

**Big Thompson Powerplant
Colorado-Big Thompson Project**

Ancillary Services

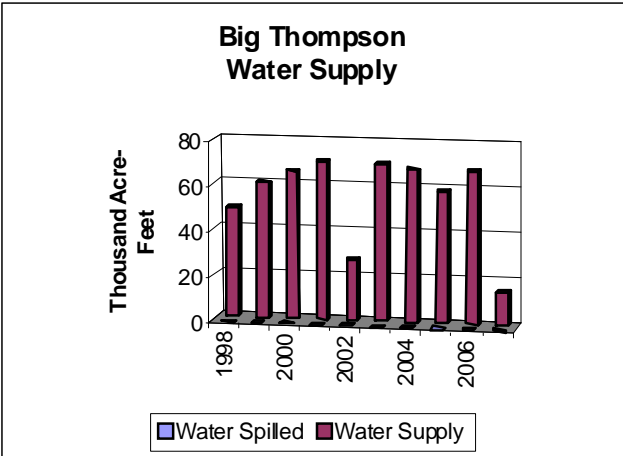
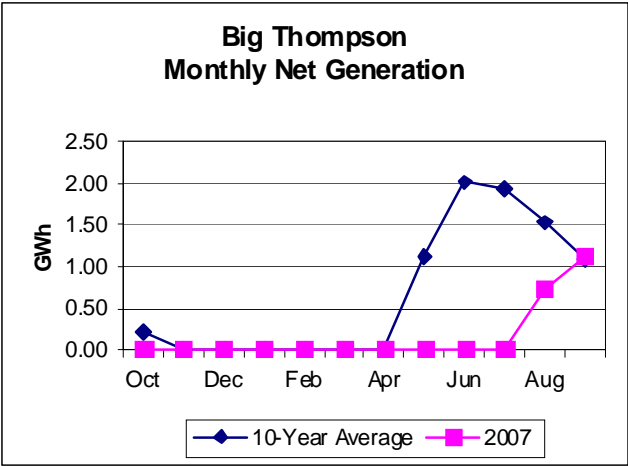
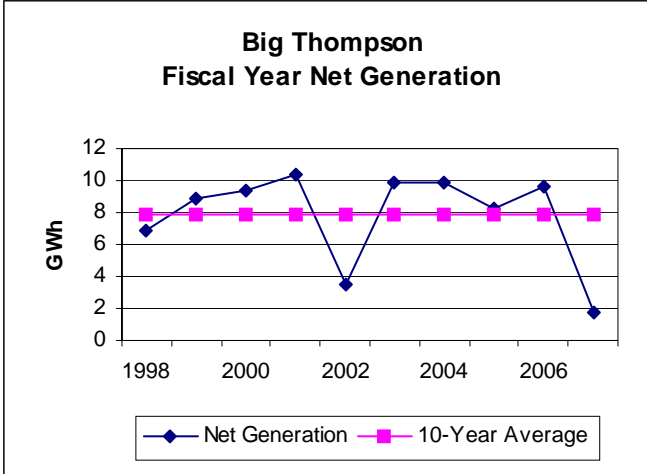
Big Thompson Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	No
Voltage Support	No

Generators

Big Thompson Generators			
Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	4,500	-	4,500
1 Unit	4,500	-	4,500

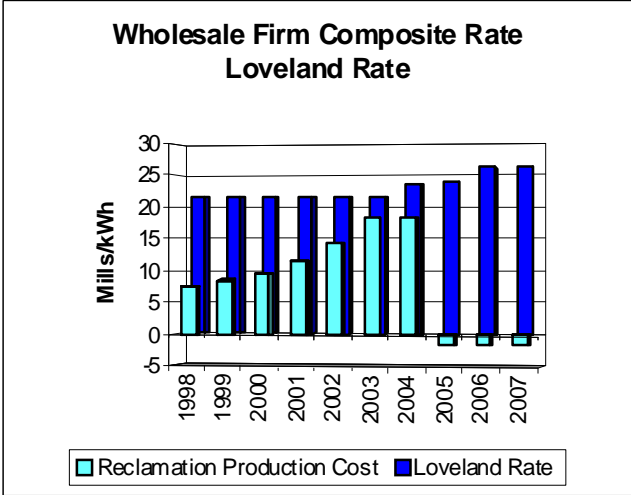
Big Thompson Powerplant Seasonal

Generation

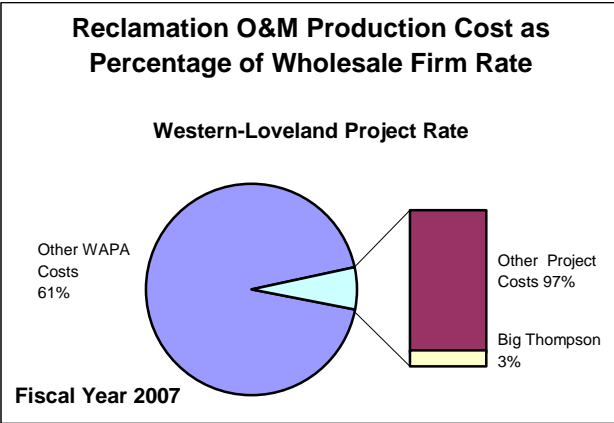


Prime Laboratory Benchmarks

**Benchmark 1
Wholesale Firm Rate**

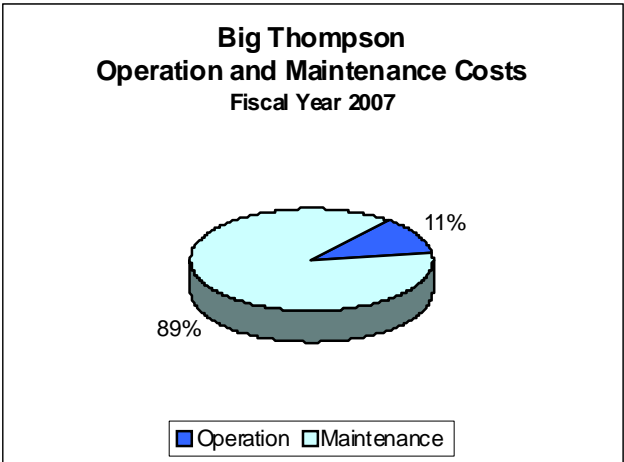
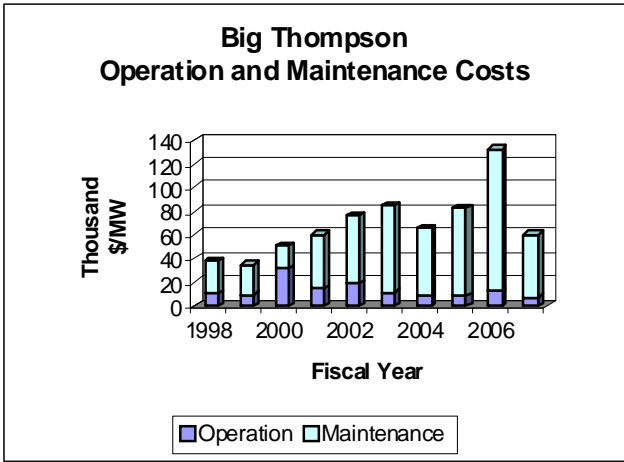
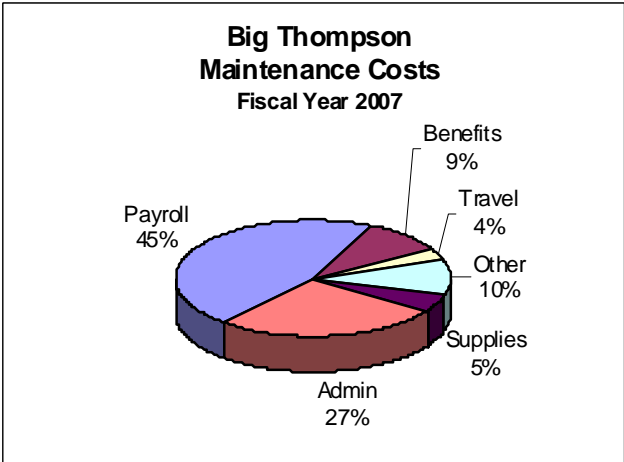
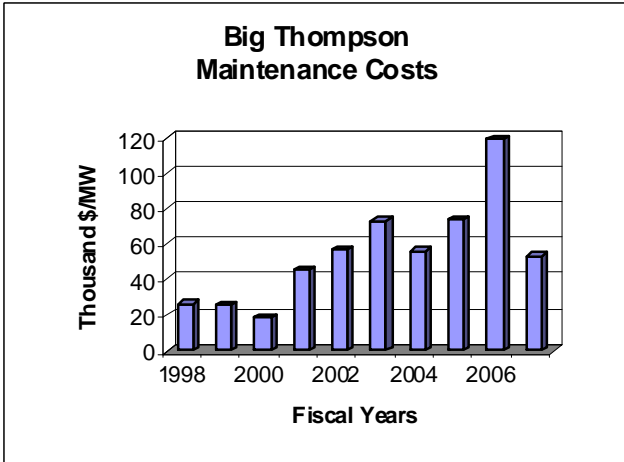
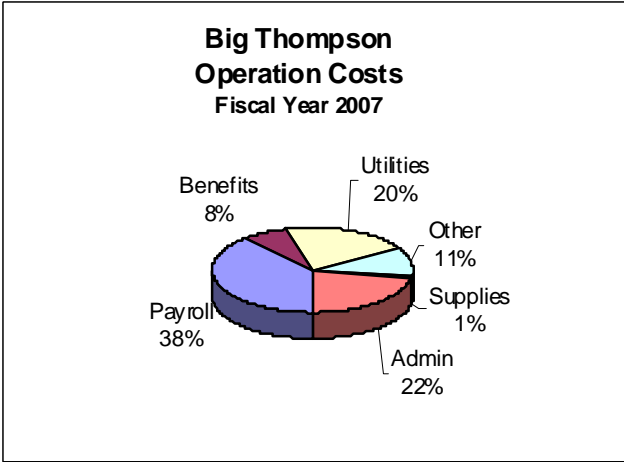
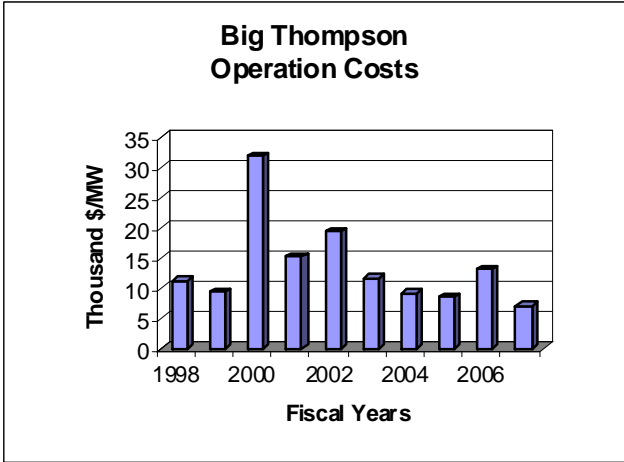


**Benchmark 2
Reclamation's Production Costs as Percentage of Wholesale Firm Rate**



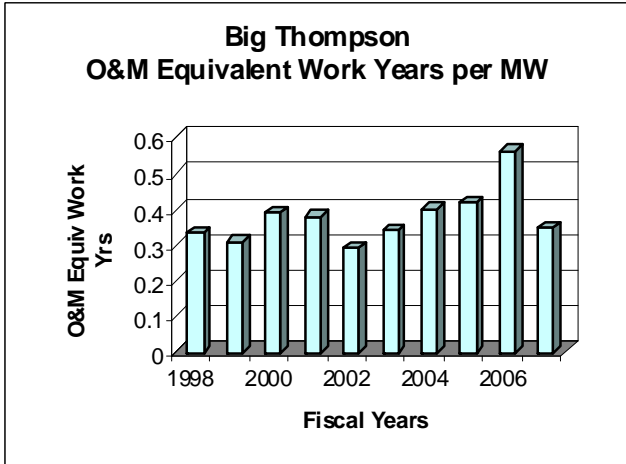
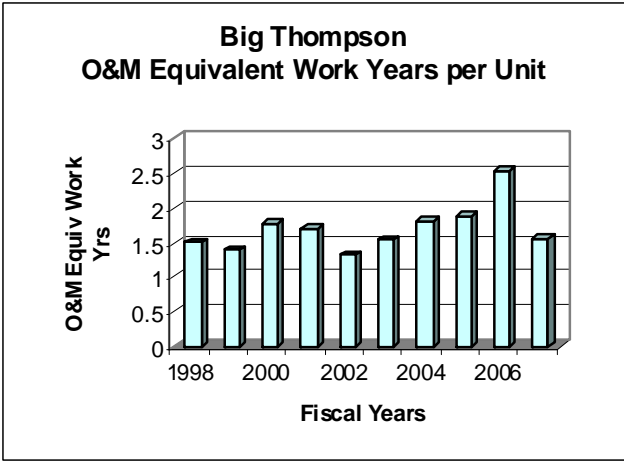
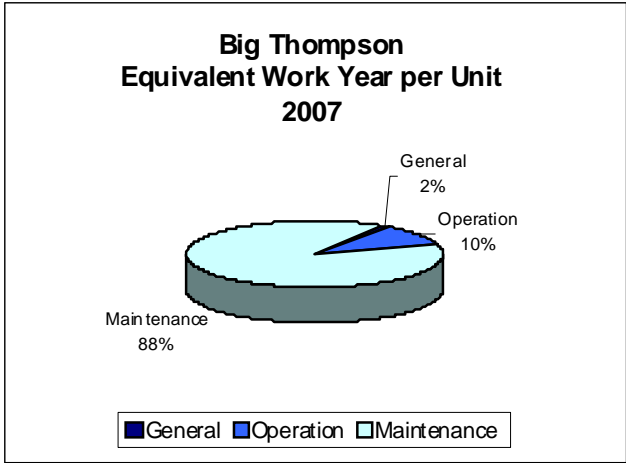
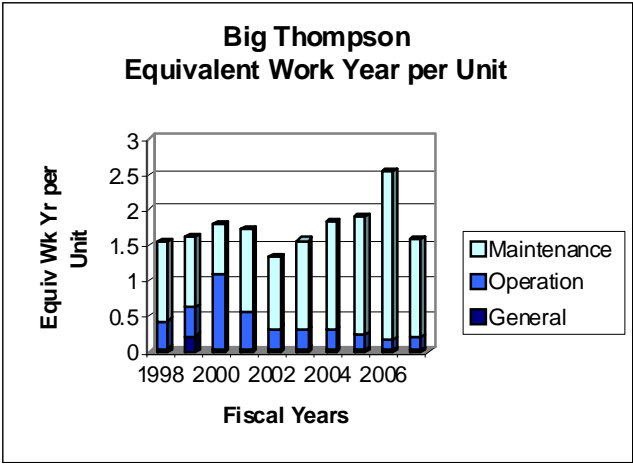
**Big Thompson Powerplant
Seasonal**

**Benchmark 3
Production Costs**

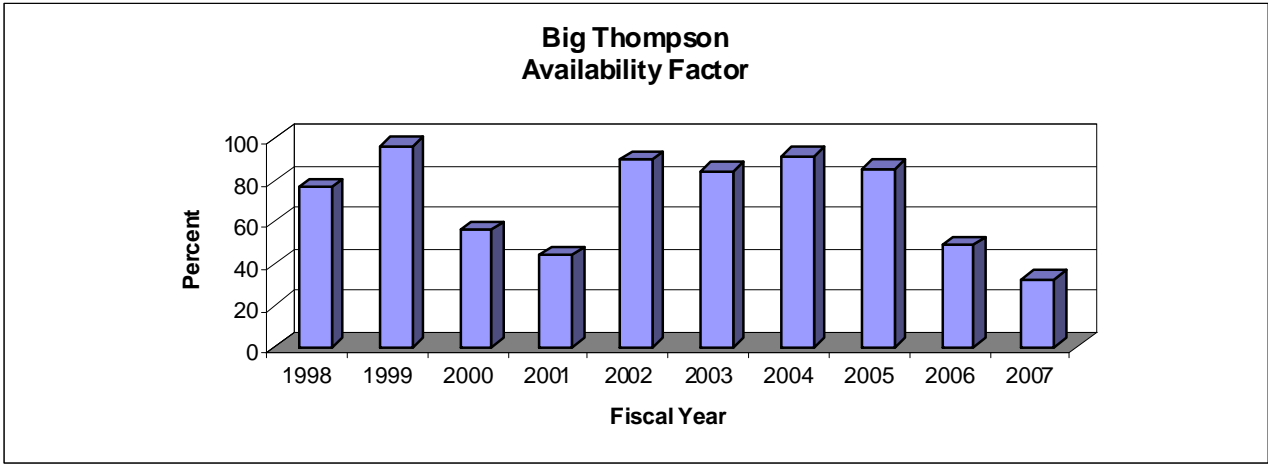


**Benchmark 4
Workforce Deployment**

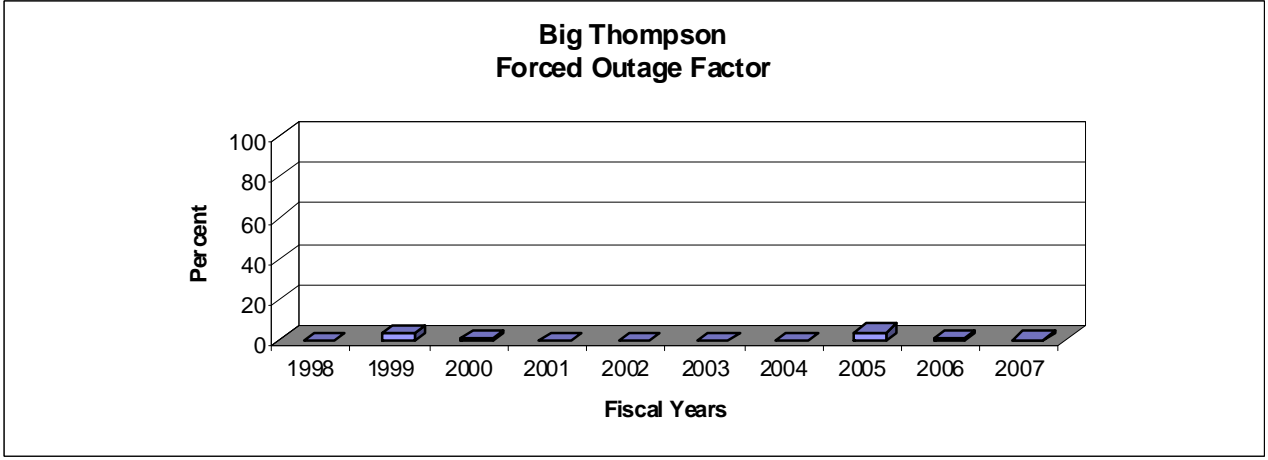
Big Thompson FY 2007 Equivalent Work Staffing Year Levels						
	Equivalent Work Year Staffing Charged to Powerplant	Leave Additive	Denver and Washington Equivalent Work Year Staffing Additive	Total Equivalent Work Year Allocated to Powerplant	Total Equivalent Staffing Work Year per Generating Unit	Total Equivalent Work Year Staffing per Megawatt
General	0.01	0.00	0.02	0.03	0.03	0.01
Operation	0.15	0.02	0.00	0.17	0.17	0.04
Maintenance	1.25	0.14	0.00	1.40	1.40	0.31
Total Staffing	1.41	0.16	0.02	1.59	1.59	0.35



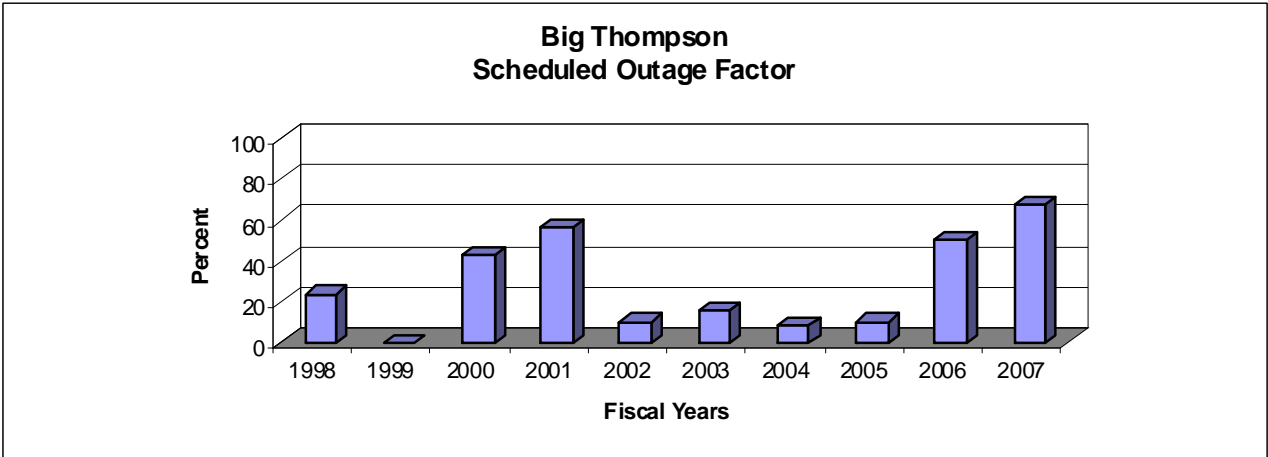
**Benchmark 5
Plant Availability Factor**



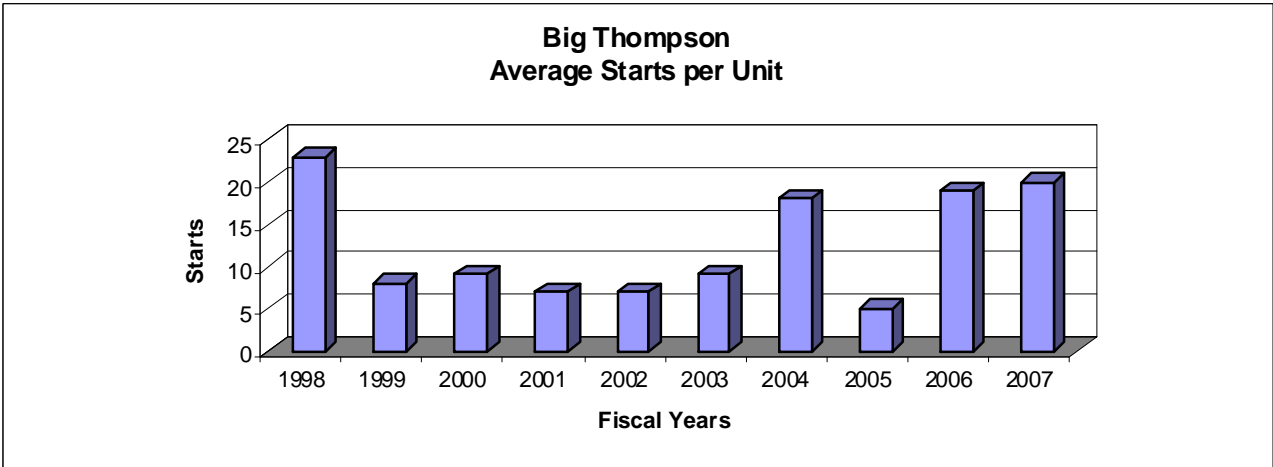
**Benchmark 6
Plant Forced Outage Factor**



**Benchmark 7
Plant Scheduled Outage Factor**



Unit Starts



**Big Thompson Powerplant
Seasonal**

Benchmark Data Comparison				
Fiscal Year 2007	Big Thompson	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	23.9	*22.45	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	0.62%	12.1%	Not Applicable	Not Applicable
O&M Cost \$/MWh	153.57	2.76	Not Applicable	1.00
O&M Costs \$/MW	60,739	7,847	Not Applicable	2,897
O&M Equip Work Year per MW	0.35	0.03	Not Available	0.0
Availability Factor	32.5	82.3	**88.64	98.5
Forced Outage Factor	0.3	2.6	**2.61	0.0
Scheduled Outage Factor	67.3	15.1	**8.74	0.0

*Weighted by Net Generation

**2006 NERC Average