

**Glen Canyon Powerplant
Colorado River Storage Project
Glen Canyon Storage Unit**

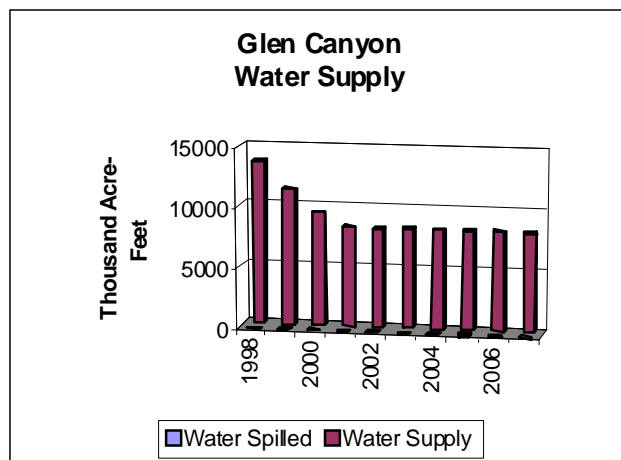
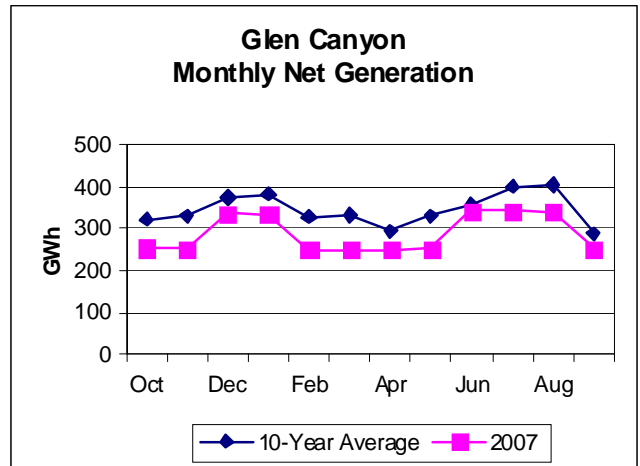
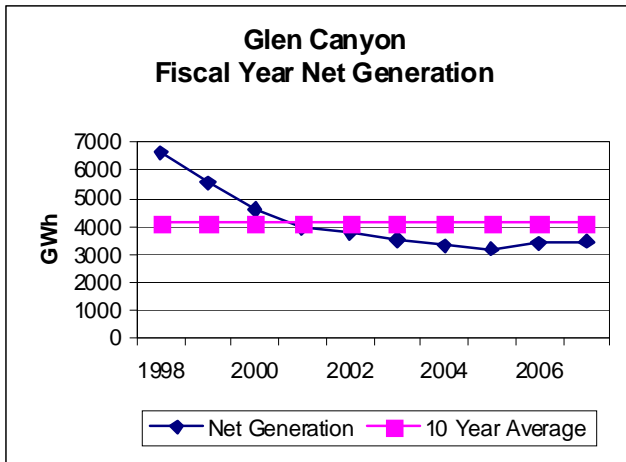
Ancillary Services

Glen Canyon Ancillary Services	
Spinning Reserve	Yes
Non-Spinning Reserve	Yes
Replacement Reserve	Yes
Regulation/Load Following	Yes
Black Start	Yes
Voltage Support	Yes

Generators

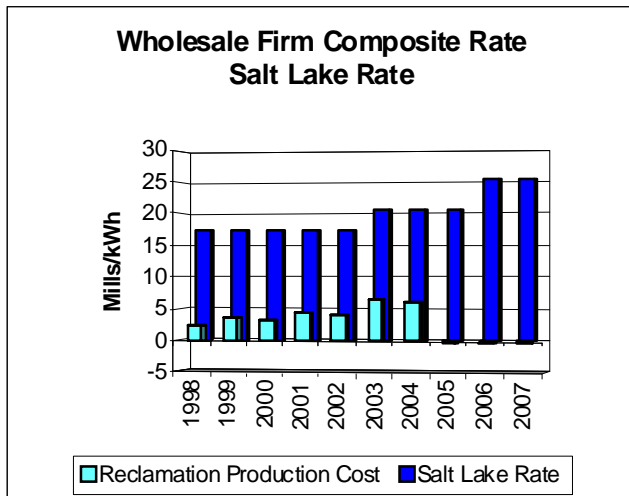
Glen Canyon Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	118,750	46,250	165,000
2	118,750	46,250	165,000
3	118,750	46,250	165,000
4	118,750	46,250	165,000
5	118,750	46,250	165,000
6	118,750	46,250	165,000
7	118,750	46,250	165,000
8	118,750	46,250	165,000
8 Units	950,000	370,000	1,320,000

Generation

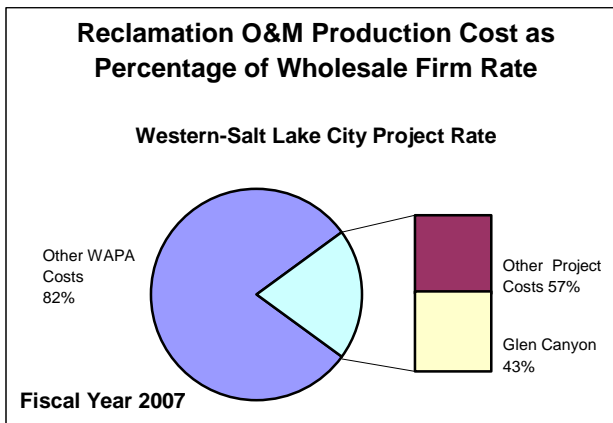


Prime Laboratory Benchmarks

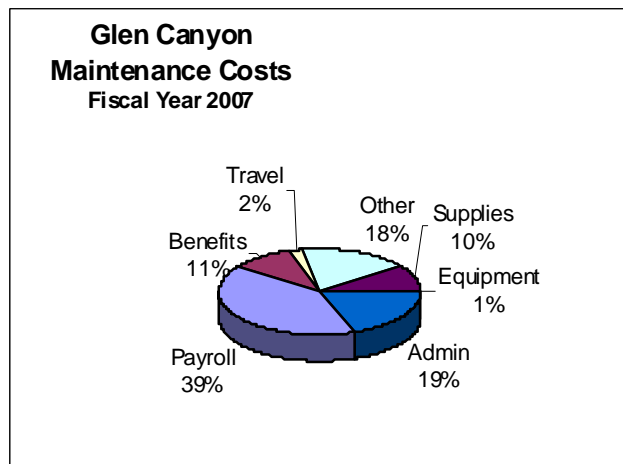
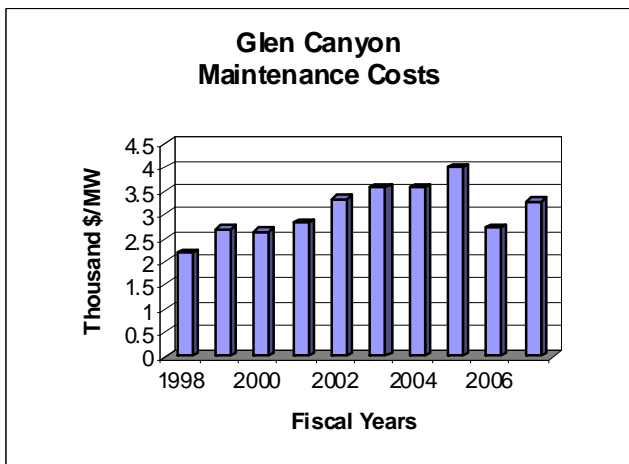
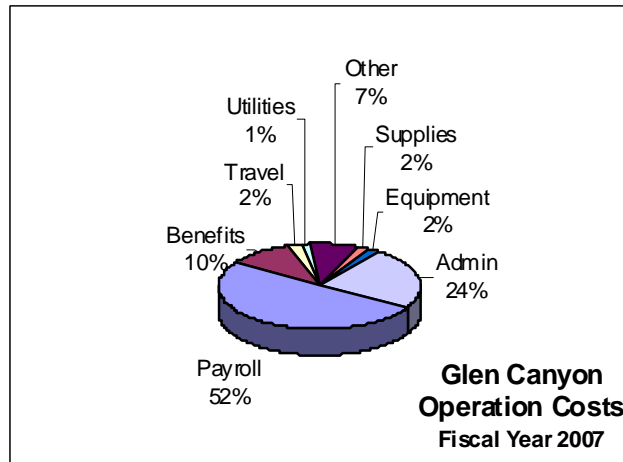
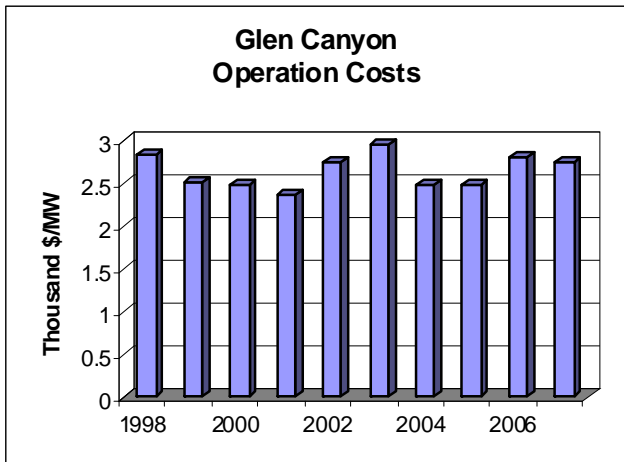
**Benchmark 1
Wholesale Firm Rate**



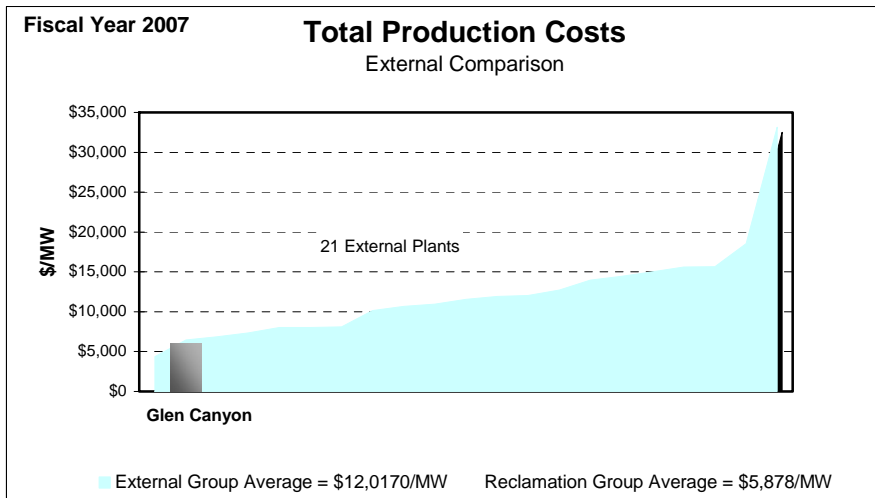
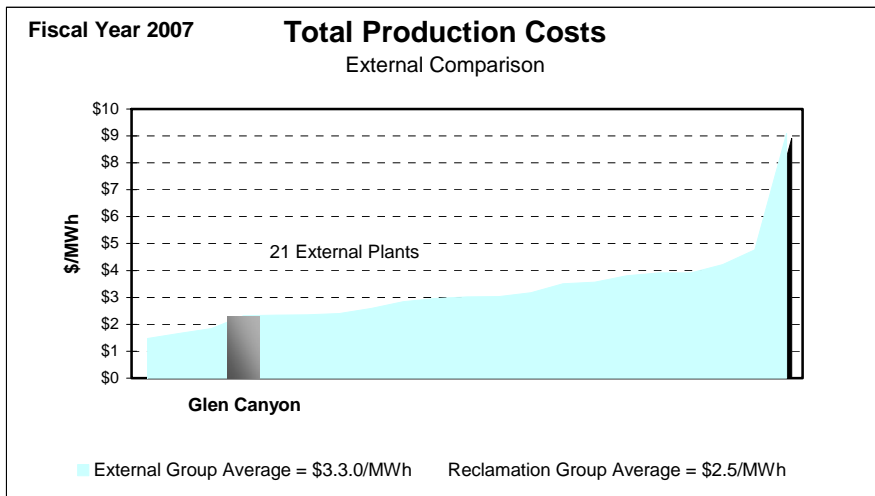
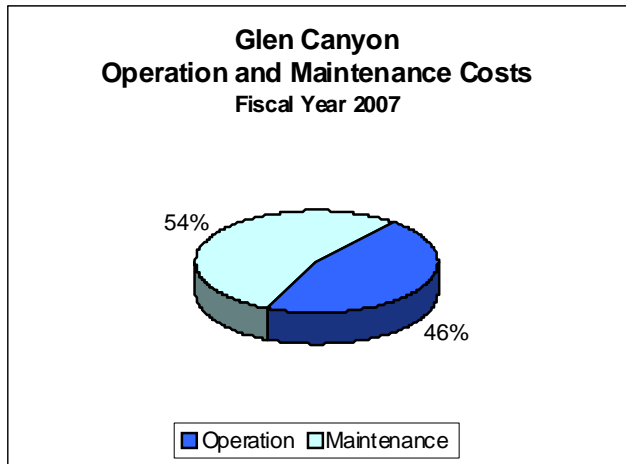
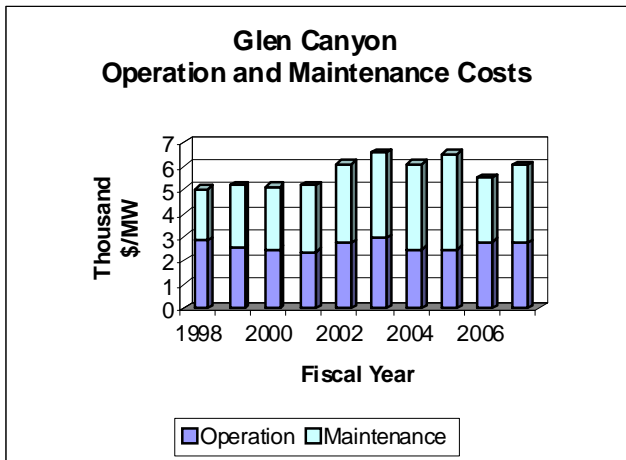
**Benchmark 2
Reclamation's Production Cost as Percentage of Wholesale Firm Rate**



**Benchmark 3
Production Cost**

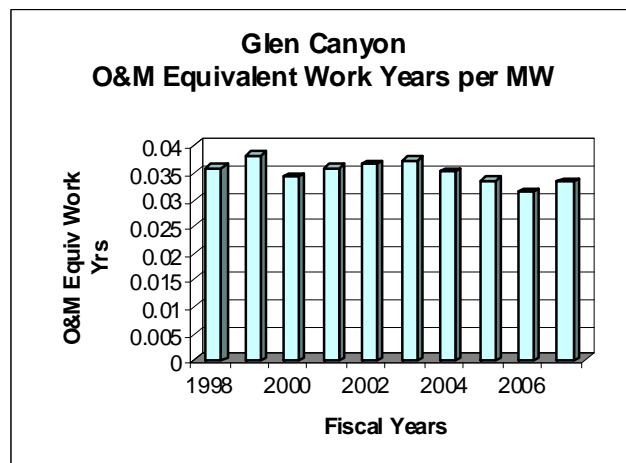
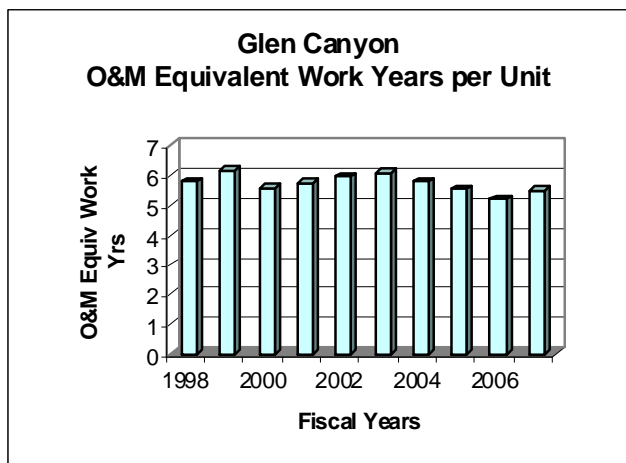
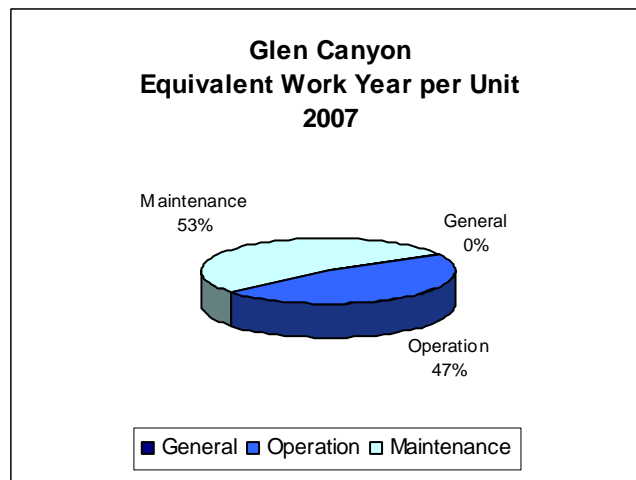
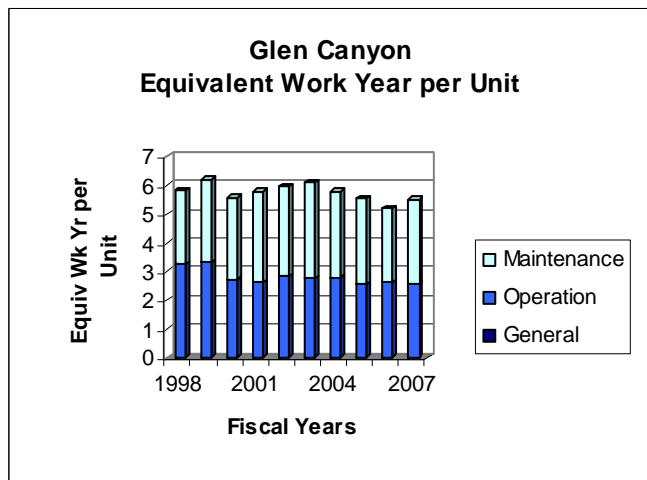


**Benchmark 3
Production Cost**

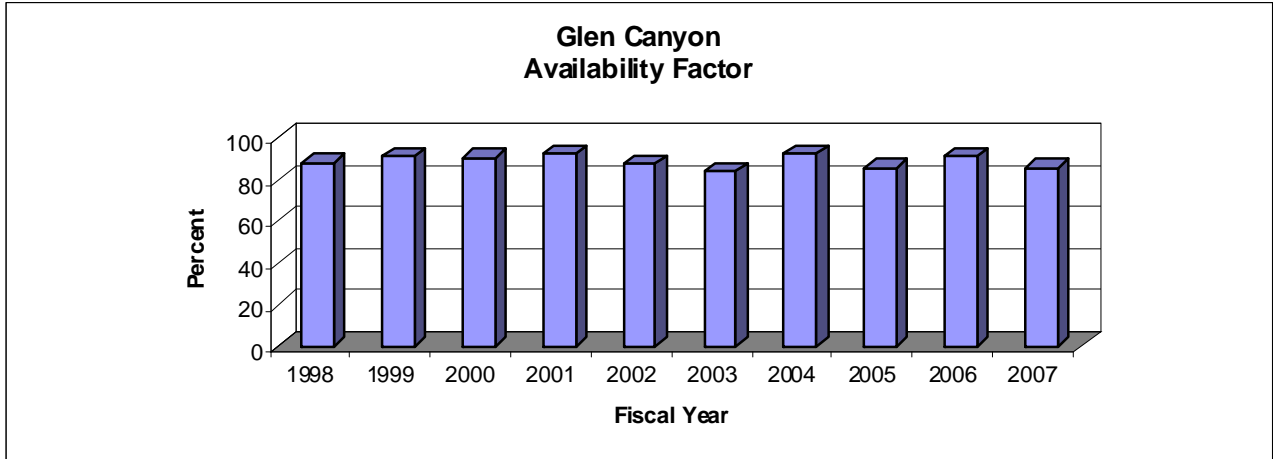


**Benchmark 4
Workforce Deployment**

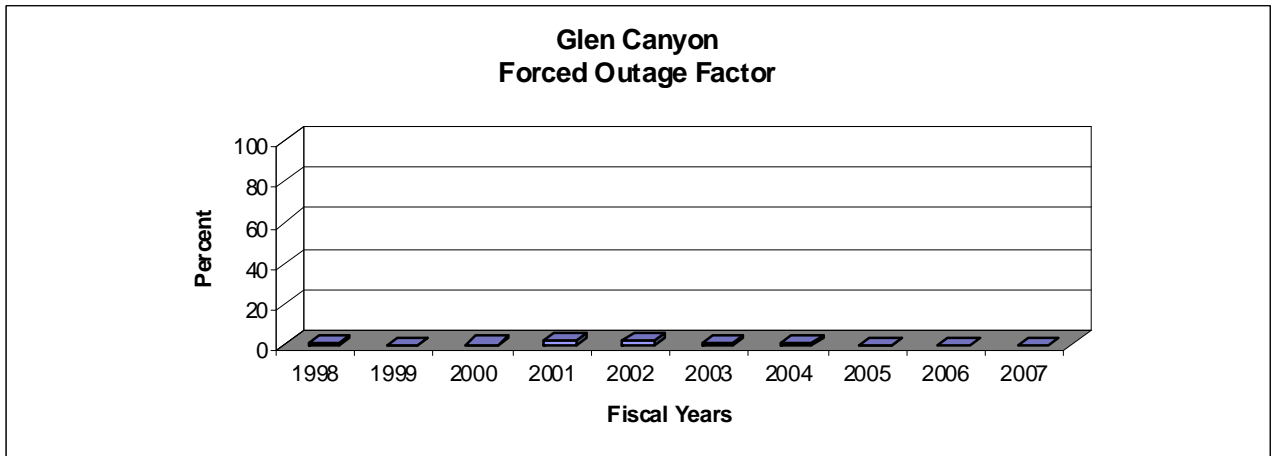
Glen Canyon FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.14	0.14	0.02	0.00
Operation	18.67	1.99	0.00	20.66	2.58	0.02
Maintenance	21.13	2.25	0.00	23.38	2.92	0.02
Total Staffing	39.80	4.24	0.14	44.18	5.52	0.03



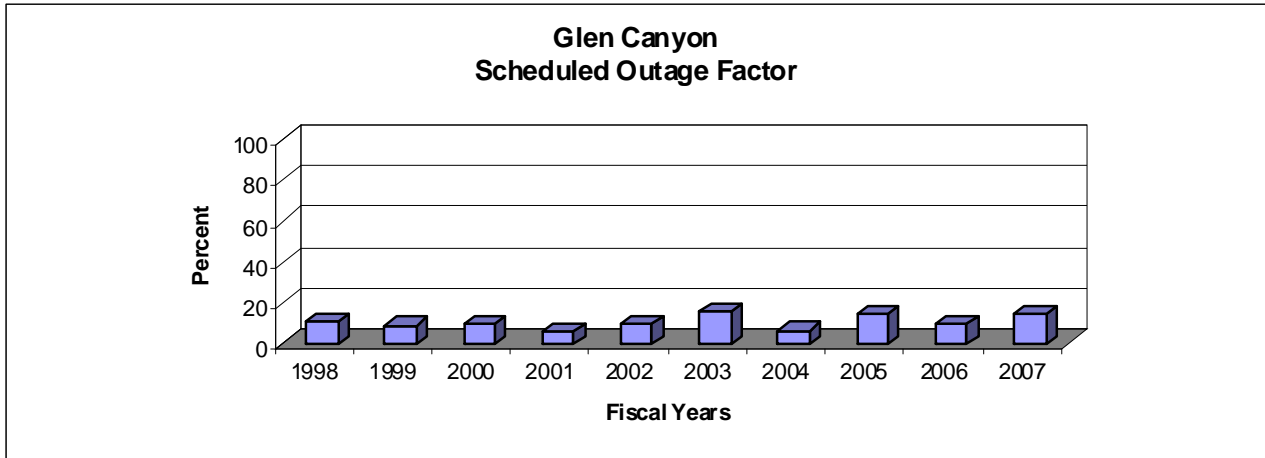
**Benchmark 5
Availability Factor**



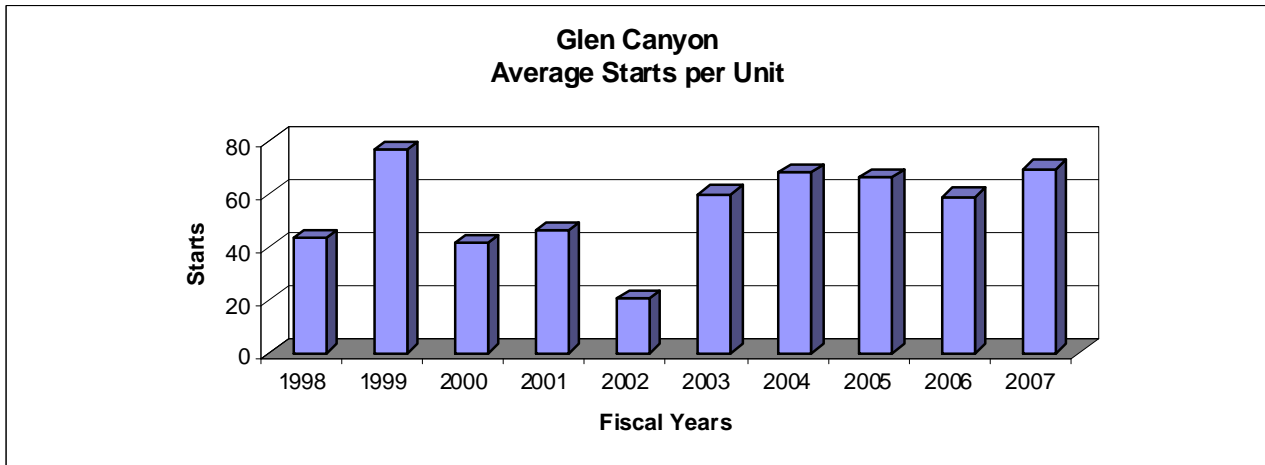
**Benchmark 6
Forced Outage Factor**



**Benchmark 7
Scheduled Outage Factor**



Starts



Benchmark Data Comparison					
Fiscal Year 2007	Glen Canyon Powerplant	Reclamation Average 500+ MW Group	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	20.7	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	8.2%	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	2.31	1.65	2.76	***3.28	1.00
O&M Costs \$/MW	6,043	4,863	7,847	***12,0170	2,897
O&M Equip Work Year per MW	0.03	0.02	0.03	Not Available	0.0
Availability Factor	85.5	81.9	82.3	**88.64	98.5
Forced Outage Factor	0.0	3.2	2.6	**2.61	0.0
Scheduled Outage Factor	14.4	14.9	15.1	**8.74	0.0

*Weighted by Net Generation

**2006 NERC Average

***Energy Information Administration Data