

Boise River Diversion Powerplant  
Boise Project

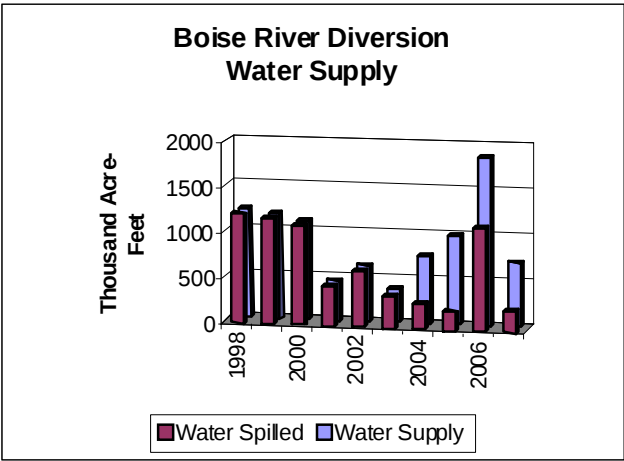
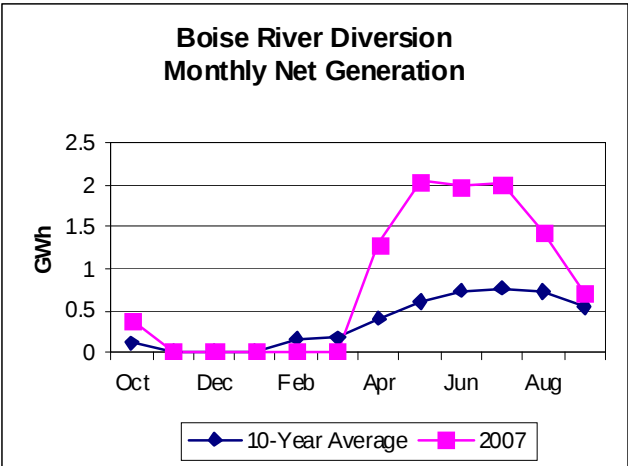
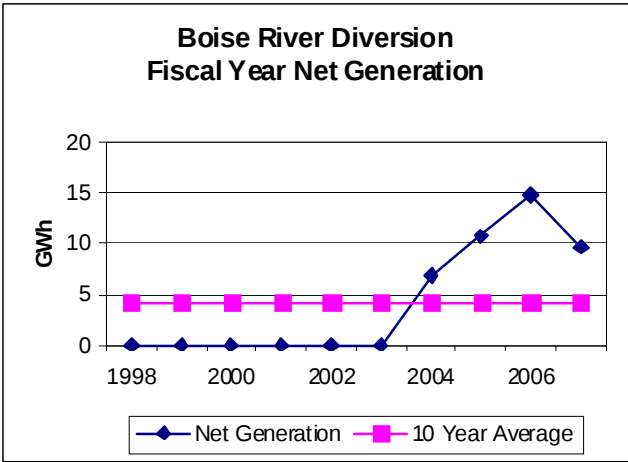
Ancillary Services

| Boise River Diversion<br>Ancillary Services |    |
|---------------------------------------------|----|
| Spinning Reserve                            | No |
| Non-Spinning Reserve                        | No |
| Replacement Reserve                         | No |
| Regulation/Load Following                   | No |
| Black Start                                 | No |
| Voltage Support                             | No |

Generators

| Boise River Diversion Generators |                           |                            |                             |
|----------------------------------|---------------------------|----------------------------|-----------------------------|
| Existing Number and Capacity     |                           |                            |                             |
| Unit #                           | Original Capacity<br>(kW) | Capacity Increased<br>(kW) | Present<br>Capacity<br>(kW) |
| 1                                | 500                       | 650                        | 1,150                       |
| 2                                | 500                       | 650                        | 1,150                       |
| 3                                | 500                       | 650                        | 1,150                       |
| 3 units                          | 1,500                     | 1,950                      | 3,450                       |

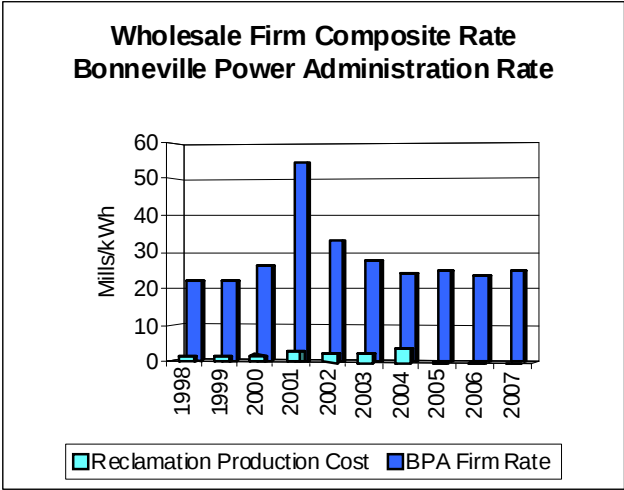
Generation



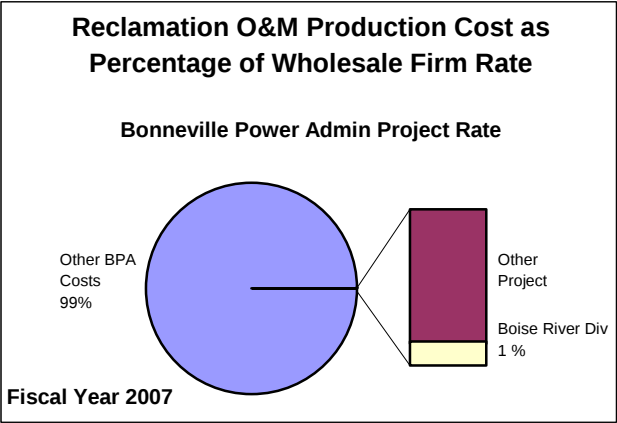
All three units at Boise River Diversion came online during FY 2004

Prime Laboratory Benchmarks

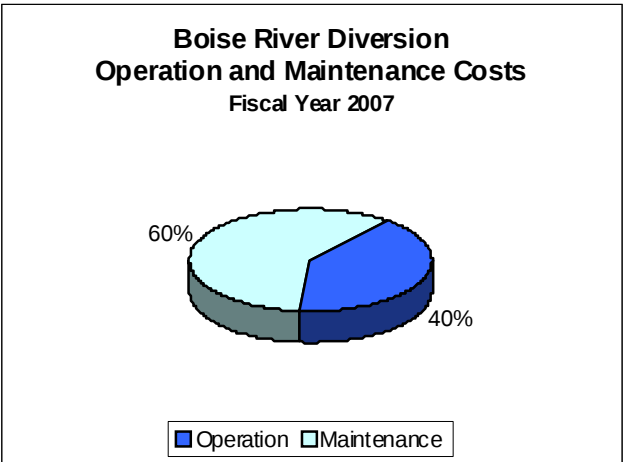
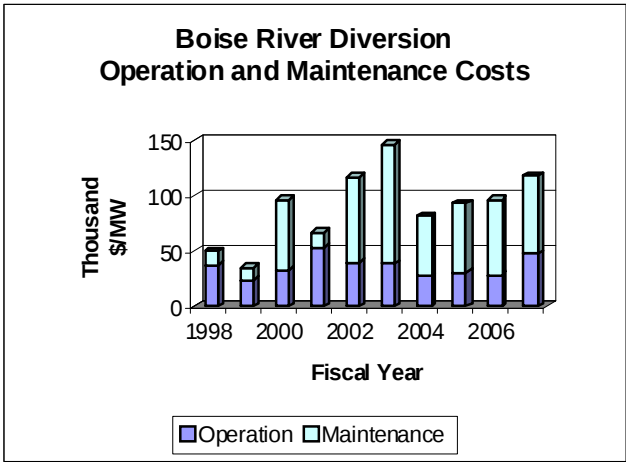
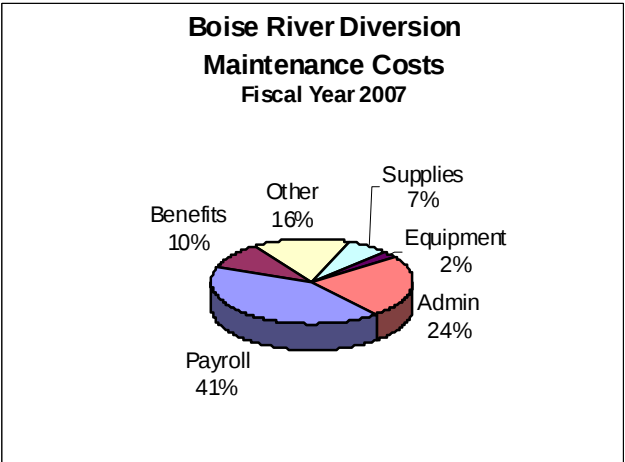
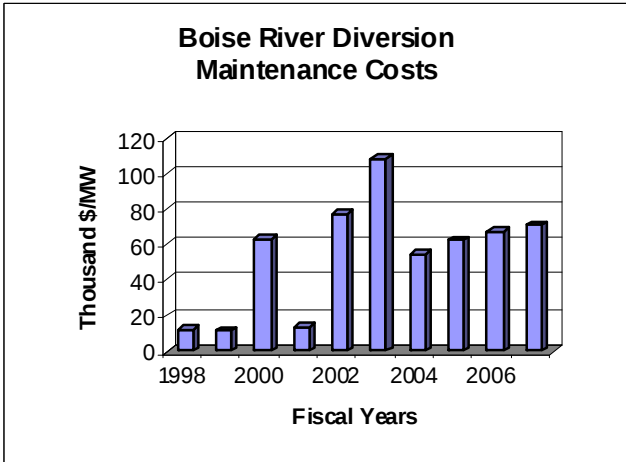
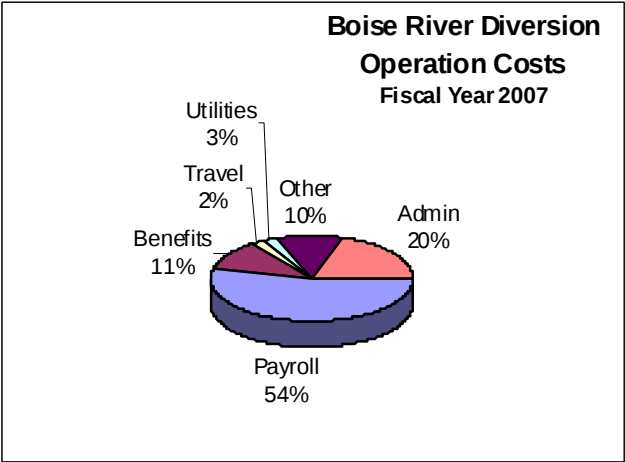
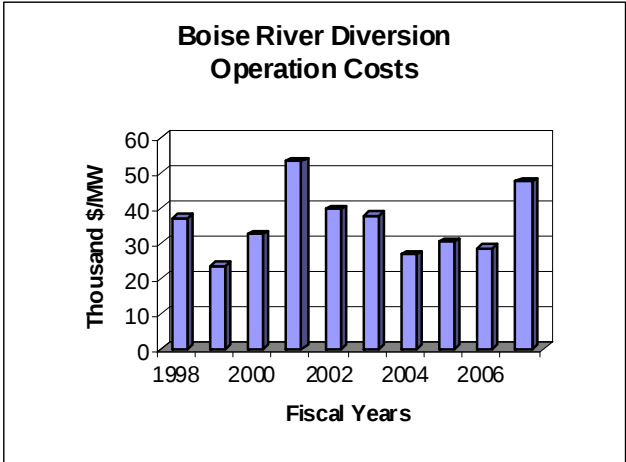
Benchmark 1  
Wholesale Firm Rate



Benchmark 2  
Reclamation's Production Cost as Percentage of Wholesale Firm Rate

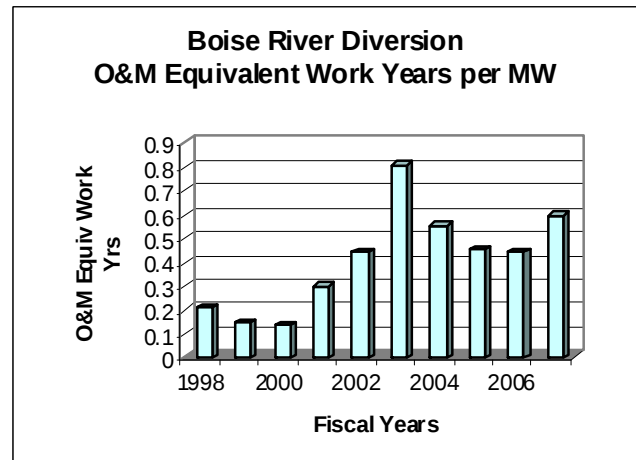
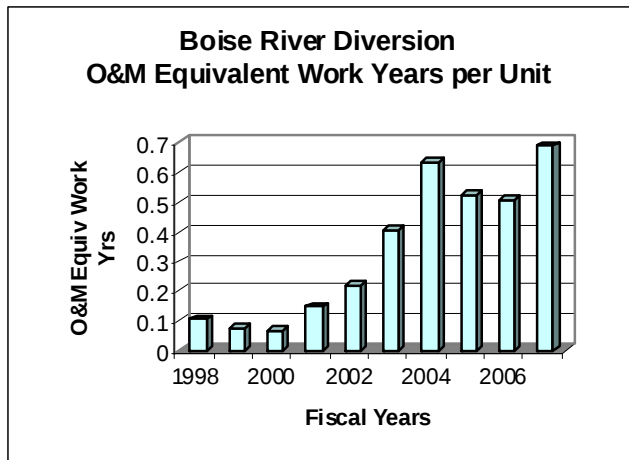
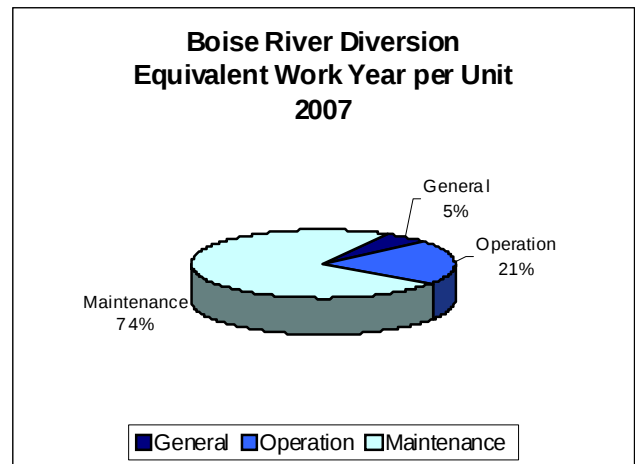
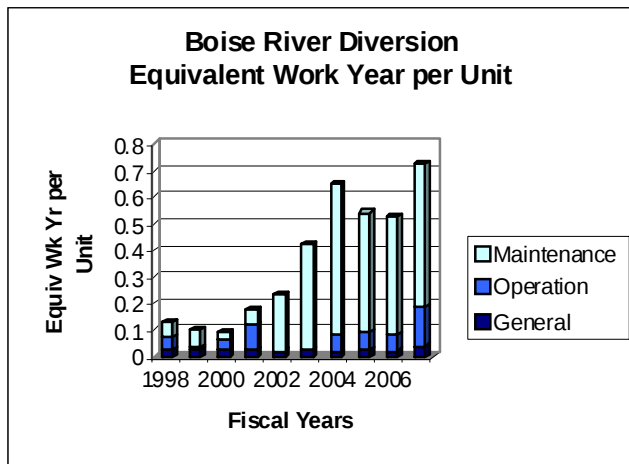


Benchmark 3  
Production Cost

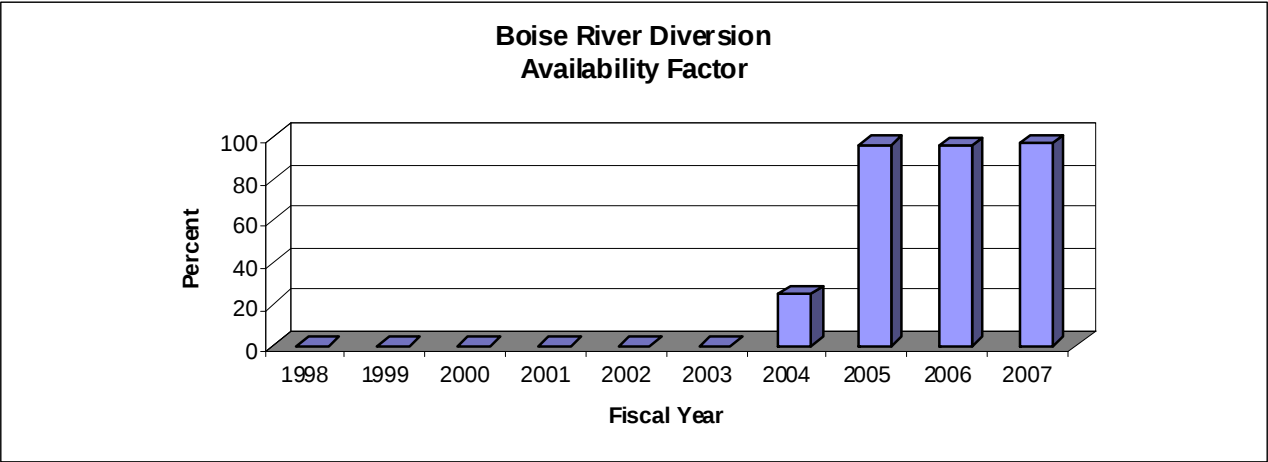


**Benchmark 4  
Workforce Deployment**

| <b>Boise River Div FY 2007 Equivalent Work Staffing Year Levels</b> |                                                     |                |                                                              |                                                    |                                                         |                                                  |
|---------------------------------------------------------------------|-----------------------------------------------------|----------------|--------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------|--------------------------------------------------|
|                                                                     | Equivalent Work Year Staffing Charged to Powerplant | Leave Additive | Denver and Washington Equivalent Work Year Staffing Additive | Total Equivalent Work Year Allocated to Powerplant | Total Equivalent Staffing Work Year per Generating Unit | Total Equivalent Work Year Staffing per Megawatt |
| General                                                             | 0.06                                                | 0.01           | 0.05                                                         | 0.12                                               | 0.04                                                    | 0.03                                             |
| Operation                                                           | 0.41                                                | 0.04           | 0.00                                                         | 0.46                                               | 0.15                                                    | 0.13                                             |
| Maintenance                                                         | 1.45                                                | 0.15           | 0.00                                                         | 1.61                                               | 0.54                                                    | 0.47                                             |
| Total Staffing                                                      | 1.92                                                | 0.20           | 0.05                                                         | 2.18                                               | 0.73                                                    | 0.63                                             |

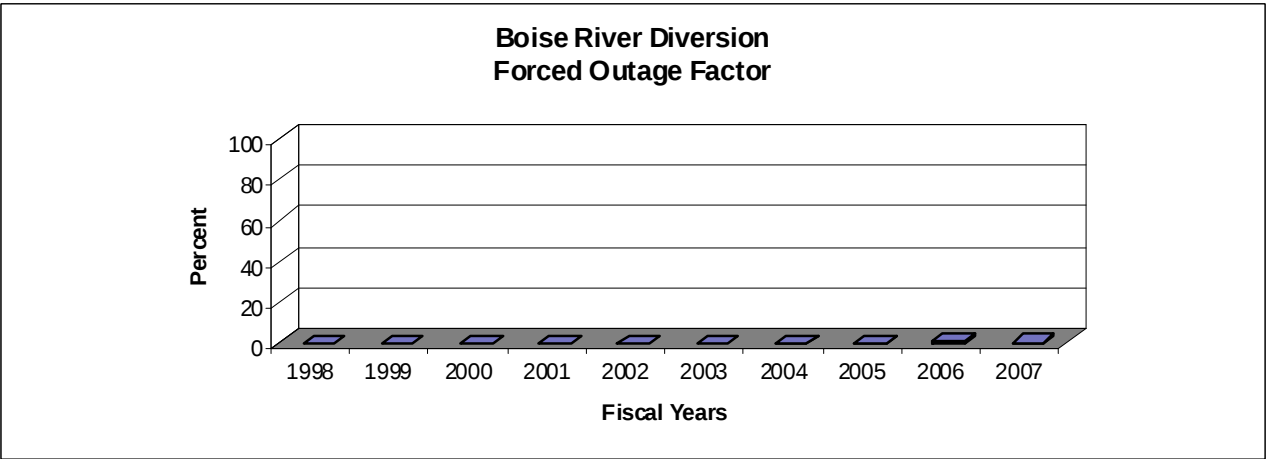


Benchmark 5  
Availability Factor

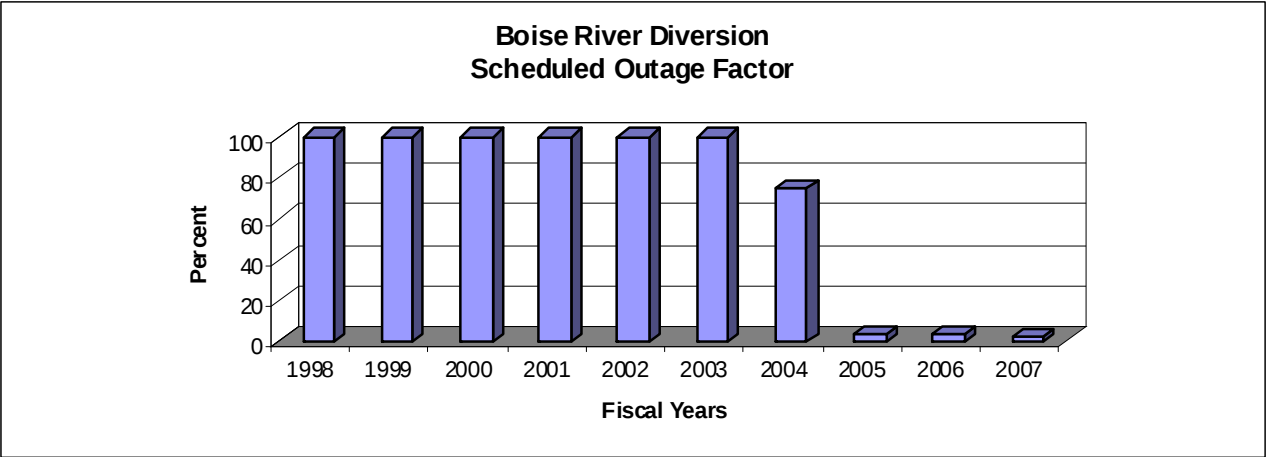


FY-04 – Three units on line.

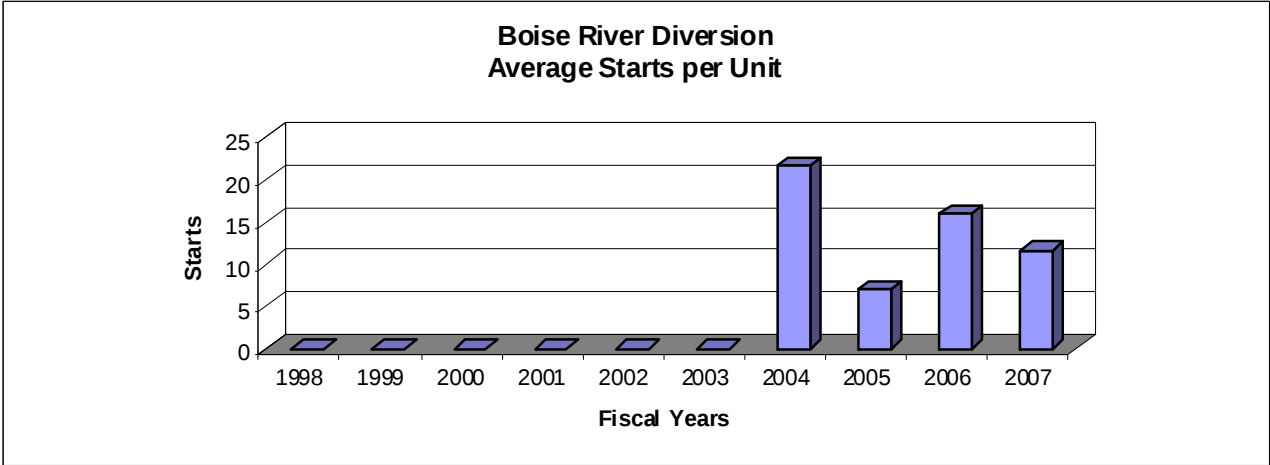
Benchmark 6  
Forced Outage Factor



Benchmark 7  
Scheduled Outage Factor



Starts



| Benchmark Data Comparison                            |                       |                           |                  |                 |
|------------------------------------------------------|-----------------------|---------------------------|------------------|-----------------|
| Fiscal Year 2007                                     | Boise River Diversion | Total Reclamation Average | Industry Average | Best Performers |
| Wholesale Firm Rate Mills/kWh                        | 24.8                  | *22.45                    | Not Available    | Not Available   |
| Production Cost as Percentage of Wholesale Firm Rate | 0.015%                | 12.1%                     | Not Applicable   | Not Applicable  |
| O&M Cost \$/MWh                                      | Not Applicable        | 2.76                      | ***25.9          | 1.00            |
| O&M Costs \$/MW                                      | 118,543               | 7,847                     | ***75,984        | 2,897           |
| O&M Equip Work Year per MW                           | 0.60                  | 0.03                      | Not Available    | 0.00            |
| Availability Factor                                  | 0.0                   | 82.3                      | **88.64          | 98.5            |
| Forced Outage Factor                                 | 0.0                   | 2.6                       | **2.61           | 0.0             |
| Scheduled Outage Factor                              | 100.0                 | 15.1                      | **8.74           | 0.0             |

\*Weighted by Net Generation

\*\*2006 NERC Average

\*\*\* Energy Information Administration Data