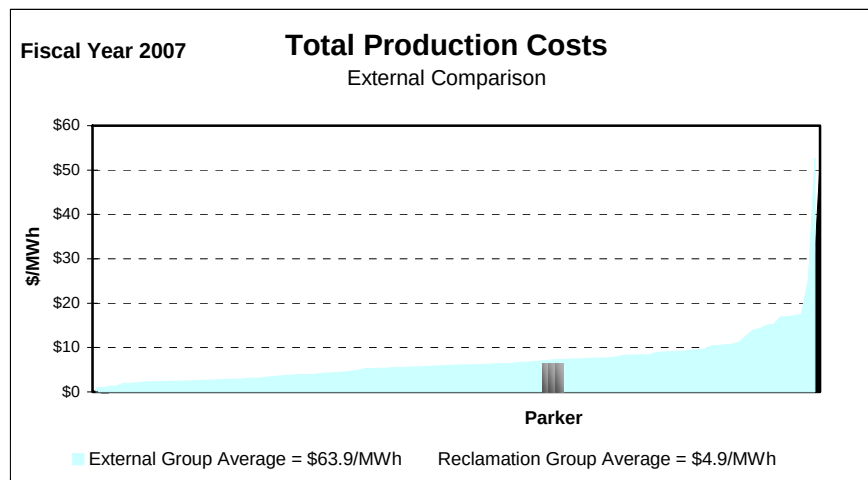
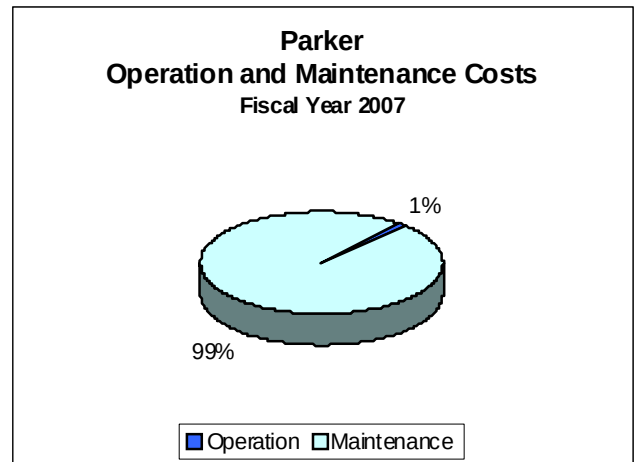
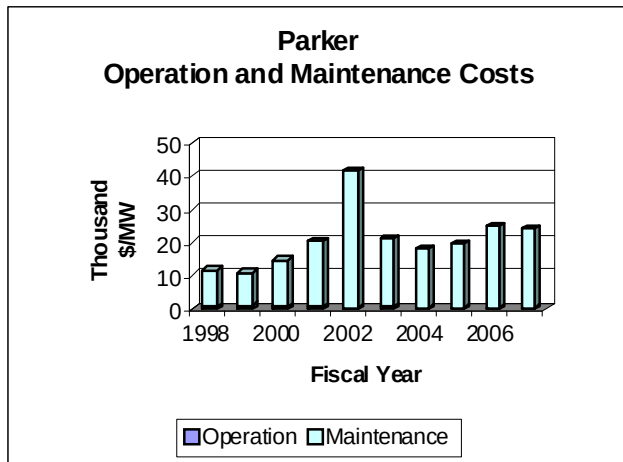
**Parker
Maintenance Costs**



**Parker
Maintenance Costs
Fiscal Year 2007**



Benchmark 3 Production Cost

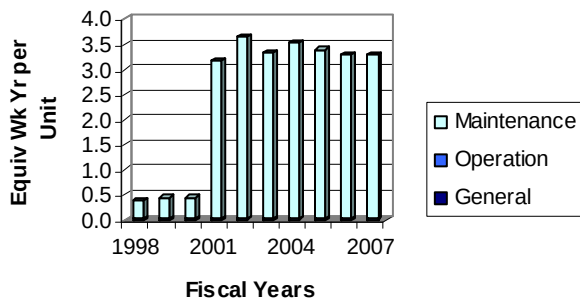


Benchmark 4 Workforce Deployment

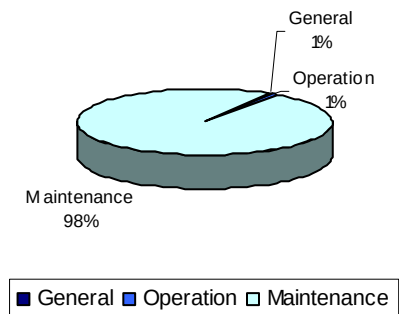
Parker FY 2007 Equivalent Work Staffing Year Levels

	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.07	0.07	0.02	0.00
Operation	0.06	0.01	0.00	0.07	0.02	0.00
Maintenance	11.82	1.23	0.00	13.05	3.26	0.11
Total Staffing	11.88	1.24	0.07	13.19	3.30	0.11

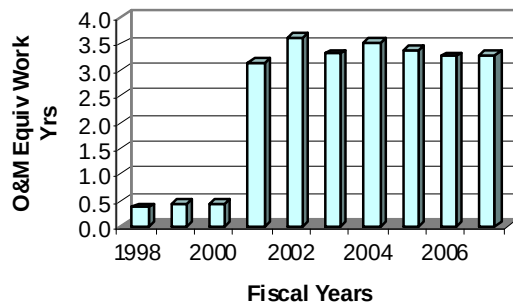
**Parker
Equivalent Work Year per Unit**



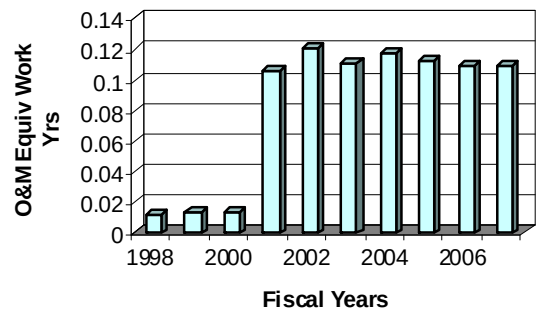
**Parker
Equivalent Work Year per Unit
2006**



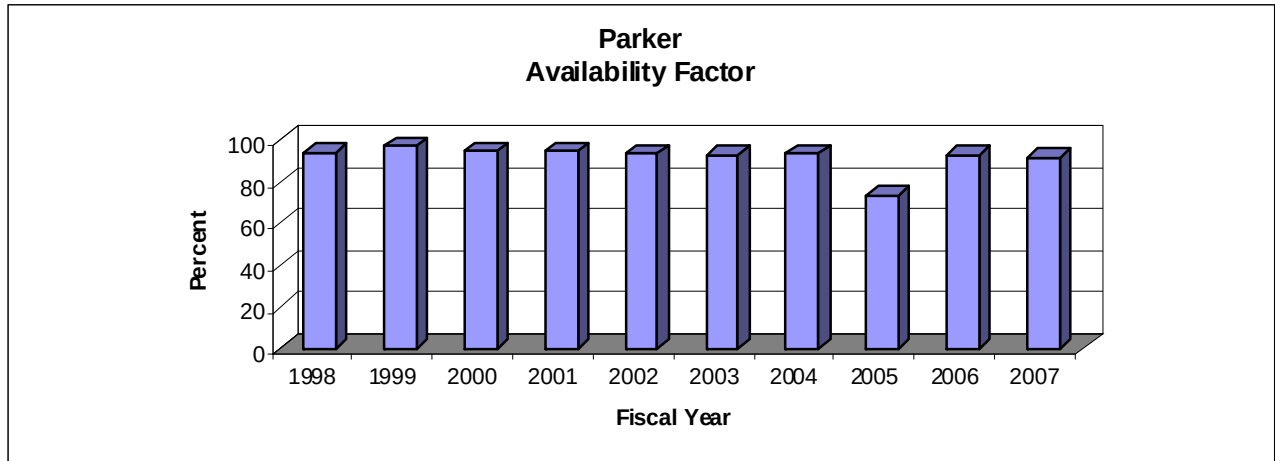
**Parker
O&M Equivalent Work Years per Unit**



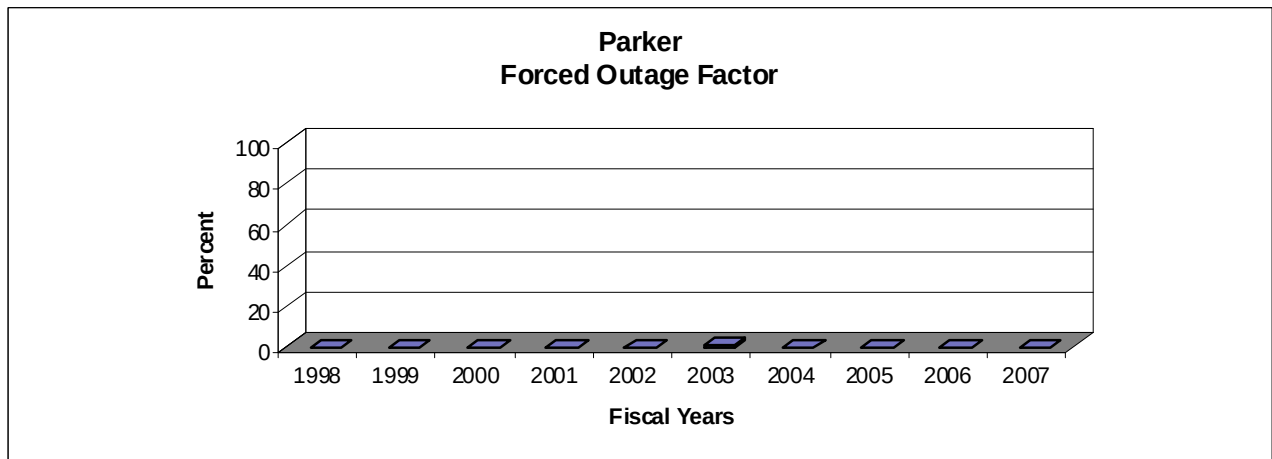
**Parker
O&M Equivalent Work Years per MW**



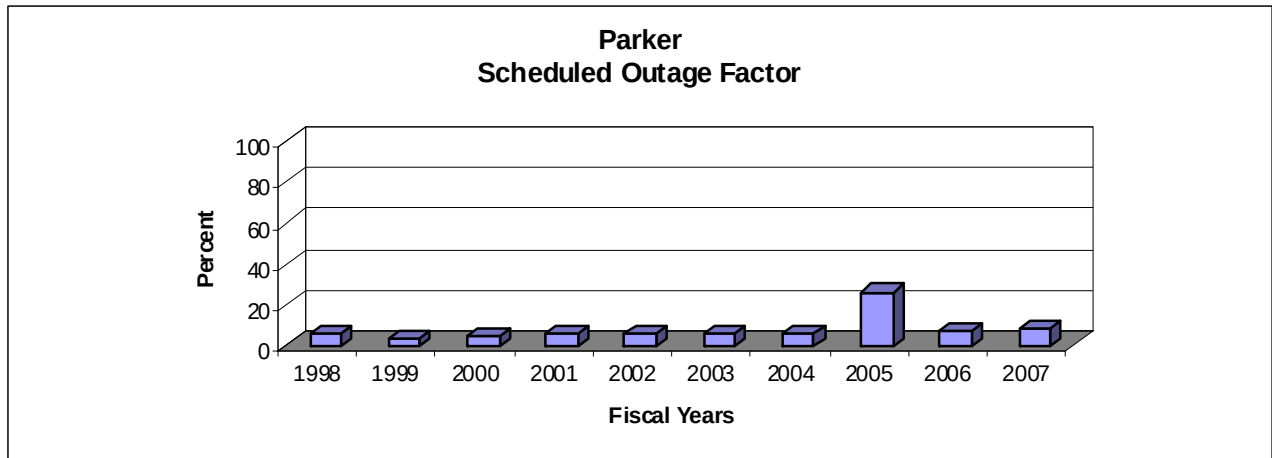
Benchmark 5
Availability Factor



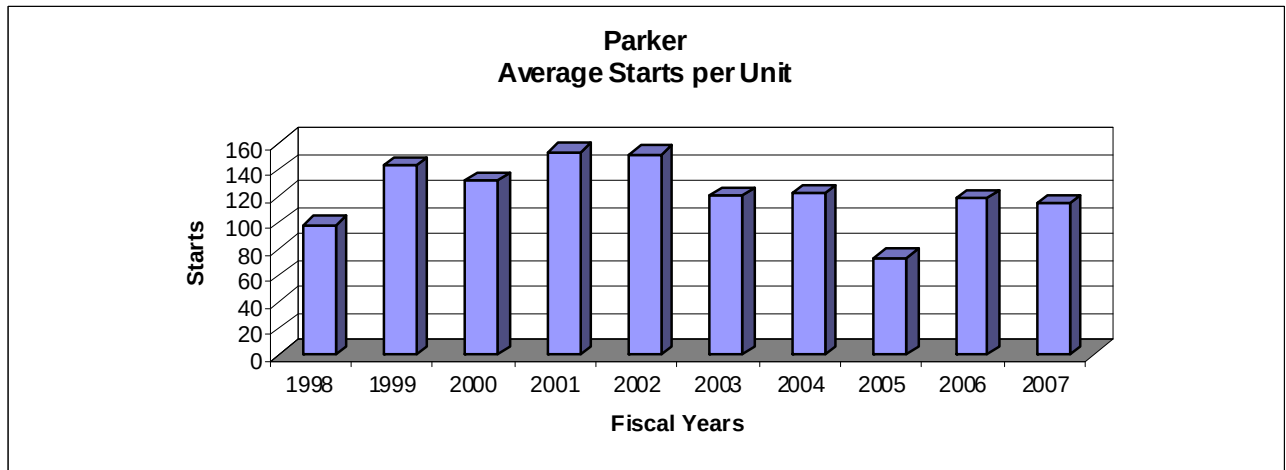
Benchmark 6
Forced Outage Factor



Benchmark 7
Scheduled Outage Factor



Starts



Benchmark Data Comparison					
Fiscal Year 2007	Parker Powerplant	Reclamation Average 100- 500 MW Group	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	8.0	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	25.5%	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	6.42	4.44	2.76	***63.88	1.00
O&M Costs \$/MW	24,288	10,502	7,847	***21,167	2,897
O&M Equiv Work Year per MW	0.11	0.04	0.03	Not Available	0.0
Availability Factor	91.8	83.5	82.3	**88.64	98.5
Forced Outage Factor	0.0	1.2	2.6	**2.61	0.0
Scheduled Outage Factor	8.2	15.4	15.1	**8.74	0.0

*Weighted by Net Generation

**2006 NERC Average

***Energy Information Administration Data