

Deer Creek Powerplant Provo River Project

Ancillary Services

Deer Creek Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	Yes
Voltage Support	Yes

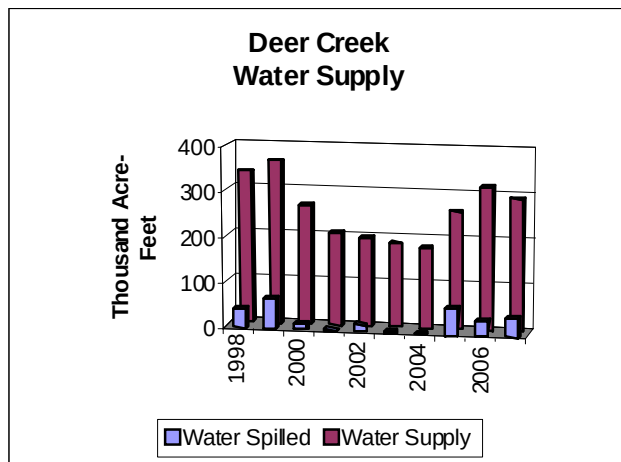
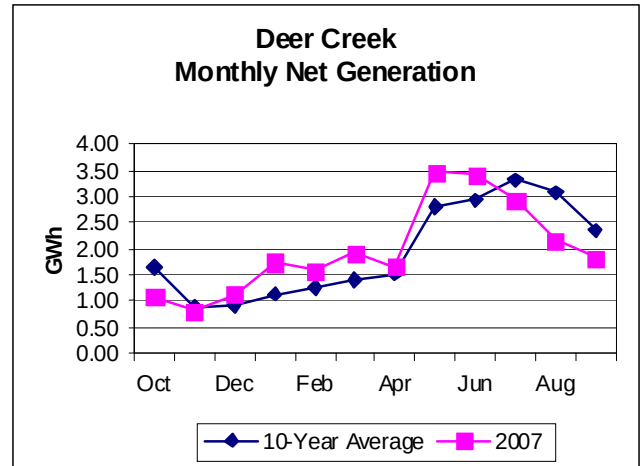
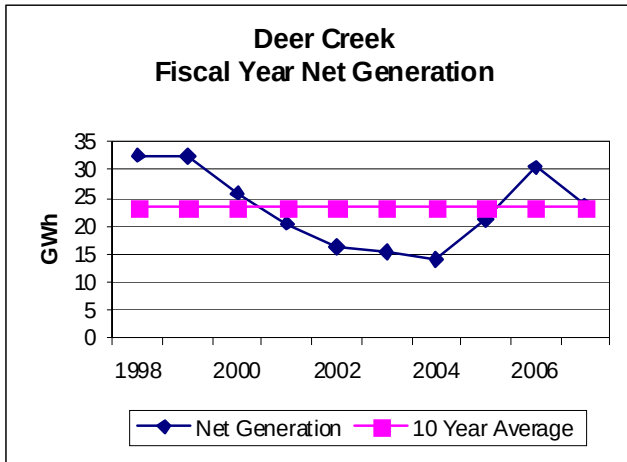
Black Start not probable, plant not in Western Area Power Administration's Black Start Plan.

Generators

Deer Creek Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	2,475	-	2,475
2	2,475	-	2,475
2 units	4,950	-	4,950

Deer Creek Powerplant 0-10 MW

Generation



Prime Laboratory Benchmarks

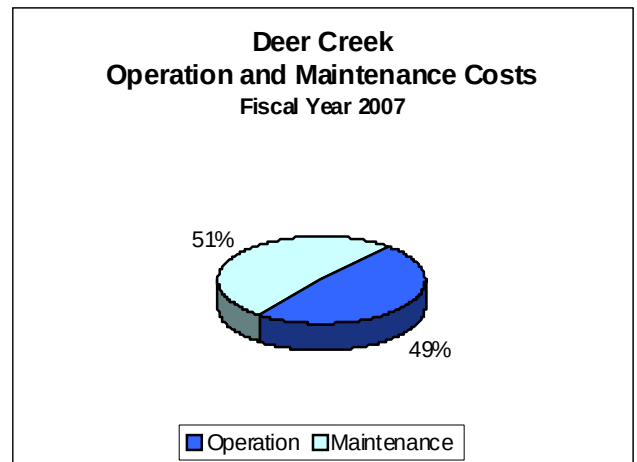
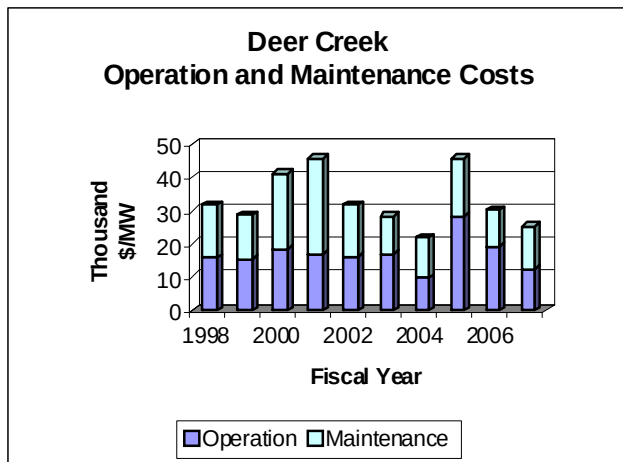
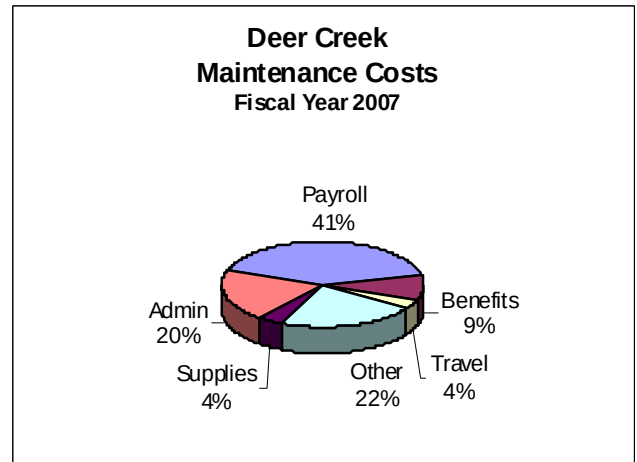
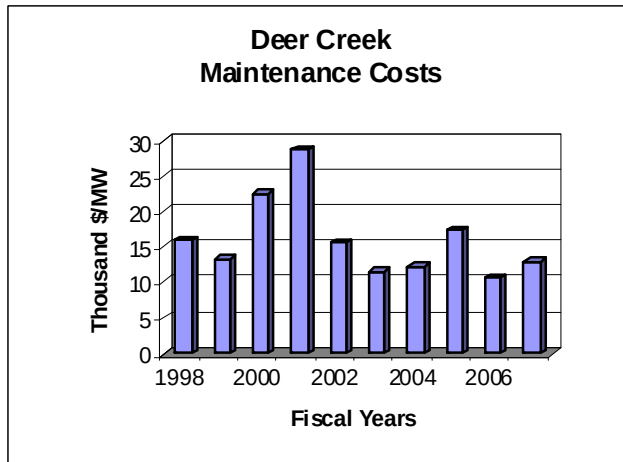
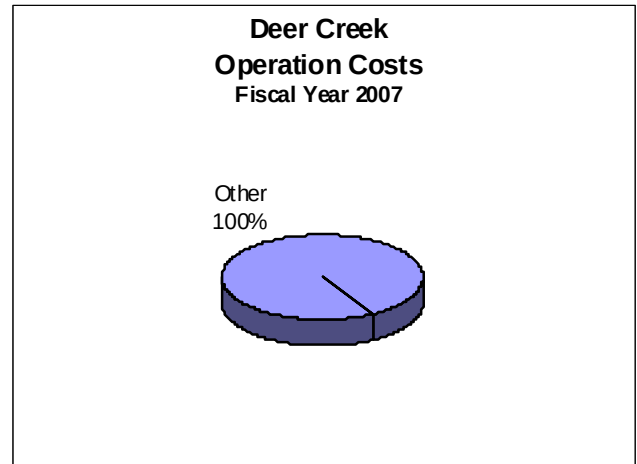
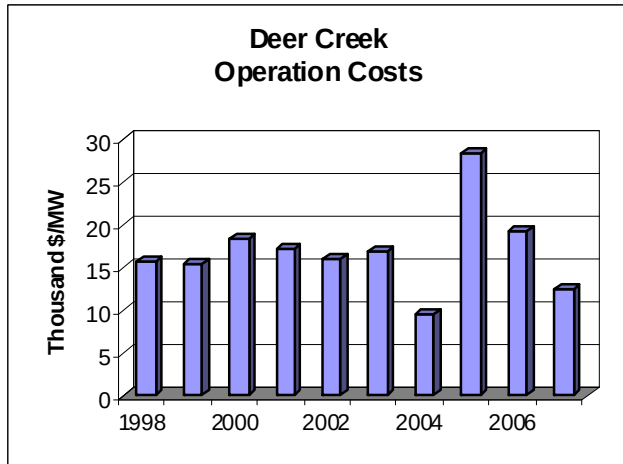
**Benchmark 1
Wholesale Firm Rate**

There is no fixed rate. Customers of electricity from this plant have contracts to pay annual costs regardless of energy production.

**Benchmark 2
Reclamation's Production Cost as Percentage of Wholesale Firm Rate**

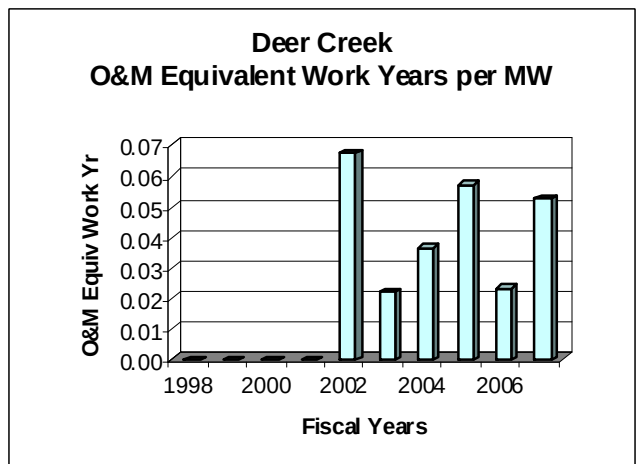
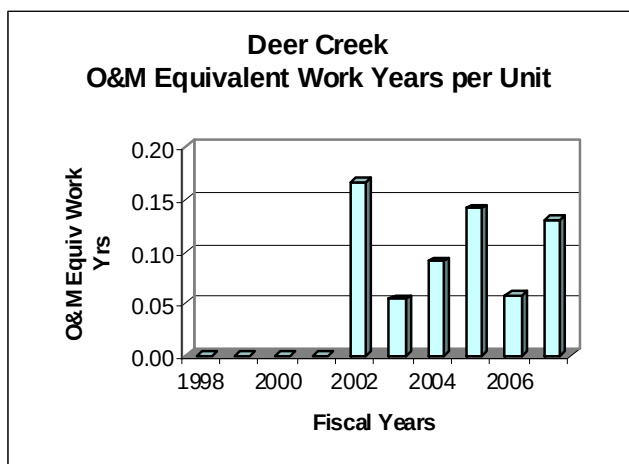
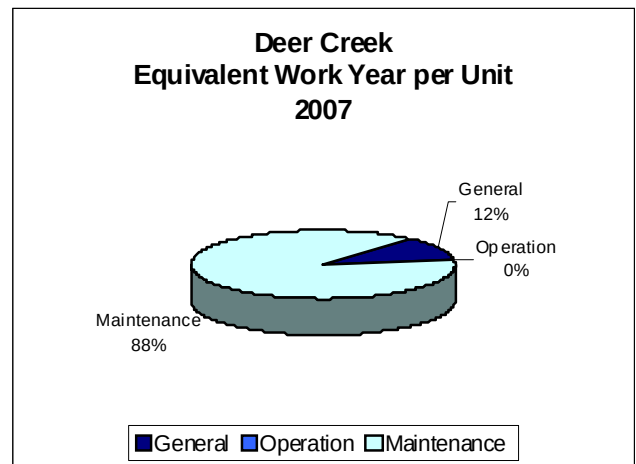
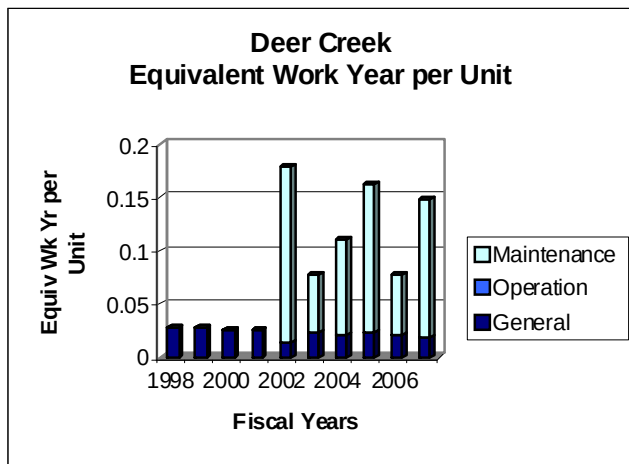
Not Applicable.

Benchmark 3
Production Cost

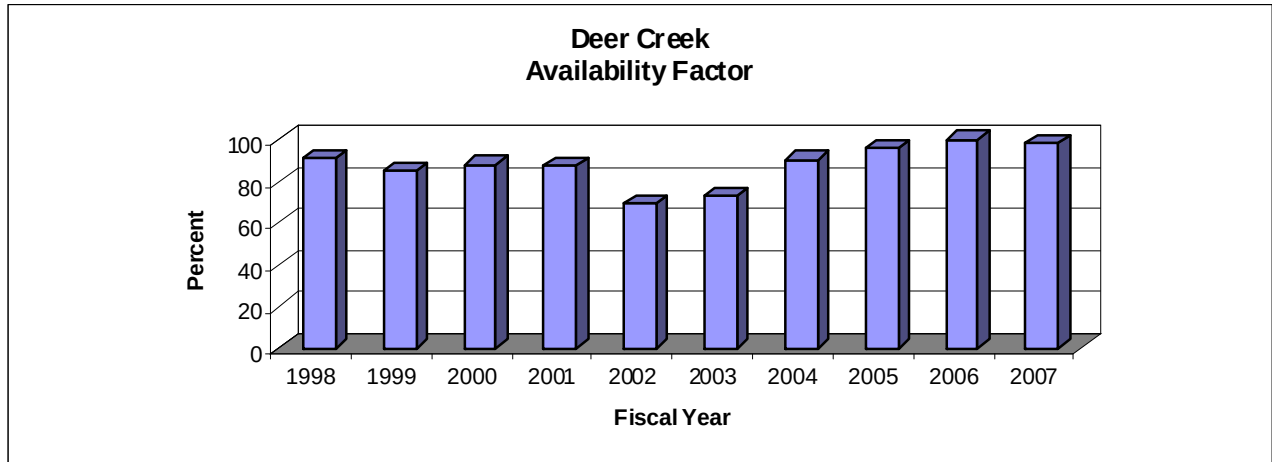


**Benchmark 4
Workforce Deployment**

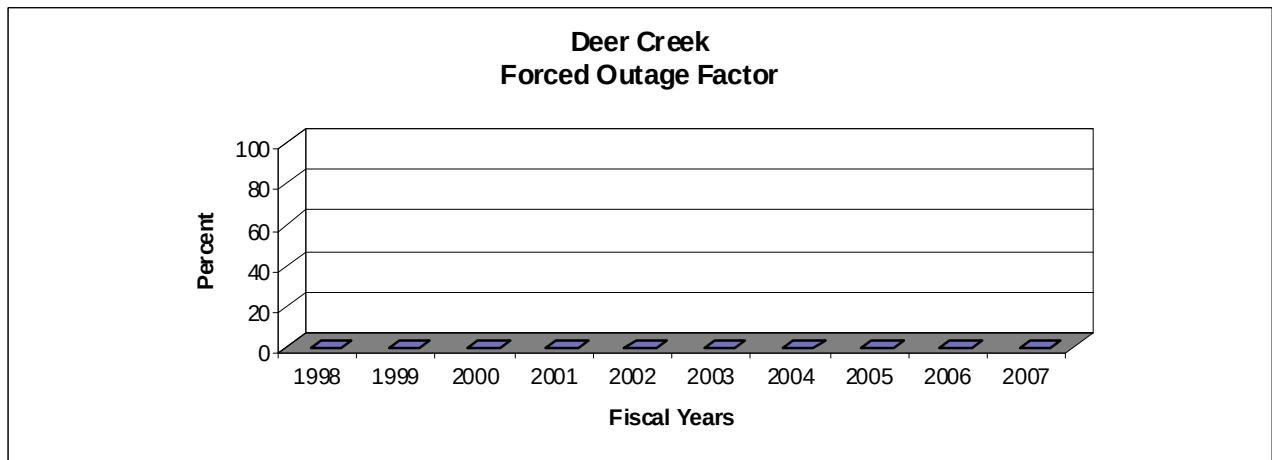
Deer Creek FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.00	0.00	0.04	0.04	0.02	0.01
Operation	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance	0.23	0.03	0.00	0.26	0.13	0.05
Total Staffing	0.23	0.03	0.04	0.30	0.15	0.06



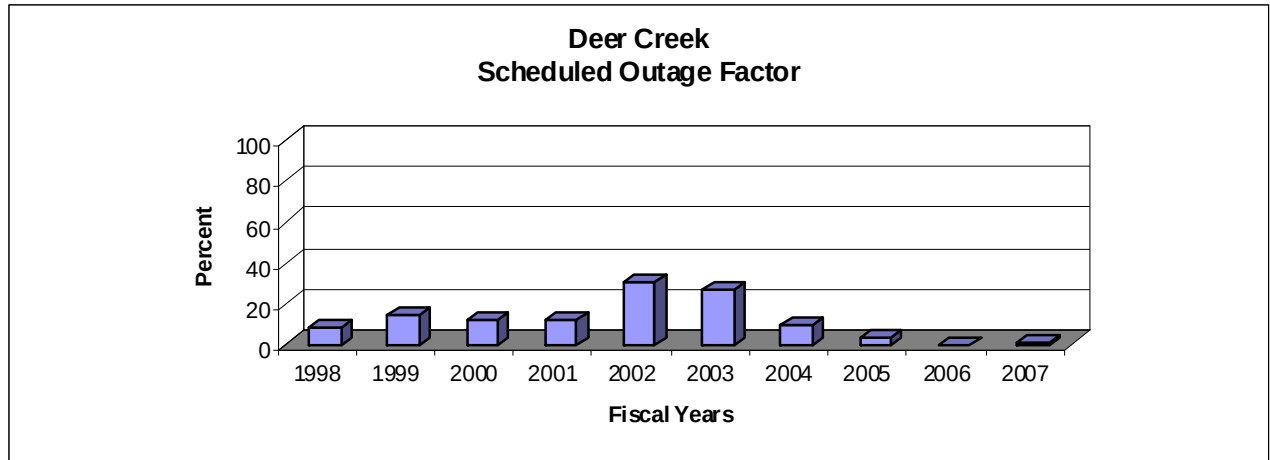
**Benchmark 5
Availability Factor**



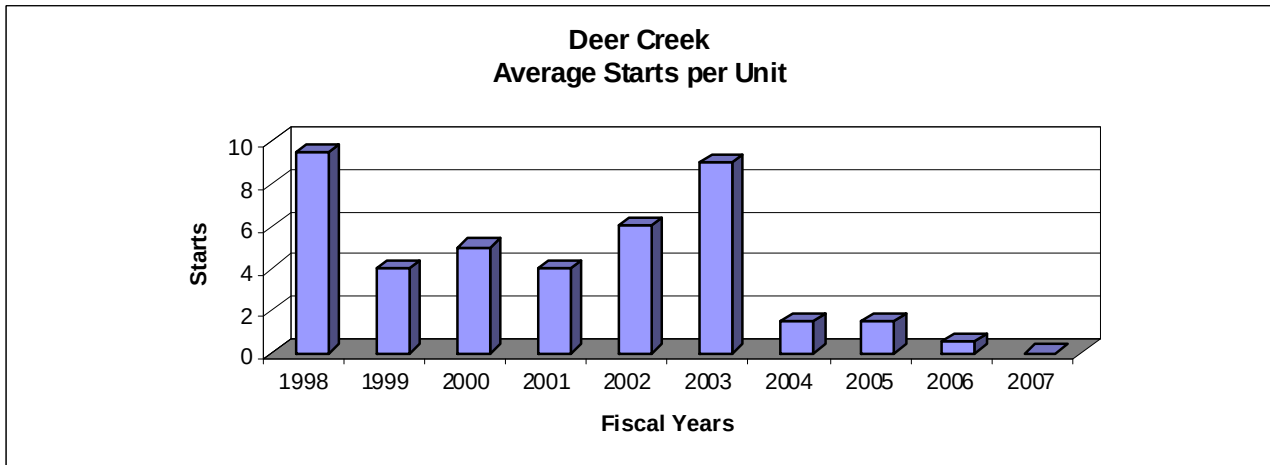
**Benchmark 6
Forced Outage Factor**



**Benchmark 7
Scheduled Outage Factor**



Starts



Deer Creek Powerplant
0-10 MW

Benchmark Data Comparison				
Fiscal Year 2007	Deer Creek Powerplant	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	Not Applicable	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	Not Applicable	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	5.29	2.76	Not Applicable	1.00
O&M Costs \$/MW	25,360	7,847	Not Applicable	2,897
O&M Equiv Work Year per MW	0.05	0.03	Not Available	0.00
Availability Factor	***100.0	82.3	**88.3	98.54
Forced Outage Factor	***0.00	2.6	**1.8	0.00
Scheduled Outage Factor	***0.00	15.1	**9.9	0.00

*Weighted by Net Generation

**2006 NERC Average

***Insufficient data for calculation