

O'Neill Pump-Generating Plant Central Valley Project

Ancillary Services

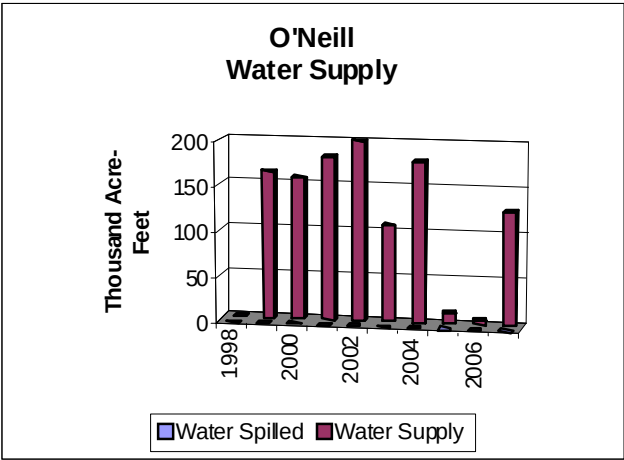
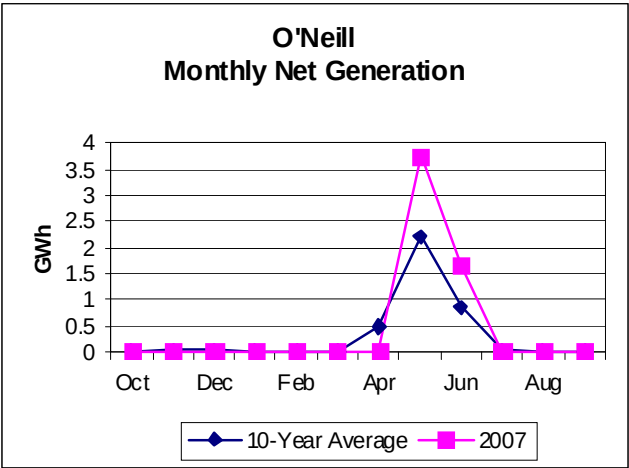
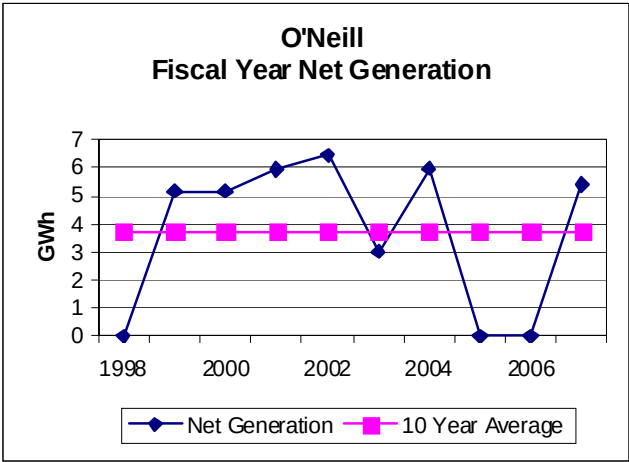
O'Neill Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	No
Voltage Support	No

Generators

O'Neill Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	4,200	-	4,200
2	4,200	-	4,200
3	4,200	-	4,200
4	4,200	-	4,200
5	4,200	-	4,200
6	4,200	-	4,200
6 units	25,200	-	25,200

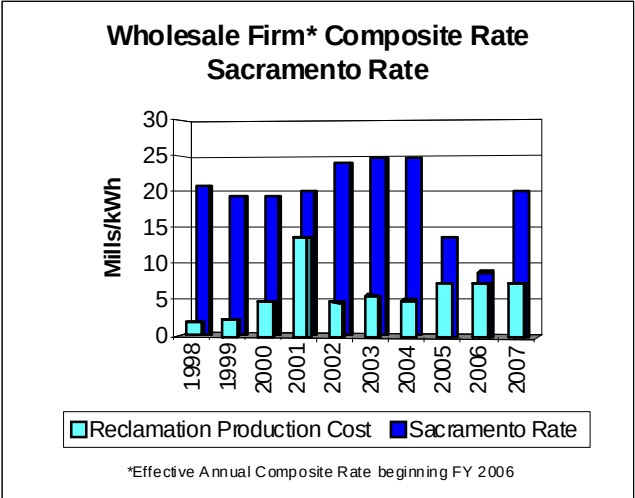
O'Neill Pumping Generating Plant
Other

Generation



Prime Laboratory Benchmarks

Benchmark 1
Wholesale Firm Rate



Benchmark 2
Reclamation's Production Cost as Percentage of Wholesale Firm Rate

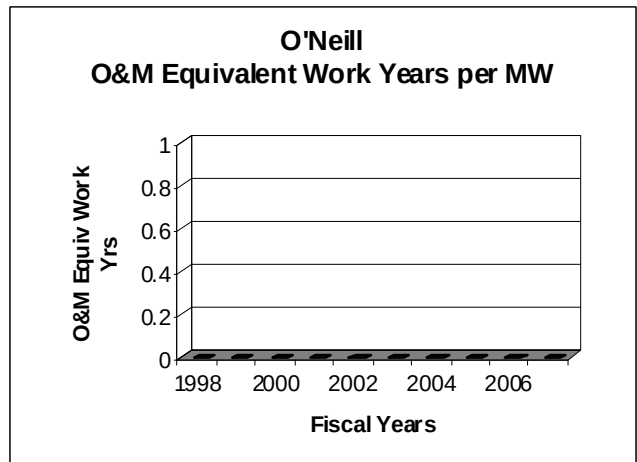
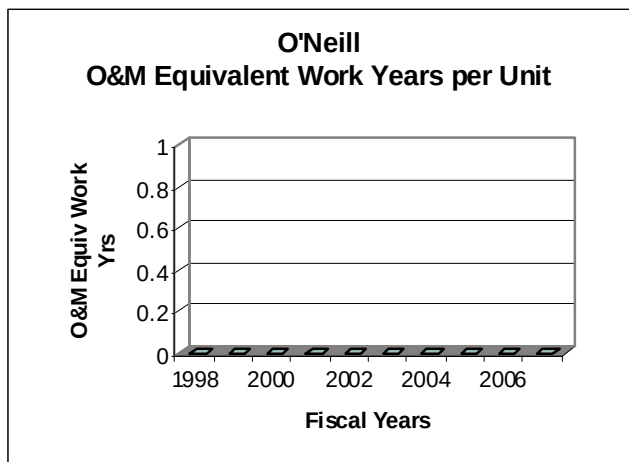
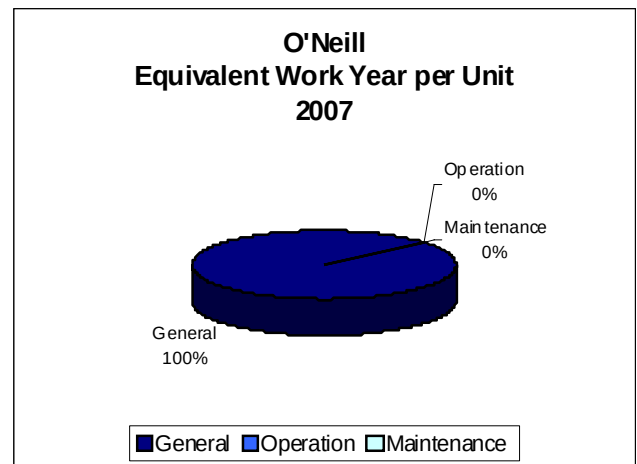
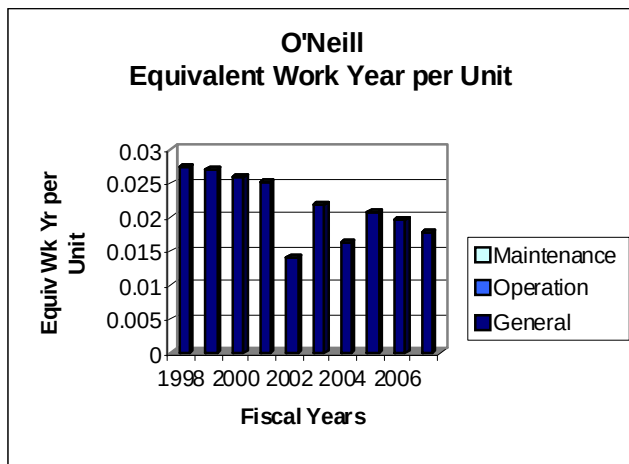
No Cost Data Available

Benchmark 3
Production Cost

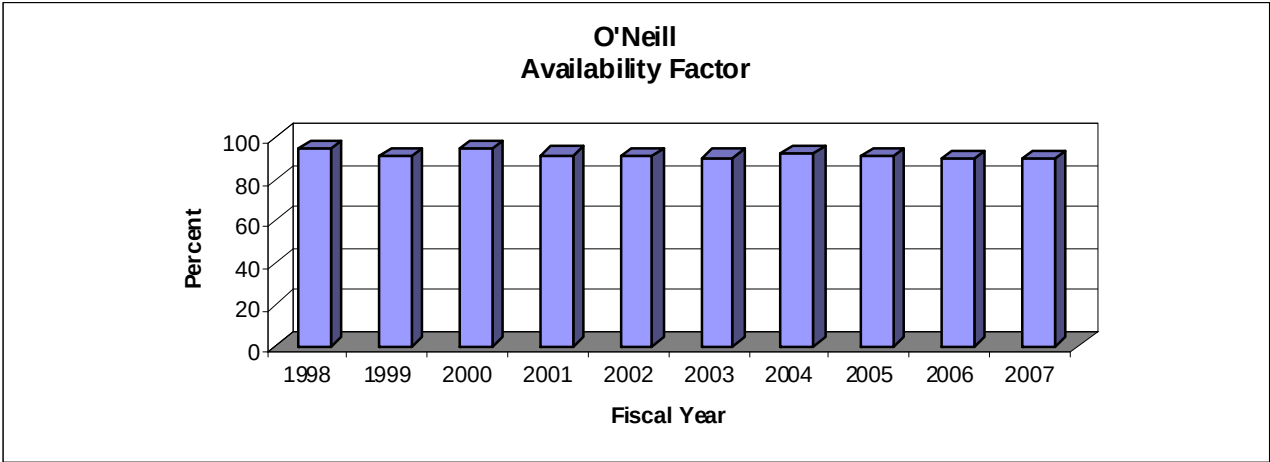
No Cost Data Available

**Benchmark 4
Workforce Deployment**

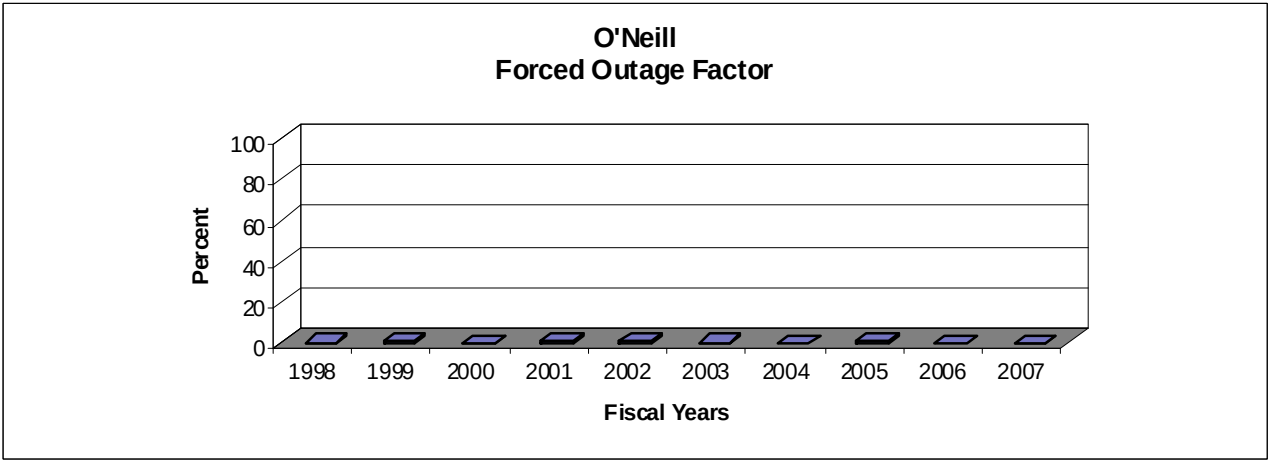
O'Neill FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.11	0.11	0.02	0.00
Operation	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance	0.00	0.00	0.00	0.00	0.00	0.00
Total Staffing	0.00	0.00	0.11	0.11	0.02	0.00



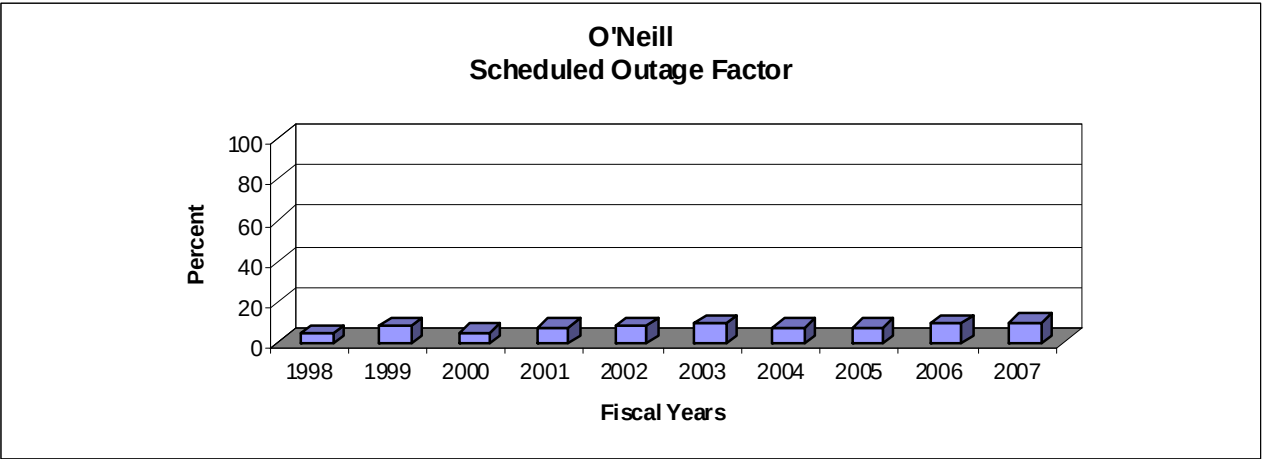
**Benchmark 5
Availability Factor**



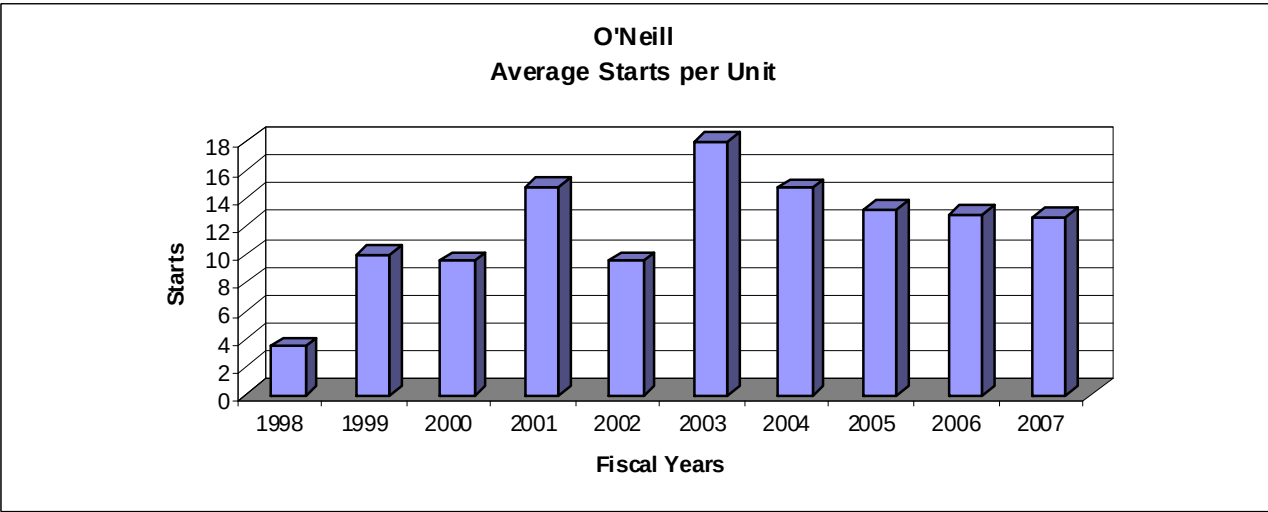
**Benchmark 6
Forced Outage Factor**



Benchmark 7
Scheduled Outage Factor



Starts



**O'Neill Pumping Generating Plant
Other**

Benchmark Data Comparison				
Fiscal Year 2007	O'Neill Powerplant	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	Not Applicable	2.76	Not Applicable	1.00
O&M Costs \$/MW	Not Applicable	7,847	Not Applicable	2,897
O&M Equiv Work Year per MW	0.00	0.03	Not Available	0.00
Availability Factor	89.6	82.3	**88.64	98.54
Forced Outage Factor	0.2	2.6	**2.61	0.00
Scheduled Outage Factor	10.2	15.1	**8.74	0.00

*Weighted by Net Generation

**2006 NERC Average

***Energy Information Administration Data