

## Appendix U - Attachment 1

# Appendix U1 Power Model Documentation

This Attachment describes the power model assumptions, methods, and models used for the Re-initiation of Consultation on long-term operations of the Central Valley Project (CVP) and State Water Project (SWP) (ROC on LTO). This Attachment also provides model results processing and interpretation methods used for the impacts analysis and descriptions.

## U1.1 Power Modeling Methodology & Assumptions

Energy generation can be quantified by estimating hydropower generation, at a monthly level, over a sequence of years representing varying hydrologic conditions. This kind of analysis is based on input hydrology and reservoir operations information. Energy generation capability will be based on the reservoir storage and flow through the turbines. Energy consumption will be based on pumping requirements to meet the operating criteria. These inputs are fed into two spreadsheet-based models, Long-Term Generation (LTGen) and SWP Power, which compute energy generation at each CVP and SWP pumping facility through a series of computations.

### U1.1.1 Power Models

LTGEN and SWP Power are two commonly used, publicly available models developed by Reclamation and DWR. These models calculate a facility's long-term power generation capacity and pumping energy consumption for CVP and SWP facilities (Bureau of Reclamation 2015). To calculate long-term power generation, the models use reservoir storage and release data from the CalSim II model along with user-specified generation characteristics, such as the number of units and transmission loss, to calculate a monthly average energy generation at all CVP and SWP reservoirs with power plants.

The models compute energy generation requirements using flow and storage data from CalSim II and user-specified characteristics, such as percentage of on-peak and off-peak pumping and transmission losses to calculate the monthly average energy consumption of all CVP and SWP pumping plants under the assumed CalSim II scenarios. Flows and storages from the entire CalSim II simulation period (October 1921 to September 2003) are used as inputs to the models. Climate change and sea level rise are inherently represented through CalSim II outputs.

Metrics for quantifying hydropower generation are displayed in terms of energy units generated (such as megawatts). Calculating energy generation annually, monthly, and by water year type can help in evaluating the overall hydropower performance under a variety of energy demand and hydrologic conditions.

For this analysis, the energy capacity, energy generation, energy use, and net energy generation of CVP and SWP facilities for No Action Alternative and four proposed action alternatives are compared against each other using exceedance tables, exceedance charts, and monthly pattern

charts. Using LTGen and SWP Power, the following parameters have been computed for each CVP and SWP facility:

- Facility Capacity (megawatts; MW)
- Energy Generation (gigawatt hours; GWh)
- Energy Use (GWh)
- Net Energy Generation (GWh)

### **U1.1.2 Energy Generation Calculations**

Energy generation is computed using empirical energy factors provided by the Western Area Power Authority (WAPA) for CVP facilities and by the DWR Operations Control Office (OCO) for SWP facilities. Energy generation can be calculated using Equation 1.

$$\text{Energy_Generation (MWh)} = \text{Energy_Factor}_G * Q \frac{ft^3}{s} \quad \text{Eq. 1}$$

### **U1.1.3 Average Monthly Power Capacity Calculations**

Energy generation is limited on a monthly basis by an average power capacity at each facility. Power capacity fluctuates with varying reservoir levels and scheduled water releases. Generally, power production is higher during summer months when reservoir levels are higher and water is released to satisfy delivery requirements.

For CVP facilities, average monthly power capacity is estimated using empirical equations provided by WAPA. For SWP facilities, average monthly power capacity is computed using Equation 2, where the peak capacity is assumed to be a function of total head and average power plant flow.

$$\text{Power_Capacity (MW)} = 0.7457 \frac{kW}{hp} * 62.4 \frac{lbs}{ft^3} * \frac{1MW}{1,000kW} * \frac{1hp}{550 \frac{lb*ft}{s}} * \frac{1}{\eta} * \text{head}(ft) * \text{Avg. powerplant_flot_rate} \left( \frac{ft^3}{s} \right) \quad \text{Eq. 2}$$

### **U1.1.4 Energy Use Calculations**

Energy use is computed using empirical energy factors provided by WAPA for CVP facilities and by the OCO for SWP facilities. Energy use can be calculated using Equation 3.

$$\text{Energy_Use (MWh)} = \text{Energy_Factor}_U * Q \frac{ft^3}{s} \quad \text{Eq. 3}$$

In addition, the power models determine whether user-specified off-peak energy use targets can be satisfied under given power and flow capacity limits. Moreover, the tools determine the feasibility of requiring a certain percentage of pumping energy use to occur during off-peak hours for a particular month.

### **U1.1.5 Transmission Losses**

Transmission losses are estimated to determine energy use and generation at load centers, as percentages of energy use or generation.

### **U1.1.6 Assumption Tables**

Figures U-1.1 and U-1.2 show the assumptions used to estimate energy use and transmission losses at CVP and SWP pumping facilities. Figures U-1.3 and U-1.4 show the assumptions used to estimate energy generation, power capacity, and transmission losses at CVP and SWP generation facilities.

Tracy Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	237.5	237.5	237.5	237.5	237.5	237.5	237.5	237.5	237.5	237.5	237.5	237.5
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	16	16	16	16	16	16	16	16	16	16	16	16
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%	42.9%
On Peak Cap Adj Factor	1.05	1.05	1.05	1.50	1.20	2.20	1.60	2.30	1.50	1.05	1.05	1.05
Off Peak Cap Adj Factor	1.05	1.05	1.05	1.50	1.20	2.20	1.60	2.30	1.50	1.05	1.05	1.05

CVP Banks Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	297	297	297	297	297	297	297	297	297	297	297	297
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	53.7%	53.7%	53.7%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	53.7%	53.7%	53.7%
On Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Off Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00

Contra Costa Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	164.8	164.8	164.8	164.8	164.8	164.8	164.8	164.8	164.8	164.8	164.8	164.8
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
Transmission Loss (%)	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	1.20	1.20	1.20	1.20	2.00	2.00
Off Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	1.20	1.20	1.20	1.20	2.00	2.00

O'Neill Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	59.2	59.2	59.2	59.2	59.2	59.2	59.2	59.2	59.2	59.2	59.2	59.2
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%	48.5%
On Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Off Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00

CVP San Luis Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	function											
# Units	8	8	8	8	8	8	8	8	8	8	8	8
Capacity/Unit (MW)	function											
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%
On Peak Cap Adj Factor	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Off Peak Cap Adj Factor	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50

San Felipe Pumping Plant (Pacheco) - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	function											
# Units	12	12	12	12	12	12	12	12	12	12	12	12
Capacity/Unit (MW)	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	2.00	2.00	2.00	1.50	1.50	1.50	1.50	1.20	1.20	1.20	1.20	1.20
Off Peak Cap Adj Factor	2.00	2.00	2.00	1.50	1.50	1.50	1.50	1.20	1.20	1.20	1.20	1.20

CVP Dos Amigos Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	56.6%	56.6%	56.6%	76.6%
On Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Off Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

Folsom Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	function											
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	5	5	5	5	5	5	5	5	5	5	5	5
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Off Peak Cap Adj Factor	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50

Corning Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	190	190	190	190	190	190	190	190	190	190	190	190
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	3.00	4.00	4.00	4.00	4.00	3.00	2.00	2.00	2.00	2.00	2.00	2.00
Off Peak Cap Adj Factor	3.00	4.00	4.00	4.00	3.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00

Red Bluff Pumping Plant - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	12	12	12	12	12	12	0	0	0	0	0	12
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Off Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

San Luis Other - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	1.50	1.50	1.50	1.50	1.50	2.00
Off Peak Cap Adj Factor	2.00	2.00	2.00	2.00	2.00	2.00	1.50	1.50	1.50	1.50	1.50	2.00

DMC Other - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	3.00	3.00	3.00	3.00	2.50	2.00	2.00	1.50	1.50	1.50	1.50	1.50
Off Peak Cap Adj Factor	3.00	3.00	3.00	3.00	2.50	2.00	2.00	1.50	1.50	1.50	1.50	1.50

Tehama Other - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	2.00	3.00	3.00	3.00	3.00	3.00	1.50	1.50	1.50	1.50	1.50	1.50
Off Peak Cap Adj Factor	2.00	3.00	3.00	3.00	3.00	3.00	1.50	1.50	1.50	1.50	1.50	1.50

Alternate Miscellaneous Project Use - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
MW	7	5	6	6	9	11	4	5	15	23	33	9
Transmission Loss (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Percentage of Main Pumps	15.8%	9.2%	5.9%	8.0%	12.5%	13.1%	39.9%	81.1%	35.5%	43.2%	38.6%	17.9%
Percent Eng Off Peak (%)	59.1%	61.6%	67.3%	64.3%	62.0%	59.0%	52.2%	52.9%	49.1%	50.3%	49.8%	61.3%

DMC Intertie - OK												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3
# Units	8	8	8	8	8	8	8	8	8	8	8	8
Capacity/Unit (MW)	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
On Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Off Peak Cap Adj Factor	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

Figure U-1.1. Central Valley Project Pumping Plant Characteristics

Banks Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	297	297	297	297	297	297	297	297	297	297	297	297
# Units	0	0	0	0	0	0	0	0	0	0	0	0
Capacity/Unit (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	53.7%	53.7%	53.7%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	53.7%	53.7%	53.7%

SWP San Luis Pumping Plant (Gianelli Pumping Plant)												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	function											
# Units	8	8	8	8	8	8	8	8	8	8	8	8
Capacity/Unit (MW)	function											
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%	89.7%

Dos Amigos Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9
# Units	6	6	6	6	6	6	6	6	6	6	6	6
Capacity/Unit (MW)	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Percent Eng Off Peak (%)	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	76.6%	56.6%	56.6%	56.6%	76.6%

Buena Vista Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	242	242	242	242	242	242	242	242	242	242	242	242
Plant Power Rating (MW)	107.797	107.797	107.797	107.797	107.797	107.797	107.797	107.797	107.797	107.797	107.797	107.797
Transmission Loss (%)	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Teerink (Wheeler Ridge) Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	295	295	295	295	295	295	295	295	295	295	295	295
Plant Power Rating (MW)	111.9	111.9	111.9	111.9	111.9	111.9	111.9	111.9	111.9	111.9	111.9	111.9
Transmission Loss (%)	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Chrisman (Wind Gap) Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	639	639	639	639	639	639	639	639	639	639	639	639
Plant Power Rating (MW)	246.18	246.18	246.18	246.18	246.18	246.18	246.18	246.18	246.18	246.18	246.18	246.18
Transmission Loss (%)	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%	1.51%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Edmonson Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236
Plant Power Rating (MW)	775.84	775.84	775.84	775.84	775.84	775.84	775.84	775.84	775.84	775.84	775.84	775.84
Transmission Loss (%)	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%	1.64%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Pearblossom Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	703	703	703	703	703	703	703	703	703	703	703	703
Plant Power Rating (MW)	151.588	151.588	151.588	151.588	151.588	151.588	151.588	151.588	151.588	151.588	151.588	151.588
Transmission Loss (%)	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Oso Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	280	280	280	280	280	280	280	280	280	280	280	280
Plant Power Rating (MW)	69.975	69.975	69.975	69.975	69.975	69.975	69.975	69.975	69.975	69.975	69.975	69.975
Transmission Loss (%)	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

South Bay Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	797	797	797	797	797	797	797	797	797	797	797	797
Plant Power Rating (MW)	38	38	38	38	38	38	38	38	38	38	38	38
Transmission Loss (%)	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Del Valle Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	72	72	72	72	72	72	72	72	72	72	72	72
Plant Power Rating (MW)	0.746	0.746	0.746	0.746	0.746	0.746	0.746	0.746	0.746	0.746	0.746	0.746
Transmission Loss (%)	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Las Perillas Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	77	77	77	77	77	77	77	77	77	77	77	77
Plant Power Rating (MW)	3.021	3.021	3.021	3.021	3.021	3.021	3.021	3.021	3.021	3.021	3.021	3.021
Transmission Loss (%)	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Badger Hill Pumping Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	200	200	200	200	200	200	200	200	200	200	200	200
Plant Power Rating (MW)	8.766	8.766	8.766	8.766	8.766	8.766	8.766	8.766	8.766	8.766	8.766	8.766
Transmission Loss (%)	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%
Percent Eng Off Peak (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Figure U-1.2. State Water Project Pumping Plant Characteristics

Figure U-1.3. Central Valley Project Powerplant Characteristics

Hyatt (Lake Oroville) Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	Function											
Maximum Flow Capacity (cfs)	16,950	16,950	16,950	16,950	16,950	16,950	16,950	16,950	16,950	16,950	16,950	16,950
Plant Power Rating (MW)	819	819	819	819	819	819	819	819	819	819	819	819
Plant Efficiency	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%
Transmission Loss (%)	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Thermalito Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	Function											
Maximum Flow Capacity (cfs)	17,400	17,400	17,400	17,400	17,400	17,400	17,400	17,400	17,400	17,400	17,400	17,400
Plant Power Rating (MW)	120	120	120	120	120	120	120	120	120	120	120	120
Plant Efficiency	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%
Transmission Loss (%)	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
SWP San Luis (Gianelli Power Plant)												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	Function											
Capacity/Unit (MW)	Function											
# Units	8	8	8	8	8	8	8	8	8	8	8	8
Share of Total Cap (%)	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Alamo Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	105	105	105	105	105	105	105	105	105	105	105	105
Maximum Flow Capacity (cfs)	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740
Plant Power Rating (MW)	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6
Plant Efficiency	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%	80.1%
Transmission Loss (%)	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%
Mojave Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	95	95	95	95	95	95	95	95	95	95	95	95
Maximum Flow Capacity (cfs)	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880
Plant Power Rating (MW)	32.90	32.90	32.90	32.90	32.90	32.90	32.90	32.90	32.90	32.90	32.90	32.90
Plant Efficiency	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%	84.00%
Transmission Loss (%)	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%	5.93%
Devil's Canyon Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113
Maximum Flow Capacity (cfs)	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940
Plant Power Rating (MW)	357.90	357.90	357.90	357.90	357.90	357.90	357.90	357.90	357.90	357.90	357.90	357.90
Plant Efficiency	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%	82.03%
Transmission Loss (%)	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%	2.23%
W. E. Warne Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	573	573	573	573	573	573	573	573	573	573	573	573
Maximum Flow Capacity (cfs)	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564	1,564
Plant Power Rating (MW)	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2
Plant Efficiency	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%
Transmission Loss (%)	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%
Castaic Power Plant												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Energy Factor (kWh/af)	Function											
Maximum Flow Capacity (cfs)	17,840	17,840	17,840	17,840	17,840	17,840	17,840	17,840	17,840	17,840	17,840	17,840
Plant Power Rating (MW)	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260
Plant Efficiency	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%	88.4%
Transmission Loss (%)	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%

Figure U-1.4. State Water Project Powerplant Characteristics

## **U1.2 Report Formats**

- Exceedance tables comparing power modeling results of two scenarios
- Monthly pattern charts including all scenarios
- Monthly exceedance charts including all scenarios

## **U1.3 Results**

The following results of the LTGen and SWP Power models are included for energy capacity, energy generation, and energy use at key project locations for the following alternatives:

- No Action Alternative 011319
- Alternative 1 011519
- Alternative 2 021719
- Alternative 3 021719
- Alternative 4 043019

Table U-1.1. Model Parameters, Table Numbers and Figure Numbers

Title	Model Parameter	Table Numbers	Figure Numbers
CVP Total Capacity	CVP_TOTAL	1-1 to 1-4	1-1 to 1-18
CVP Total Generation	CVP_TOTAL	2-1 to 2-4	2-1 to 2-18
CVP Total Energy Use	CVP_TOTAL	3-1 to 3-4	3-1 to 3-18
CVP Net Generation	CVP_TOTAL	4-1 to 4-4	4-1 to 4-18
SWP Total Capacity	SWP_TOTAL	5-1 to 5-4	5-1 to 5-18
SWP Total Generation	SWP_TOTAL	6-1 to 6-4	6-1 to 6-18
SWP Total Energy Use	SWP_TOTAL	7-1 to 7-4	7-1 to 7-18
SWP Net Generation	SWP_TOTAL	8-1 to 8-4	8-1 to 8-18
CVP and SWP Net Generation	CVP_SWP_TOTAL	9-1 to 9-4	9-1 to 9-18

## **U1.4 References**

U.S. Department of the Interior, Bureau of Reclamation. 2015. Final Environmental Impact Statement for the Coordinated Long-term Operation of the Central Valley Project and the State Water Project, Appendix 8A: Power Model Documentation.

Long-Term Operation – Draft Environmental Impact Statement

## **Appendix U2 – Power Model Documentation**

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Table 1-1. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt1**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,770	1,759	1,802	1,841	1,865	1,900	1,930	1,955	1,952	1,929	1,846	1,794
20%	1,712	1,712	1,761	1,805	1,852	1,885	1,918	1,946	1,933	1,873	1,763	1,732
30%	1,672	1,672	1,711	1,779	1,824	1,870	1,915	1,927	1,905	1,833	1,731	1,683
40%	1,617	1,622	1,658	1,741	1,801	1,855	1,896	1,911	1,876	1,791	1,685	1,622
50%	1,559	1,559	1,629	1,707	1,774	1,827	1,876	1,889	1,847	1,772	1,652	1,582
60%	1,521	1,517	1,584	1,654	1,741	1,796	1,851	1,845	1,811	1,726	1,621	1,556
70%	1,478	1,481	1,519	1,588	1,692	1,756	1,798	1,809	1,767	1,680	1,594	1,508

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,442	1,426	1,468	1,519	1,618	1,711	1,741	1,747	1,705	1,636	1,535	1,456
90%	1,306	1,298	1,313	1,397	1,495	1,589	1,627	1,616	1,610	1,523	1,397	1,303
<b>Long Term</b>												
Full Simulation Period	1,531	1,524	1,581	1,655	1,724	1,781	1,825	1,834	1,804	1,734	1,628	1,557
<b>Water Year Types</b>												
Wet (32%)	1,570	1,581	1,673	1,762	1,829	1,878	1,919	1,943	1,930	1,881	1,784	1,734
Above Normal (12%)	1,566	1,555	1,604	1,700	1,776	1,844	1,891	1,918	1,884	1,819	1,710	1,652
Below Normal (24%)	1,541	1,541	1,589	1,660	1,731	1,786	1,842	1,852	1,810	1,727	1,626	1,557
Dry (17%)	1,566	1,550	1,570	1,617	1,694	1,759	1,801	1,796	1,761	1,683	1,581	1,506
Critical (15%)	1,362	1,321	1,369	1,429	1,485	1,538	1,571	1,552	1,513	1,421	1,287	1,157

### Alt1 minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	35	29	36	26	14	20	17	19	24	24	29	15
20%	16	16	32	33	37	27	17	26	32	18	-3	2
30%	32	14	30	34	35	27	34	31	48	16	19	8
40%	12	10	22	30	39	44	45	50	49	4	-2	-16
50%	6	17	18	28	44	46	52	59	44	20	6	7
60%	7	3	16	22	49	39	48	51	41	10	10	5
70%	-3	3	13	25	41	35	31	45	45	-3	6	-7
80%	10	-3	21	15	26	61	39	39	39	22	33	19
90%	28	21	3	4	45	63	41	20	26	14	-5	-7
<b>Long Term</b>												
Full Simulation Period	12	7	17	26	34	34	36	37	34	13	6	-2
<b>Water Year Types</b>												
Wet (32%)	10	9	20	26	27	24	22	26	32	21	16	11
Above Normal (12%)	20	11	33	29	37	38	43	52	49	19	6	-4
Below Normal (24%)	0	6	11	26	37	39	44	49	40	12	8	1
Dry (17%)	13	5	13	24	49	42	44	43	41	11	7	4
Critical (15%)	28	2	11	23	28	34	38	19	12	-5	-19	-42

Table 1-2. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt2v1 wo TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,752	1,739	1,776	1,827	1,855	1,886	1,924	1,947	1,943	1,920	1,838	1,788
20%	1,712	1,712	1,744	1,772	1,816	1,861	1,912	1,937	1,923	1,873	1,780	1,730
30%	1,649	1,668	1,678	1,754	1,787	1,839	1,887	1,901	1,877	1,822	1,727	1,684
40%	1,612	1,626	1,646	1,719	1,770	1,810	1,857	1,879	1,848	1,789	1,696	1,644
50%	1,570	1,569	1,614	1,678	1,733	1,789	1,833	1,843	1,814	1,758	1,666	1,594
60%	1,538	1,540	1,575	1,614	1,693	1,758	1,800	1,806	1,779	1,728	1,634	1,566
70%	1,502	1,516	1,525	1,572	1,649	1,715	1,769	1,773	1,737	1,692	1,603	1,533

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,445	1,435	1,463	1,523	1,593	1,659	1,721	1,712	1,688	1,639	1,532	1,456
90%	1,289	1,284	1,311	1,401	1,477	1,535	1,579	1,580	1,570	1,525	1,402	1,326
<b>Long Term</b>												
Full Simulation Period	1,539	1,539	1,575	1,634	1,694	1,749	1,793	1,805	1,781	1,729	1,636	1,571
<b>Water Year Types</b>												
Wet (32%)	1,583	1,594	1,662	1,741	1,803	1,856	1,903	1,928	1,915	1,876	1,783	1,734
Above Normal (12%)	1,544	1,541	1,563	1,670	1,736	1,804	1,855	1,883	1,856	1,811	1,717	1,666
Below Normal (24%)	1,544	1,550	1,587	1,635	1,698	1,746	1,800	1,811	1,778	1,721	1,630	1,564
Dry (17%)	1,569	1,562	1,569	1,598	1,650	1,718	1,758	1,757	1,734	1,677	1,593	1,520
Critical (15%)	1,402	1,376	1,384	1,415	1,469	1,514	1,539	1,528	1,492	1,421	1,316	1,219

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	17	8	10	12	4	6	10	12	15	15	21	9
20%	16	16	15	1	1	2	11	17	21	19	14	0
30%	10	10	-2	9	-1	-4	6	5	20	5	15	9
40%	7	14	10	7	8	-1	6	18	21	3	9	6
50%	16	27	3	-1	2	8	10	13	11	7	19	19
60%	25	26	7	-18	0	1	-3	11	9	12	23	15
70%	21	38	19	8	-1	-6	2	10	15	9	14	18
80%	14	7	17	19	1	9	19	4	22	25	29	19
90%	10	7	1	8	28	10	-7	-16	-13	16	0	16
<b>Long Term</b>												
Full Simulation Period	21	22	10	4	4	2	4	8	11	9	14	12
<b>Water Year Types</b>												
Wet (32%)	23	22	9	5	1	2	6	12	16	16	16	10
Above Normal (12%)	-2	-3	-7	-1	-4	-2	7	18	21	12	14	9
Below Normal (24%)	3	15	9	1	4	0	3	8	8	6	12	9
Dry (17%)	16	17	13	5	5	0	2	4	14	6	19	18
Critical (15%)	68	58	26	8	12	11	6	-5	-9	-5	9	20

Table 1-3. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt2v1 w TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,752	1,738	1,777	1,827	1,855	1,886	1,924	1,947	1,943	1,920	1,838	1,788
20%	1,705	1,712	1,742	1,773	1,822	1,862	1,912	1,937	1,923	1,874	1,780	1,730
30%	1,650	1,669	1,681	1,755	1,787	1,838	1,887	1,900	1,878	1,822	1,727	1,681
40%	1,615	1,626	1,647	1,719	1,770	1,810	1,858	1,882	1,848	1,789	1,695	1,648
50%	1,574	1,570	1,617	1,672	1,737	1,790	1,836	1,849	1,822	1,763	1,666	1,596
60%	1,539	1,542	1,580	1,613	1,693	1,760	1,806	1,806	1,780	1,728	1,636	1,566
70%	1,505	1,516	1,526	1,577	1,658	1,726	1,772	1,778	1,743	1,693	1,608	1,536

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,454	1,445	1,478	1,528	1,613	1,660	1,723	1,726	1,690	1,647	1,547	1,470
90%	1,341	1,357	1,369	1,438	1,502	1,576	1,617	1,613	1,575	1,541	1,428	1,351
<b>Long Term</b>												
Full Simulation Period	1,557	1,556	1,589	1,645	1,704	1,757	1,801	1,815	1,790	1,741	1,649	1,585
<b>Water Year Types</b>												
Wet (32%)	1,585	1,597	1,667	1,741	1,803	1,856	1,903	1,928	1,914	1,876	1,783	1,732
Above Normal (12%)	1,564	1,560	1,582	1,685	1,749	1,815	1,861	1,889	1,861	1,814	1,719	1,667
Below Normal (24%)	1,580	1,575	1,598	1,648	1,707	1,754	1,806	1,816	1,784	1,727	1,633	1,570
Dry (17%)	1,576	1,570	1,579	1,601	1,658	1,724	1,764	1,762	1,737	1,682	1,598	1,524
Critical (15%)	1,432	1,416	1,425	1,454	1,500	1,539	1,570	1,570	1,540	1,482	1,394	1,302

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	17	7	11	13	3	6	10	12	15	15	21	9
20%	9	16	14	1	8	4	11	16	21	19	14	0
30%	10	10	0	10	-1	-5	7	4	20	5	15	6
40%	10	14	11	7	9	-1	7	20	21	3	8	9
50%	21	28	6	-7	7	9	13	18	19	12	19	21
60%	25	28	12	-19	0	3	2	11	9	13	24	15
70%	24	38	20	14	7	5	5	14	21	9	19	21
80%	22	17	31	24	21	10	21	18	24	33	45	34
90%	62	80	59	45	52	51	31	17	-8	32	26	41
<b>Long Term</b>												
Full Simulation Period	38	38	24	15	14	10	12	17	20	20	28	27
<b>Water Year Types</b>												
Wet (32%)	25	25	14	5	2	2	5	11	16	16	16	9
Above Normal (12%)	18	16	11	14	10	9	12	23	25	15	15	10
Below Normal (24%)	39	40	20	15	13	7	9	13	13	12	16	14
Dry (17%)	23	24	22	8	14	6	8	9	17	10	24	22
Critical (15%)	98	98	67	48	44	36	37	37	39	56	87	103

Table 1-4. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt2v2 no TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,752	1,742	1,784	1,824	1,859	1,883	1,923	1,947	1,942	1,919	1,838	1,790
20%	1,710	1,702	1,744	1,778	1,819	1,865	1,912	1,932	1,921	1,876	1,783	1,728
30%	1,645	1,671	1,685	1,752	1,789	1,841	1,881	1,897	1,869	1,813	1,732	1,678
40%	1,609	1,622	1,647	1,724	1,772	1,807	1,849	1,878	1,836	1,792	1,690	1,639
50%	1,574	1,572	1,615	1,674	1,740	1,792	1,828	1,845	1,812	1,764	1,663	1,596
60%	1,539	1,534	1,578	1,628	1,702	1,751	1,797	1,797	1,778	1,732	1,633	1,574
70%	1,502	1,511	1,539	1,571	1,641	1,723	1,770	1,770	1,734	1,701	1,608	1,546

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,468	1,449	1,487	1,530	1,599	1,653	1,712	1,708	1,685	1,641	1,543	1,478
90%	1,313	1,299	1,317	1,415	1,491	1,536	1,596	1,578	1,585	1,498	1,403	1,323
<b>Long Term</b>												
Full Simulation Period	1,542	1,543	1,580	1,637	1,695	1,751	1,792	1,804	1,780	1,730	1,636	1,571
<b>Water Year Types</b>												
Wet (32%)	1,585	1,595	1,667	1,743	1,806	1,858	1,903	1,927	1,914	1,875	1,784	1,731
Above Normal (12%)	1,549	1,545	1,567	1,671	1,742	1,806	1,850	1,876	1,848	1,807	1,713	1,660
Below Normal (24%)	1,544	1,552	1,590	1,635	1,698	1,746	1,795	1,810	1,777	1,724	1,633	1,569
Dry (17%)	1,574	1,566	1,573	1,605	1,650	1,719	1,757	1,755	1,732	1,681	1,596	1,530
Critical (15%)	1,409	1,387	1,395	1,420	1,470	1,520	1,544	1,532	1,501	1,427	1,308	1,210

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	17	11	17	9	8	3	10	12	14	13	21	11
20%	14	5	15	6	4	7	11	11	19	21	17	-1
30%	6	13	4	7	0	-2	0	1	12	-4	20	3
40%	4	10	11	12	11	-4	-2	17	9	5	3	1
50%	21	30	4	-5	10	11	5	15	9	13	16	22
60%	25	21	10	-4	10	-7	-6	3	8	17	21	22
70%	21	34	33	8	-10	2	3	6	12	18	20	31
80%	36	21	41	26	7	3	10	0	20	27	41	41
90%	35	23	7	22	41	10	10	-18	2	-11	0	14
<b>Long Term</b>												
Full Simulation Period	24	25	15	7	5	4	3	7	10	10	14	12
<b>Water Year Types</b>												
Wet (32%)	25	23	14	7	4	3	5	10	15	15	16	7
Above Normal (12%)	3	1	-4	0	3	-1	1	10	12	7	10	3
Below Normal (24%)	3	17	12	2	4	0	-2	7	6	9	15	13
Dry (17%)	21	20	17	11	5	1	1	2	12	9	22	27
Critical (15%)	75	68	37	13	13	17	11	0	-1	2	1	11

Table 1-5. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt2v3 no TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,751	1,743	1,785	1,824	1,858	1,884	1,924	1,947	1,942	1,918	1,838	1,792
20%	1,709	1,700	1,745	1,777	1,821	1,868	1,913	1,933	1,921	1,873	1,780	1,727
30%	1,649	1,671	1,684	1,751	1,794	1,842	1,880	1,898	1,867	1,822	1,735	1,677
40%	1,618	1,624	1,648	1,728	1,773	1,807	1,851	1,879	1,837	1,791	1,702	1,645
50%	1,582	1,581	1,617	1,678	1,744	1,792	1,832	1,844	1,807	1,764	1,667	1,598
60%	1,540	1,543	1,581	1,619	1,711	1,752	1,798	1,789	1,771	1,733	1,636	1,574
70%	1,509	1,510	1,543	1,584	1,650	1,722	1,770	1,770	1,736	1,707	1,615	1,554

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,473	1,459	1,488	1,534	1,613	1,664	1,714	1,708	1,686	1,647	1,551	1,487
90%	1,317	1,304	1,316	1,418	1,495	1,542	1,599	1,580	1,574	1,495	1,404	1,332
<b>Long Term</b>												
Full Simulation Period	1,546	1,547	1,581	1,638	1,698	1,753	1,795	1,805	1,778	1,732	1,641	1,574
<b>Water Year Types</b>												
Wet (32%)	1,590	1,601	1,667	1,746	1,807	1,859	1,904	1,927	1,913	1,875	1,785	1,731
Above Normal (12%)	1,551	1,548	1,566	1,674	1,744	1,808	1,854	1,873	1,843	1,806	1,713	1,659
Below Normal (24%)	1,550	1,555	1,591	1,637	1,703	1,749	1,799	1,811	1,772	1,727	1,638	1,575
Dry (17%)	1,577	1,572	1,576	1,599	1,654	1,720	1,758	1,756	1,733	1,687	1,603	1,539
Critical (15%)	1,408	1,389	1,397	1,425	1,473	1,524	1,549	1,537	1,499	1,429	1,327	1,212

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	17	12	19	9	7	5	10	12	14	12	21	13
20%	14	4	16	5	6	9	12	13	19	18	14	-3
30%	9	13	3	6	5	-1	0	2	10	5	24	2
40%	13	12	12	16	12	-4	0	18	10	4	15	7
50%	29	38	6	-2	14	11	8	14	4	12	20	24
60%	26	30	13	-13	18	-6	-5	-6	1	17	25	23
70%	28	32	37	21	-1	1	3	7	14	23	26	38
80%	41	31	41	30	21	15	12	-1	20	33	48	50
90%	39	27	6	25	46	17	13	-16	-9	-14	1	22
<b>Long Term</b>												
Full Simulation Period	28	29	16	8	8	6	6	7	8	11	19	15
<b>Water Year Types</b>												
Wet (32%)	30	29	14	10	6	4	6	11	15	15	18	8
Above Normal (12%)	5	4	-4	3	4	1	5	7	8	6	9	2
Below Normal (24%)	9	20	13	4	8	2	1	8	2	12	20	20
Dry (17%)	24	26	20	6	9	3	2	3	13	15	29	36
Critical (15%)	74	70	39	18	17	21	16	4	-2	3	20	13

Table 1-6. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt3**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,739	1,724	1,778	1,818	1,855	1,879	1,913	1,938	1,901	1,898	1,803	1,758
20%	1,667	1,685	1,708	1,771	1,809	1,852	1,893	1,917	1,866	1,829	1,751	1,684
30%	1,612	1,642	1,672	1,719	1,781	1,822	1,879	1,891	1,837	1,799	1,699	1,625
40%	1,594	1,591	1,638	1,695	1,724	1,799	1,834	1,857	1,816	1,774	1,673	1,587
50%	1,542	1,559	1,591	1,650	1,701	1,762	1,804	1,810	1,780	1,749	1,642	1,552
60%	1,501	1,519	1,569	1,604	1,676	1,731	1,769	1,776	1,759	1,698	1,593	1,519
70%	1,480	1,495	1,516	1,559	1,640	1,706	1,739	1,748	1,714	1,649	1,560	1,496

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,444	1,438	1,466	1,507	1,583	1,652	1,707	1,699	1,674	1,614	1,519	1,451
90%	1,356	1,353	1,345	1,451	1,512	1,555	1,593	1,616	1,583	1,510	1,431	1,367
<b>Long Term</b>												
Full Simulation Period	1,537	1,544	1,579	1,633	1,689	1,742	1,782	1,794	1,762	1,717	1,624	1,552
<b>Water Year Types</b>												
Wet (32%)	1,576	1,599	1,670	1,745	1,801	1,855	1,895	1,914	1,873	1,848	1,758	1,689
Above Normal (12%)	1,540	1,543	1,574	1,648	1,714	1,787	1,827	1,852	1,818	1,784	1,684	1,613
Below Normal (24%)	1,549	1,555	1,579	1,622	1,683	1,735	1,784	1,796	1,763	1,716	1,620	1,550
Dry (17%)	1,547	1,544	1,554	1,578	1,639	1,694	1,729	1,731	1,716	1,648	1,550	1,475
Critical (15%)	1,423	1,412	1,417	1,462	1,497	1,532	1,558	1,559	1,530	1,463	1,377	1,299

### Alt3 minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	5	-7	12	3	3	-1	-1	2	-27	-8	-14	-21
20%	-29	-11	-21	-1	-6	-6	-8	-4	-35	-26	-15	-46
30%	-28	-16	-9	-26	-8	-21	-2	-5	-20	-18	-13	-50
40%	-11	-21	2	-16	-37	-12	-17	-4	-11	-13	-14	-51
50%	-12	17	-20	-29	-29	-19	-19	-21	-23	-3	-5	-23
60%	-13	5	1	-28	-17	-26	-34	-19	-11	-18	-18	-32
70%	-1	17	11	-4	-11	-15	-28	-16	-8	-35	-28	-20
80%	12	10	19	3	-9	2	4	-9	9	0	17	15
90%	77	76	35	58	63	30	7	19	0	0	29	57
<b>Long Term</b>												
Full Simulation Period	19	27	14	3	-1	-4	-7	-4	-8	-4	2	-7
<b>Water Year Types</b>												
Wet (32%)	17	27	17	8	-1	1	-2	-3	-26	-12	-9	-34
Above Normal (12%)	-6	-1	3	-23	-25	-19	-21	-14	-17	-16	-20	-44
Below Normal (24%)	8	20	1	-11	-11	-11	-13	-7	-8	1	2	-6
Dry (17%)	-6	-2	-3	-16	-6	-24	-27	-22	-4	-23	-24	-27
Critical (15%)	89	94	59	56	41	28	25	27	29	38	70	100

Table 1-7. CVP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,735	1,731	1,766	1,815	1,851	1,880	1,914	1,935	1,928	1,906	1,817	1,779
20%	1,696	1,696	1,729	1,772	1,815	1,858	1,901	1,921	1,902	1,855	1,766	1,730
30%	1,640	1,659	1,681	1,745	1,789	1,843	1,881	1,896	1,857	1,817	1,712	1,675
40%	1,605	1,612	1,636	1,712	1,761	1,811	1,851	1,861	1,827	1,787	1,687	1,638
50%	1,554	1,542	1,611	1,679	1,730	1,781	1,823	1,831	1,803	1,752	1,647	1,574
60%	1,514	1,514	1,567	1,632	1,693	1,758	1,803	1,794	1,770	1,716	1,611	1,551
70%	1,481	1,478	1,506	1,563	1,651	1,721	1,767	1,764	1,722	1,684	1,589	1,515
80%	1,432	1,428	1,447	1,504	1,592	1,650	1,702	1,708	1,666	1,614	1,502	1,437
90%	1,278	1,277	1,310	1,393	1,449	1,526	1,586	1,596	1,583	1,509	1,402	1,310
<b>Long Term</b>												
Full Simulation Period	1,519	1,517	1,565	1,630	1,690	1,747	1,789	1,798	1,770	1,721	1,622	1,559
<b>Water Year Types</b>												
Wet (32%)	1,560	1,572	1,653	1,736	1,802	1,854	1,897	1,917	1,899	1,860	1,767	1,724
Above Normal (12%)	1,546	1,544	1,571	1,671	1,739	1,807	1,848	1,866	1,836	1,800	1,704	1,656
Below Normal (24%)	1,541	1,535	1,578	1,633	1,694	1,746	1,797	1,803	1,770	1,715	1,618	1,556
Dry (17%)	1,553	1,546	1,557	1,593	1,645	1,718	1,756	1,753	1,720	1,672	1,574	1,502
Critical (15%)	1,333	1,319	1,358	1,407	1,456	1,504	1,533	1,533	1,501	1,426	1,307	1,199

**Alt4**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1,750	1,738	1,772	1,823	1,855	1,884	1,923	1,947	1,942	1,917	1,838	1,785
20%	1,708	1,713	1,737	1,775	1,817	1,863	1,909	1,937	1,923	1,875	1,779	1,728
30%	1,651	1,661	1,674	1,749	1,787	1,842	1,883	1,904	1,877	1,827	1,726	1,680
40%	1,615	1,624	1,648	1,717	1,766	1,810	1,856	1,879	1,844	1,792	1,697	1,649
50%	1,572	1,566	1,614	1,677	1,731	1,794	1,833	1,843	1,808	1,765	1,667	1,592
60%	1,532	1,537	1,577	1,613	1,698	1,763	1,810	1,805	1,792	1,727	1,629	1,569
70%	1,504	1,498	1,525	1,564	1,656	1,730	1,770	1,783	1,748	1,686	1,604	1,533

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	1,458	1,443	1,472	1,513	1,601	1,667	1,718	1,733	1,697	1,641	1,536	1,470
90%	1,319	1,290	1,324	1,426	1,499	1,555	1,616	1,604	1,589	1,530	1,415	1,343
<b>Long Term</b>												
Full Simulation Period	1,552	1,548	1,581	1,638	1,699	1,757	1,801	1,815	1,789	1,738	1,644	1,580
<b>Water Year Types</b>												
Wet (32%)	1,580	1,590	1,659	1,738	1,802	1,857	1,904	1,929	1,915	1,877	1,783	1,730
Above Normal (12%)	1,560	1,555	1,575	1,676	1,742	1,812	1,857	1,882	1,853	1,814	1,716	1,665
Below Normal (24%)	1,579	1,574	1,596	1,643	1,705	1,753	1,805	1,817	1,783	1,727	1,631	1,568
Dry (17%)	1,572	1,561	1,575	1,597	1,658	1,729	1,769	1,766	1,739	1,680	1,596	1,522
Critical (15%)	1,416	1,393	1,402	1,436	1,486	1,536	1,567	1,568	1,533	1,465	1,368	1,279

#### Alt4 minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	15	7	6	8	4	5	10	12	14	11	21	7
20%	12	17	8	3	3	5	8	16	21	20	13	-2
30%	11	2	-7	4	-1	-1	2	8	20	10	14	5
40%	10	12	12	5	4	-1	5	18	17	5	10	10
50%	18	24	3	-3	1	13	9	12	5	13	20	18
60%	18	24	10	-19	5	6	6	10	22	11	18	18
70%	22	20	20	1	5	10	3	19	26	2	15	18
80%	26	14	25	9	9	17	16	25	32	27	34	34
90%	41	13	15	33	50	30	30	8	6	20	13	33
<b>Long Term</b>												
Full Simulation Period	33	30	16	9	9	10	12	17	19	17	23	21
<b>Water Year Types</b>												
Wet (32%)	20	18	6	1	0	3	7	12	17	17	15	7
Above Normal (12%)	14	11	4	5	3	5	9	16	17	15	12	9
Below Normal (24%)	39	39	18	10	11	7	8	14	13	12	13	12
Dry (17%)	19	16	18	4	13	11	12	13	19	9	22	20
Critical (15%)	82	74	43	30	29	32	34	35	32	40	61	80

Figure 1-1. CVP Total Capacity, Long-Term Average Capacity

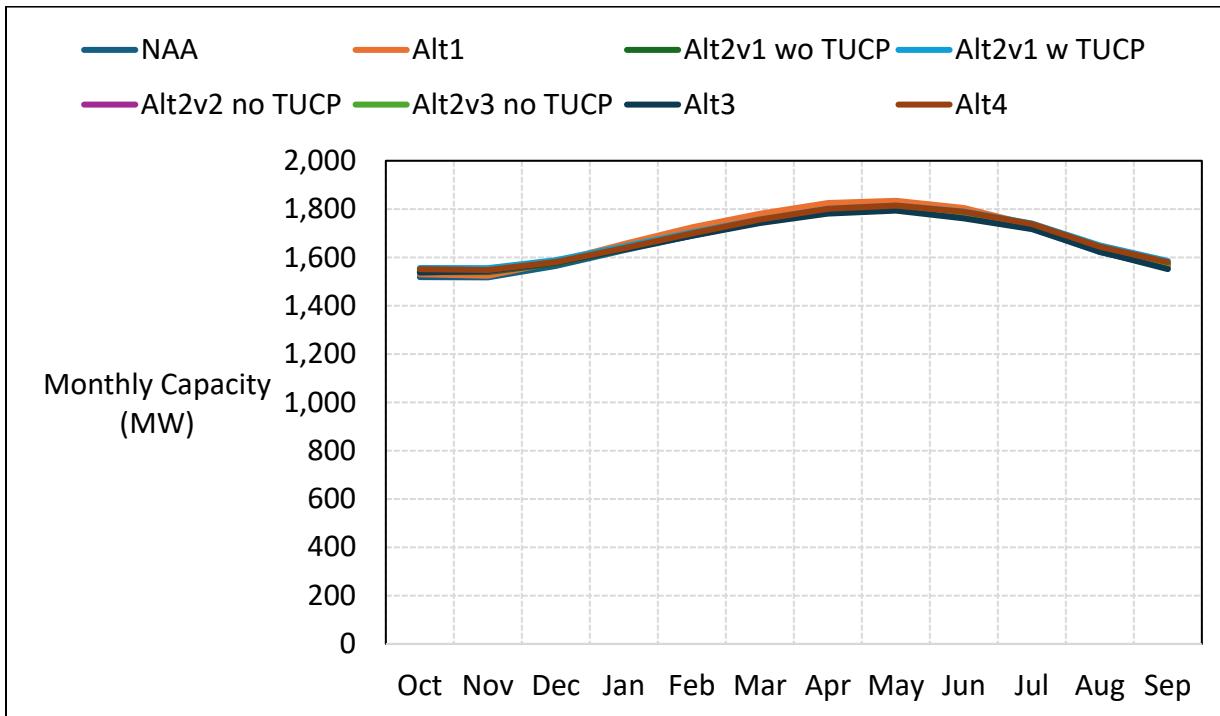


Figure 1-2. CVP Total Capacity, Wet Year Average Capacity

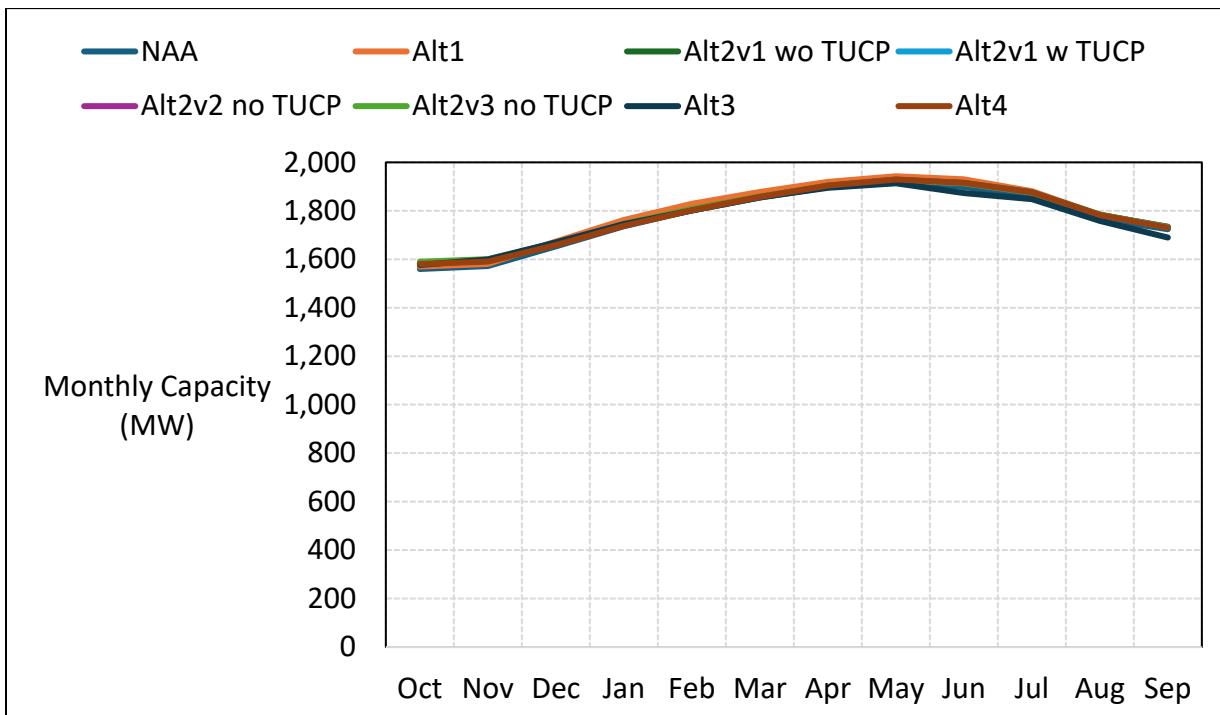


Figure 1-3. CVP Total Capacity, Above Normal Year Average Capacity

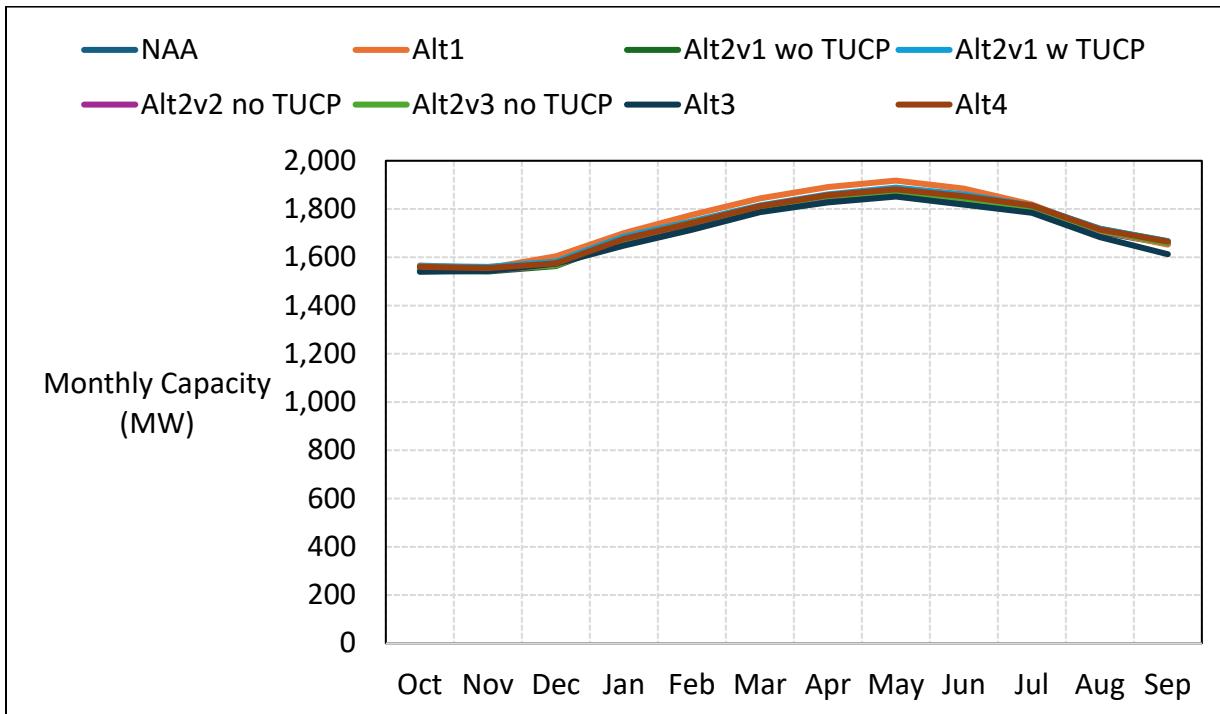


Figure 1-4. CVP Total Capacity, Below Normal Year Average Capacity

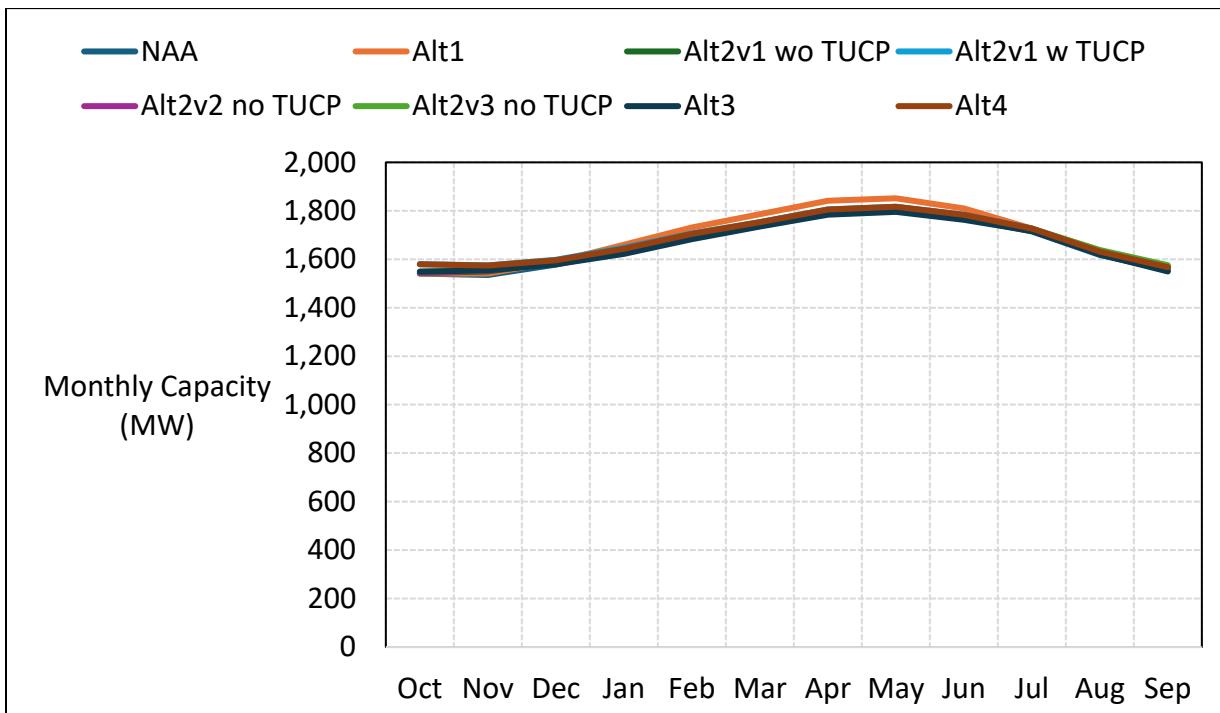


Figure 1-5. CVP Total Capacity, Dry Year Average Capacity

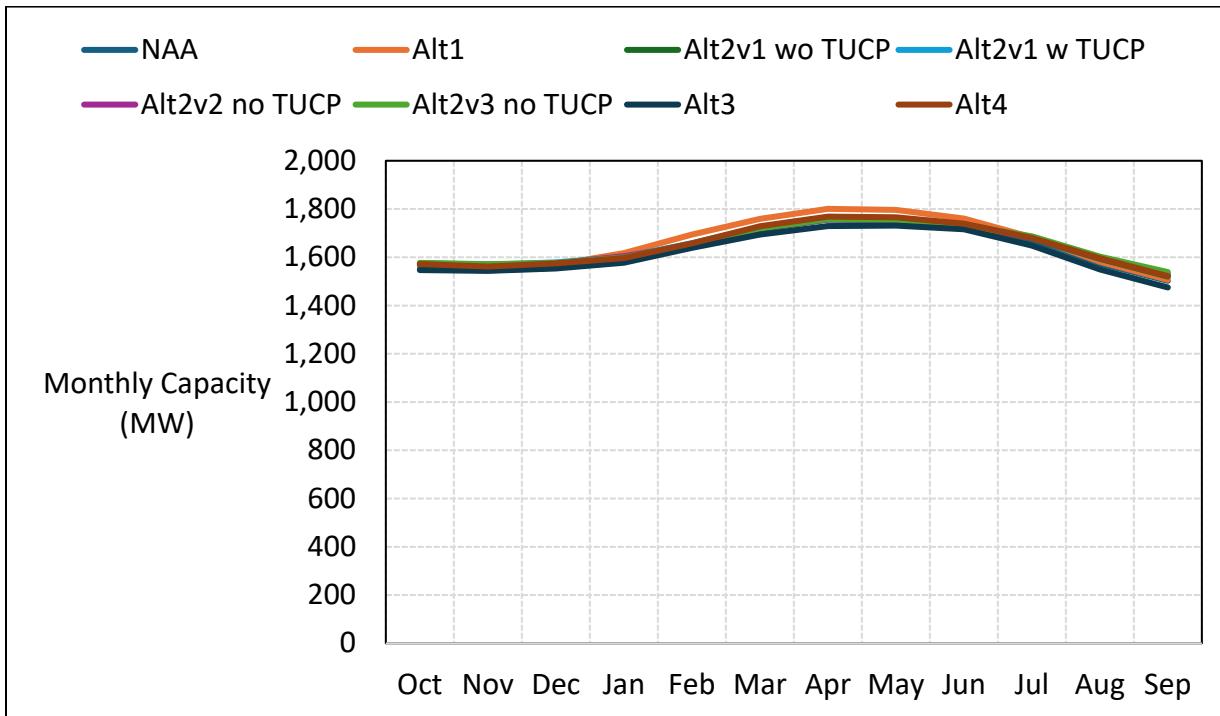


Figure 1-6. CVP Total Capacity, Critical Year Average Capacity

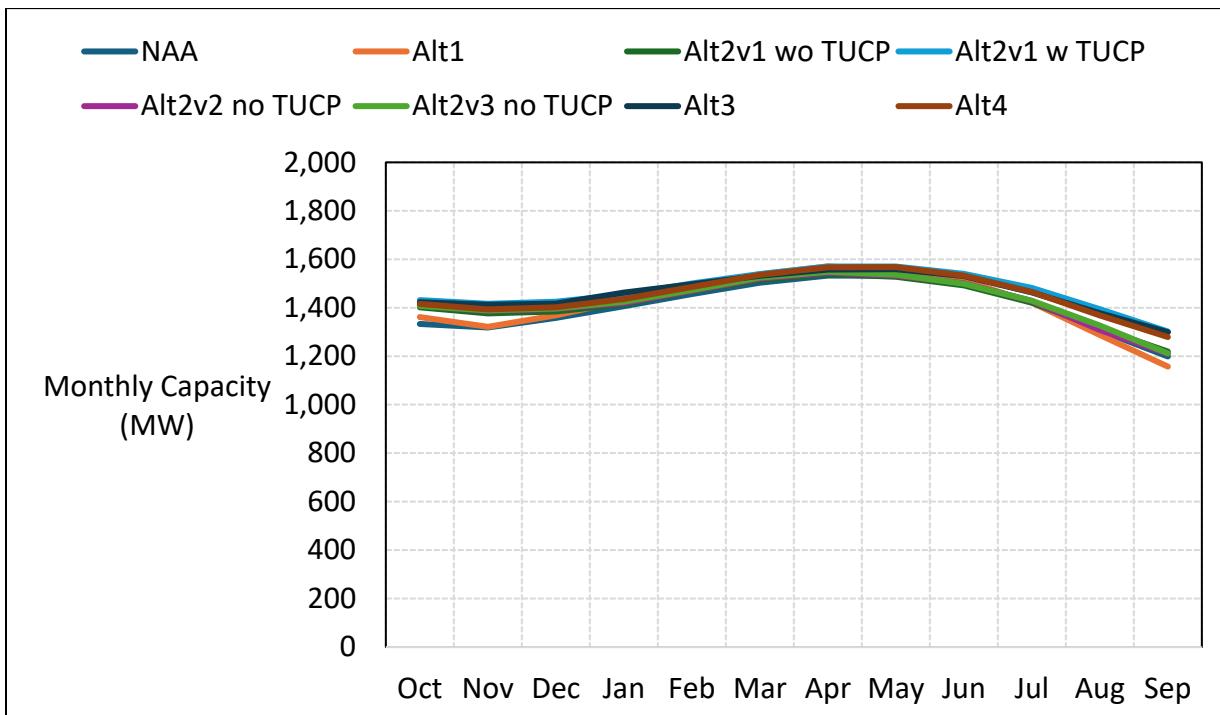


Figure 1-7. CVP Total Capacity, October

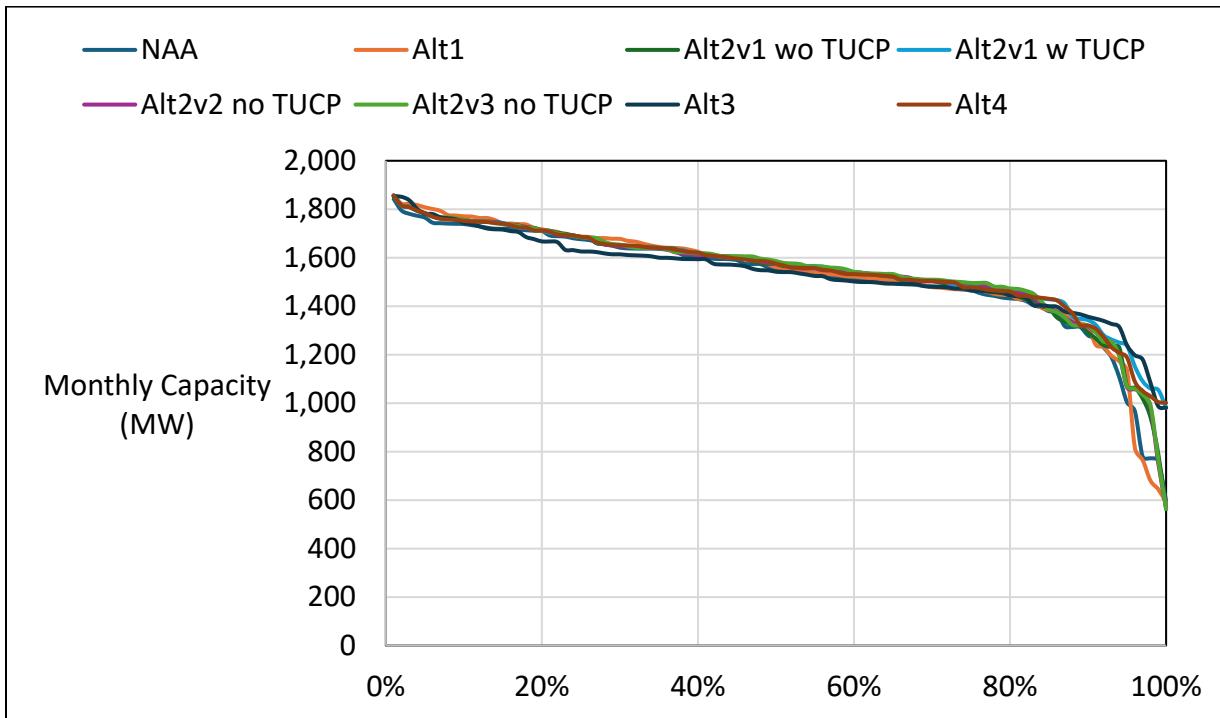


Figure 1-8. CVP Total Capacity, November

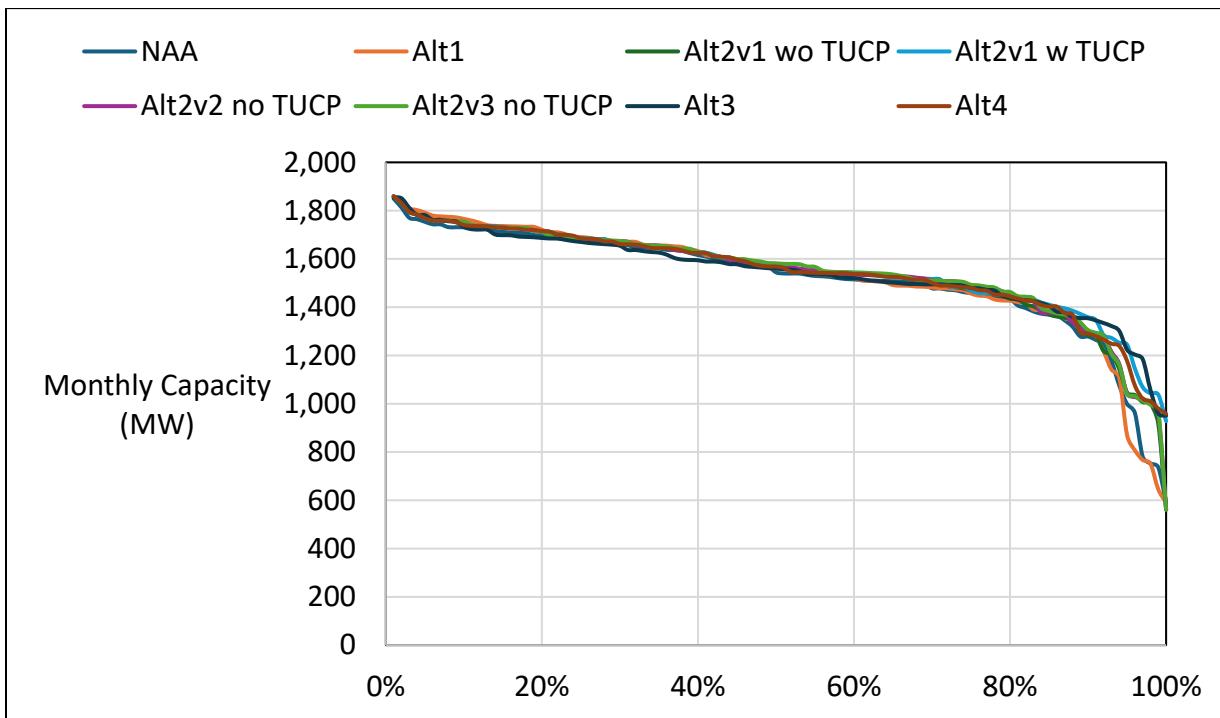


Figure 1-9. CVP Total Capacity, December

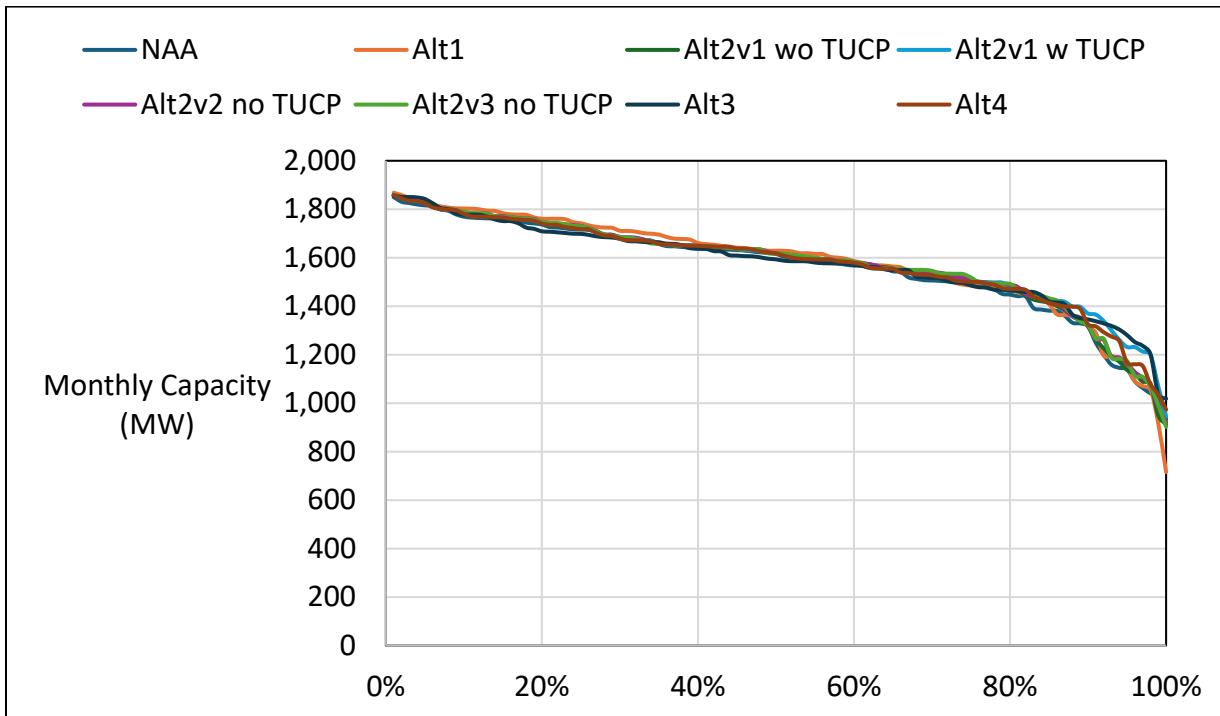


Figure 1-10. CVP Total Capacity, January

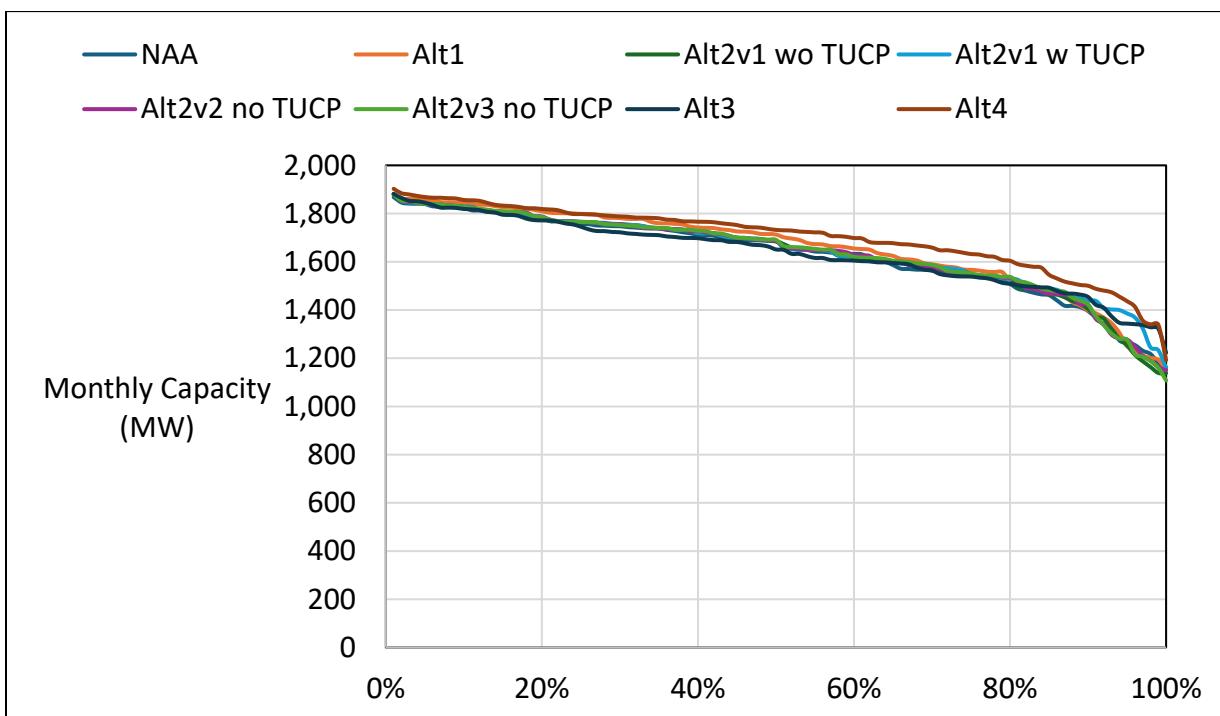


Figure 1-11. CVP Total Capacity, February

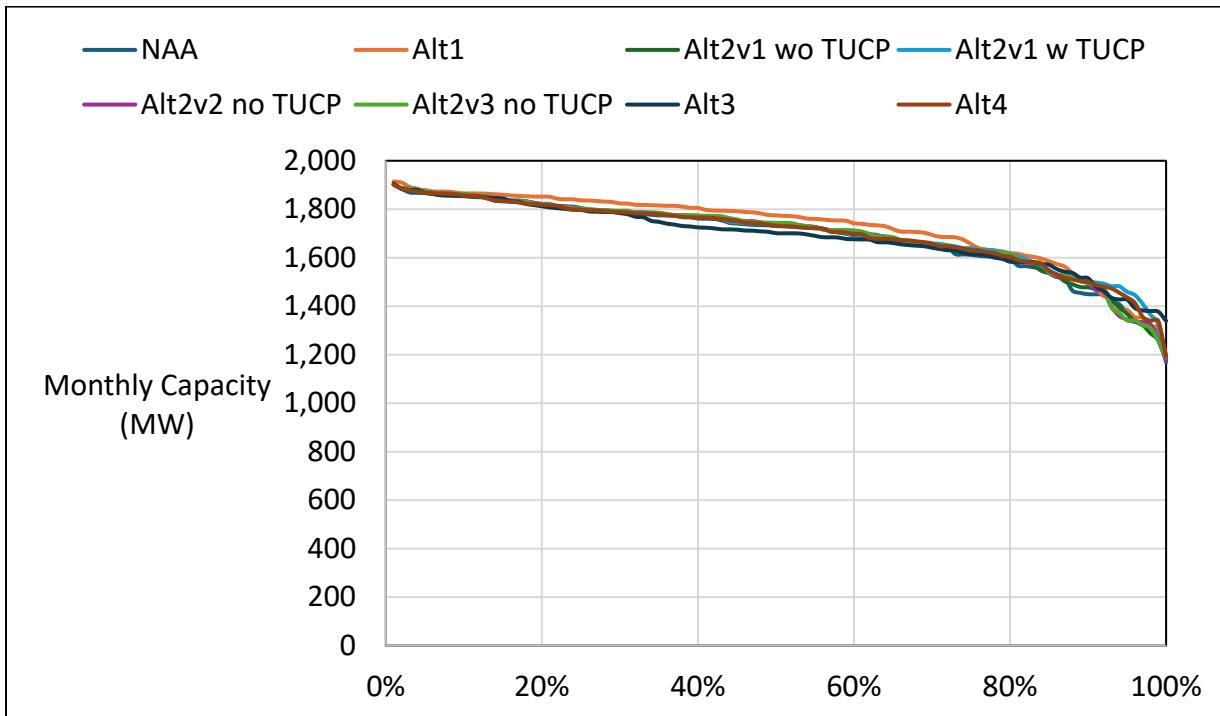


Figure 1-12. CVP Total Capacity, March

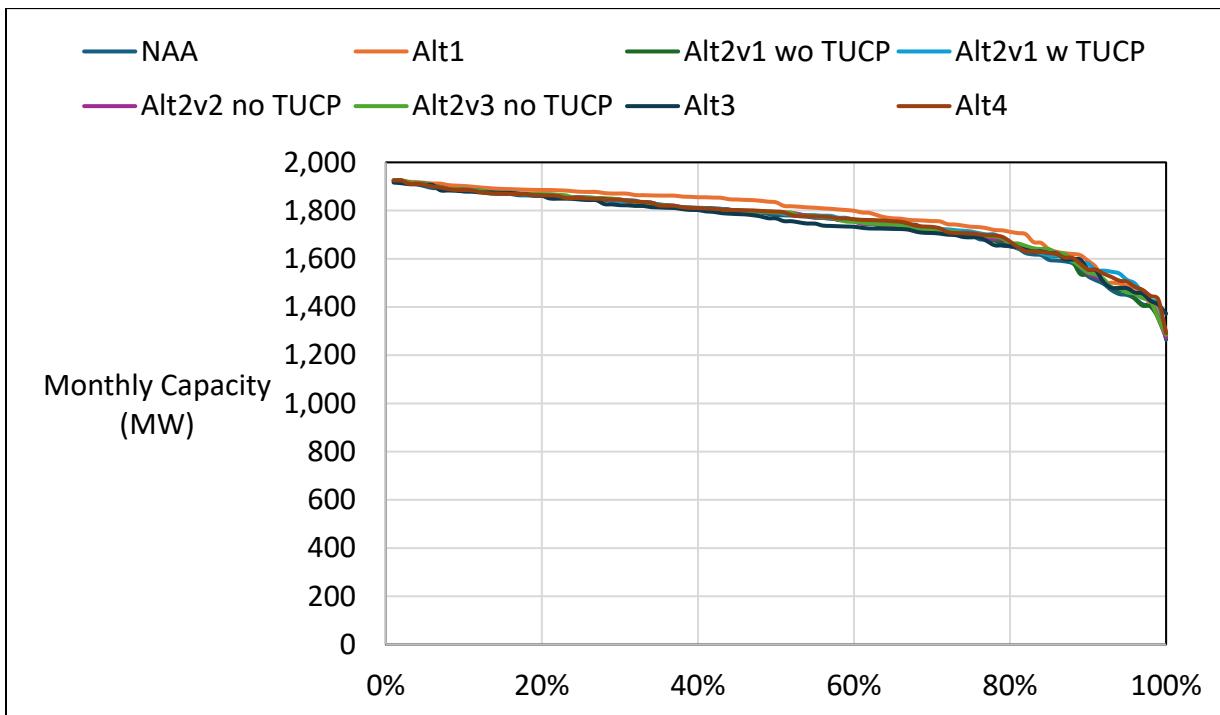


Figure 1-13. CVP Total Capacity, April

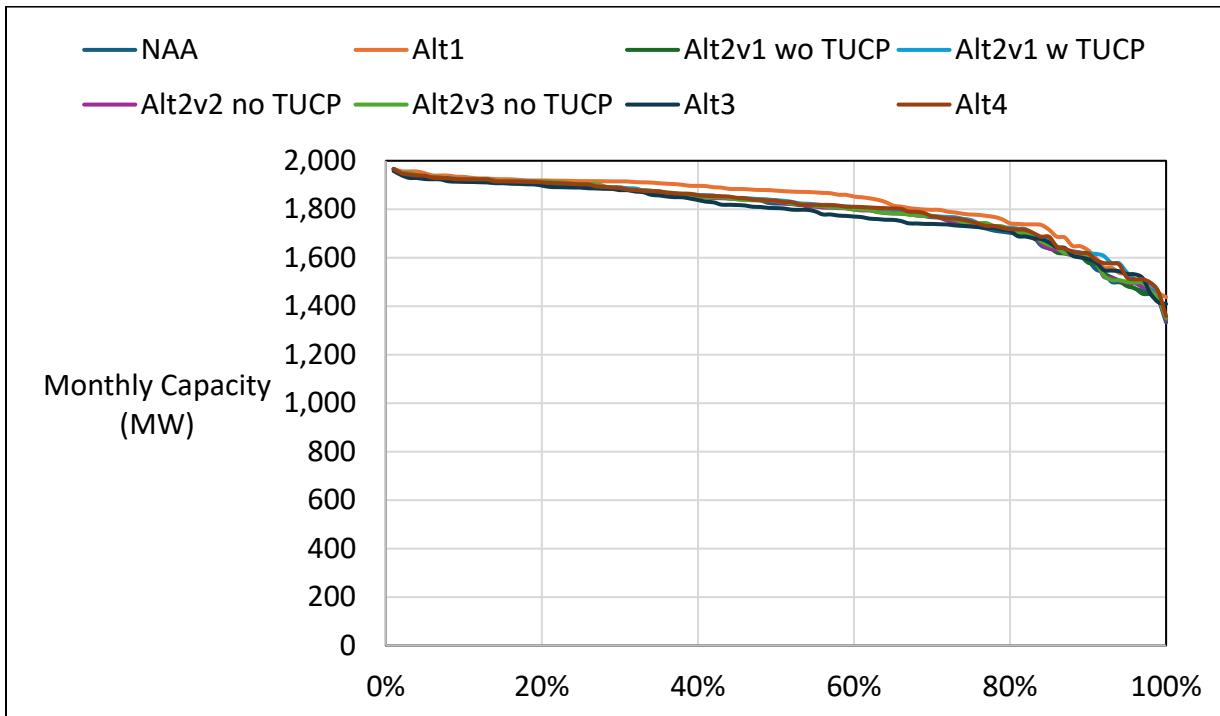


Figure 1-14. CVP Total Capacity, May

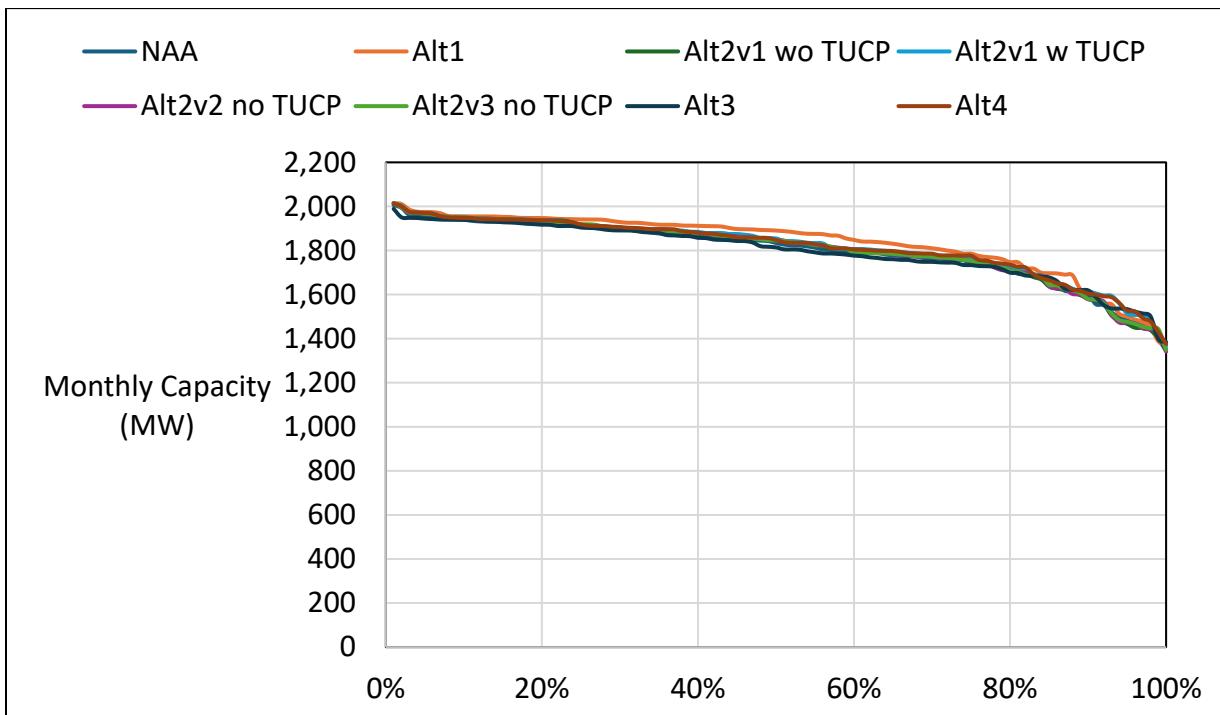


Figure 1-15. CVP Total Capacity, June

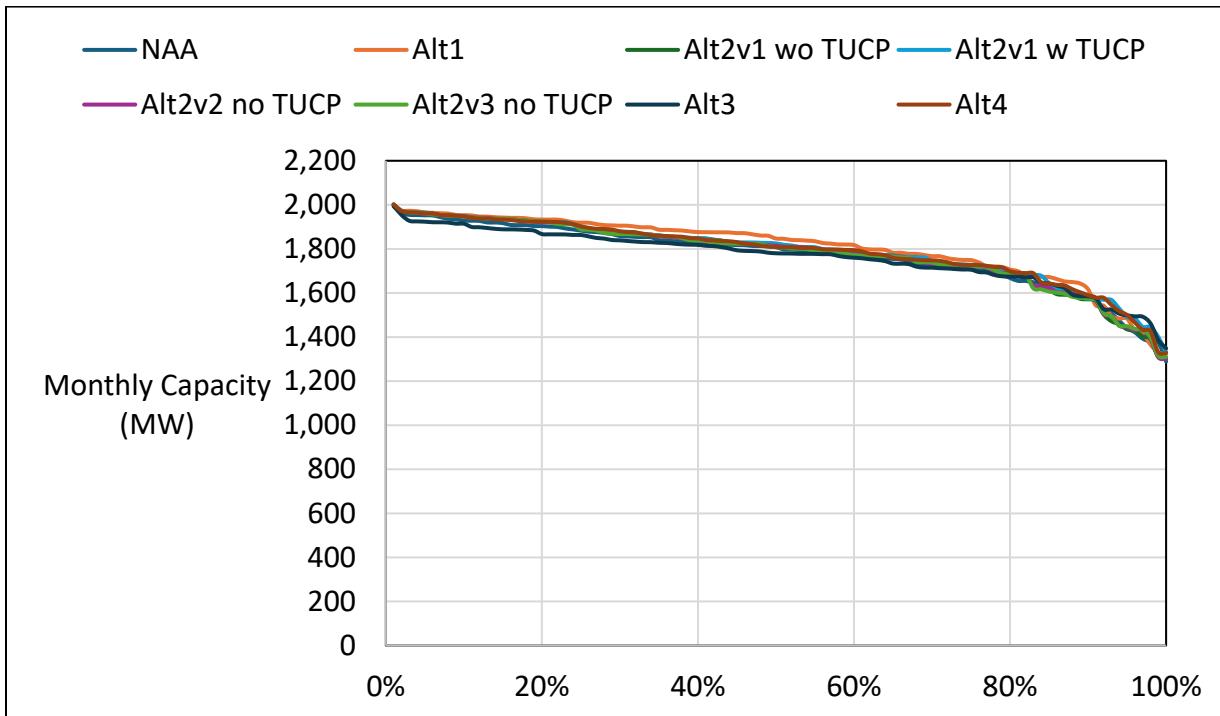


Figure 1-16. CVP Total Capacity, July

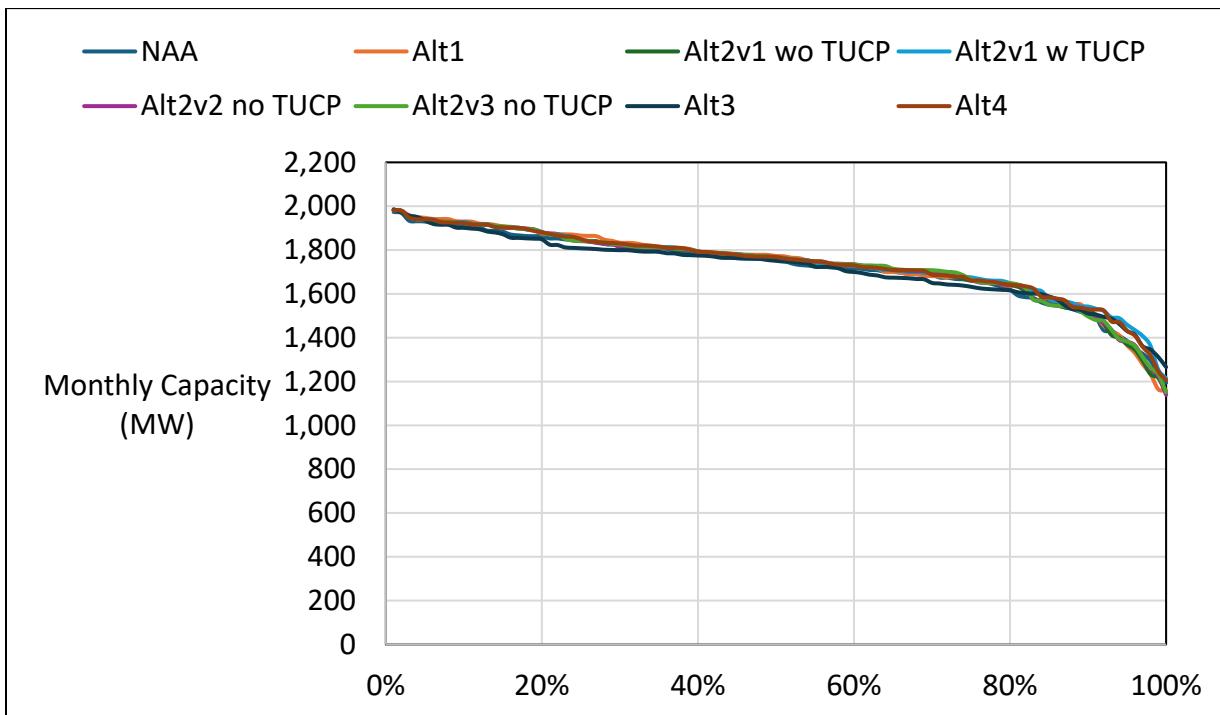


Figure 1-17. CVP Total Capacity, August

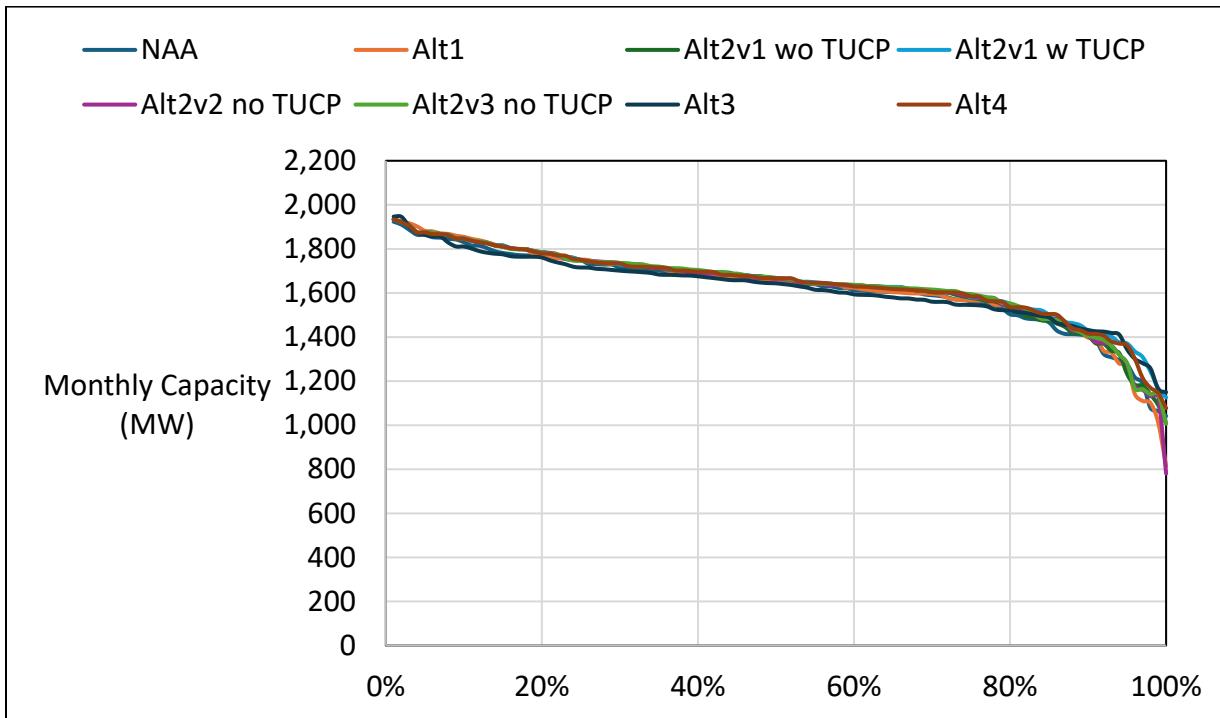


Figure 1-18. CVP Total Capacity, September

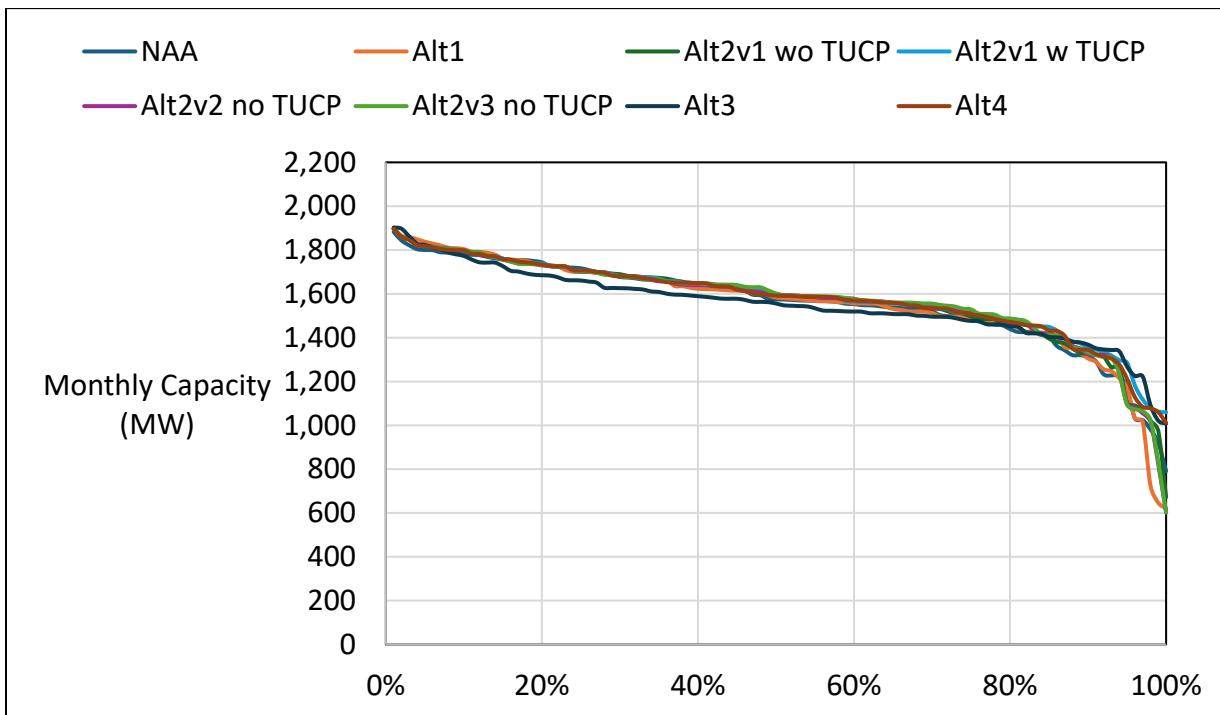


Table 2-1. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt1**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	432	362	693	758	736	732	502	596	666	775	597	454
20%	361	292	414	558	653	574	376	543	620	739	560	385
30%	302	242	293	410	428	367	338	519	579	706	543	362
40%	274	225	216	240	274	282	309	499	544	679	521	337
50%	241	180	170	207	220	227	294	485	512	653	500	315
60%	222	144	155	181	198	189	277	456	501	611	465	290
70%	202	137	143	158	176	163	257	437	473	587	448	265

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	184	121	124	135	139	149	235	394	441	548	400	241
90%	156	105	107	113	123	127	213	343	380	480	319	184
<b>Long Term</b>												
Full Simulation Period	261	210	282	334	349	335	328	481	522	634	482	319
<b>Water Year Types</b>												
Wet (32%)	282	250	489	575	595	568	418	552	544	683	545	419
Above Normal (12%)	282	206	229	408	384	346	312	554	545	696	505	346
Below Normal (24%)	269	204	217	213	263	234	293	482	550	663	507	303
Dry (17%)	256	201	157	159	166	196	302	432	561	636	473	265
Critical (15%)	192	150	129	150	141	150	236	322	370	430	298	167
<b>Alt1 minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	20	10	1	6	10	5	2	27	83	-13	-24	-24
20%	13	12	61	12	-10	23	10	29	59	2	-15	-50
30%	-10	-21	40	51	8	4	-2	24	42	-2	-9	-44
40%	-9	11	7	13	8	4	0	16	37	-1	-6	-39
50%	-13	-8	2	11	10	-3	6	16	29	-11	-6	-4
60%	-8	-24	12	15	17	9	14	10	35	-8	-17	5
70%	-7	-17	4	9	19	-2	11	8	28	9	10	0
80%	-6	-10	0	4	3	-5	15	6	21	6	-4	3
90%	-4	-1	-1	2	8	-5	17	12	7	113	6	-1
<b>Long Term</b>												
Full Simulation Period	-4	-5	14	11	11	2	10	16	38	8	-9	-17
<b>Water Year Types</b>												
Wet (32%)	0	-5	31	11	12	-1	-9	14	41	0	-15	-34
Above Normal (12%)	0	-7	28	20	14	-6	6	24	47	-3	-30	-67
Below Normal (24%)	-10	4	1	18	23	8	15	14	49	-5	-11	11
Dry (17%)	-12	-12	-4	3	13	-4	15	14	28	3	14	-2
Critical (15%)	2	-10	8	6	-12	11	36	18	16	60	-4	-1

Table 2-2. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt2v1 wo TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	413	353	689	720	731	724	485	598	598	785	626	460
20%	362	290	363	543	643	519	359	538	568	749	579	427
30%	317	258	253	373	404	360	336	509	539	709	551	397
40%	281	227	210	233	278	277	301	485	514	682	523	362
50%	253	192	172	200	212	229	288	469	494	644	504	311
60%	229	173	149	177	196	185	262	450	472	616	474	284
70%	202	157	141	148	156	173	248	425	444	587	435	260

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	183	138	125	131	135	161	232	393	429	541	394	215
90%	152	115	113	112	120	145	212	307	362	381	281	163
<b>Long Term</b>												
Full Simulation Period	268	223	272	323	341	332	320	468	490	632	485	327
<b>Water Year Types</b>												
Wet (32%)	284	263	464	570	583	562	422	541	509	690	566	443
Above Normal (12%)	277	220	200	371	373	328	301	528	506	699	537	406
Below Normal (24%)	280	207	217	200	253	227	277	479	504	672	507	290
Dry (17%)	273	213	165	154	153	199	286	431	537	631	451	261
Critical (15%)	199	176	128	146	154	164	224	290	359	390	271	152

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1	1	-4	-32	5	-2	-16	30	15	-3	5	-19
20%	13	10	10	-3	-20	-32	-7	25	7	11	4	-8
30%	5	-4	0	14	-15	-3	-4	14	3	1	-1	-10
40%	-2	13	1	6	12	-1	-8	1	8	3	-4	-14
50%	-1	4	4	4	1	-1	0	0	11	-19	-2	-7
60%	-2	5	6	12	15	5	0	4	7	-2	-7	-1
70%	-7	3	2	-1	-1	7	3	-4	-2	8	-2	-5
80%	-6	7	1	0	-1	7	12	5	9	-2	-11	-23
90%	-8	9	4	1	5	12	16	-25	-11	14	-32	-23
<b>Long Term</b>												
Full Simulation Period	2	8	4	1	4	-1	1	3	5	6	-6	-8
<b>Water Year Types</b>												
Wet (32%)	2	9	6	6	0	-6	-5	2	6	7	6	-10
Above Normal (12%)	-4	7	-1	-17	2	-23	-5	-2	8	-1	2	-8
Below Normal (24%)	1	7	0	5	13	1	0	12	2	5	-11	-2
Dry (17%)	4	0	4	-3	0	-2	-1	13	5	-2	-8	-6
Critical (15%)	9	16	7	2	0	25	23	-15	4	20	-31	-16

Table 2-3. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt2v1 w TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	413	353	689	720	731	724	486	598	595	785	626	460
20%	362	290	364	543	657	538	359	544	568	749	581	426
30%	317	258	253	373	405	358	336	510	539	709	554	397
40%	282	223	210	261	278	277	299	485	514	682	524	362
50%	260	191	173	205	214	228	287	471	494	645	506	315
60%	229	174	150	178	195	181	262	446	472	619	488	290
70%	204	165	141	156	156	163	245	425	446	595	442	267

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	188	138	130	132	133	153	219	399	429	549	403	222
90%	155	117	116	116	116	133	199	310	352	379	285	184
<b>Long Term</b>												
Full Simulation Period	271	225	274	327	341	331	315	469	489	632	489	331
<b>Water Year Types</b>												
Wet (32%)	285	263	465	576	584	564	422	541	509	690	567	443
Above Normal (12%)	282	220	202	374	373	348	301	533	509	704	543	411
Below Normal (24%)	289	212	218	201	255	227	277	482	505	676	517	293
Dry (17%)	272	213	166	153	157	198	287	433	537	631	453	262
Critical (15%)	204	179	133	160	147	139	189	286	348	380	278	169
<b>Alt2v1 w TUCP minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1	1	-3	-32	5	-2	-14	30	12	-4	5	-19
20%	13	10	11	-3	-6	-12	-7	31	7	11	6	-9
30%	5	-4	0	14	-14	-5	-4	14	2	1	1	-9
40%	-1	10	1	34	12	-1	-10	1	8	3	-3	-14
50%	6	2	4	8	4	-2	-1	2	11	-19	0	-4
60%	-2	6	7	12	14	1	0	0	6	1	6	5
70%	-4	11	2	7	-1	-3	-1	-4	1	16	5	3
80%	-2	7	6	1	-3	-1	-1	11	9	6	-1	-16
90%	-5	11	7	5	2	1	3	-21	-21	12	-29	-1
<b>Long Term</b>												
Full Simulation Period	6	9	5	5	4	-2	-4	4	4	6	-2	-4
<b>Water Year Types</b>												
Wet (32%)	3	8	7	11	1	-5	-4	2	6	7	6	-11
Above Normal (12%)	1	7	1	-14	2	-3	-4	2	11	4	8	-2
Below Normal (24%)	10	13	2	6	14	1	-1	14	3	8	-1	1
Dry (17%)	4	0	5	-3	4	-2	0	15	5	-2	-5	-5
Critical (15%)	14	19	13	16	-7	0	-12	-19	-7	10	-23	1

Table 2-4. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt2v2 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	414	352	692	721	731	724	481	599	592	788	643	458
20%	363	304	380	542	643	536	356	533	569	746	577	431
30%	312	261	259	371	409	352	336	504	538	707	562	399
40%	281	225	197	245	278	277	298	486	511	685	524	367
50%	260	191	175	193	213	228	280	470	492	651	508	314
60%	234	175	149	168	191	183	262	447	473	618	479	283
70%	203	160	138	148	157	176	242	422	448	587	436	257

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	183	140	124	126	135	164	235	389	428	544	395	219
90%	154	109	111	113	116	142	214	308	358	401	287	169
<b>Long Term</b>												
Full Simulation Period	269	223	272	322	340	334	317	467	489	634	485	326
<b>Water Year Types</b>												
Wet (32%)	286	262	464	571	583	561	423	540	508	690	566	444
Above Normal (12%)	278	220	198	369	372	341	302	528	501	698	543	407
Below Normal (24%)	279	209	220	196	252	230	270	477	503	672	508	289
Dry (17%)	272	219	163	156	155	198	278	427	539	636	448	258
Critical (15%)	202	172	127	145	148	164	223	291	360	400	270	149

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	0	0	-31	5	-2	-19	30	10	0	21	-20
20%	14	24	27	-4	-20	-15	-10	19	8	8	3	-5
30%	1	-2	6	12	-10	-12	-5	9	2	-1	10	-8
40%	-2	12	-12	18	12	-1	-11	3	5	5	-3	-9
50%	6	3	7	-4	3	-2	-8	1	9	-13	1	-4
60%	3	7	6	2	10	4	-1	1	7	-1	-2	-2
70%	-6	6	-1	-1	0	10	-4	-8	3	8	-1	-7
80%	-6	9	0	-5	-2	9	15	1	8	1	-9	-19
90%	-7	3	3	2	2	10	17	-23	-15	34	-27	-17
<b>Long Term</b>												
Full Simulation Period	3	8	3	0	3	1	-2	2	4	8	-6	-9
<b>Water Year Types</b>												
Wet (32%)	4	7	5	6	1	-7	-3	1	5	7	6	-10
Above Normal (12%)	-3	7	-3	-19	2	-10	-4	-2	3	-1	8	-7
Below Normal (24%)	0	10	4	1	11	4	-8	9	1	4	-10	-3
Dry (17%)	4	6	1	0	2	-3	-9	9	6	3	-10	-9
Critical (15%)	12	11	6	1	-6	25	22	-13	5	30	-32	-19

Table 2-5. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt2v3 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	413	348	699	723	731	724	490	600	577	781	635	458
20%	363	303	387	542	645	538	371	529	551	744	576	428
30%	327	264	257	370	410	358	333	507	520	702	554	400
40%	284	235	201	233	278	277	320	488	502	676	526	359
50%	257	192	175	194	216	231	299	472	484	647	504	326
60%	235	177	149	164	193	186	268	451	464	603	473	284
70%	201	157	139	145	160	176	258	421	439	585	432	262

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	181	139	124	128	137	164	243	384	414	541	387	218
90%	154	110	112	112	116	144	212	319	367	402	292	169
<b>Long Term</b>												
Full Simulation Period	269	226	272	322	342	335	326	468	479	629	482	327
<b>Water Year Types</b>												
Wet (32%)	287	265	465	572	584	562	427	542	504	690	565	444
Above Normal (12%)	275	223	199	372	374	344	327	539	485	689	533	403
Below Normal (24%)	279	211	221	196	258	232	284	481	488	663	505	293
Dry (17%)	274	219	163	155	157	200	279	414	521	622	441	260
Critical (15%)	201	176	126	142	147	165	234	298	360	401	277	150

### Alt2v3 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1	-3	7	-29	5	-2	-10	31	-6	-8	14	-21
20%	14	23	34	-4	-18	-13	5	16	-10	6	1	-7
30%	15	1	4	11	-10	-6	-7	12	-16	-7	1	-6
40%	2	21	-8	6	12	-2	11	5	-4	-3	-1	-17
50%	3	4	7	-2	6	1	11	3	0	-17	-2	7
60%	4	9	6	-2	12	7	6	5	-2	-16	-9	-1
70%	-8	3	0	-4	2	11	13	-8	-7	6	-6	-3
80%	-9	8	-1	-3	1	10	23	-5	-6	-2	-17	-19
90%	-6	5	4	1	1	11	15	-13	-6	35	-21	-16
<b>Long Term</b>												
Full Simulation Period	4	10	4	0	5	2	8	3	-6	3	-9	-8
<b>Water Year Types</b>												
Wet (32%)	5	10	7	7	1	-7	0	3	1	7	5	-10
Above Normal (12%)	-7	11	-2	-16	3	-7	21	9	-13	-11	-2	-10
Below Normal (24%)	0	11	5	1	18	6	6	13	-14	-4	-14	1
Dry (17%)	6	5	1	-2	4	0	-8	-4	-11	-11	-18	-7
Critical (15%)	11	16	5	-2	-6	27	33	-7	5	31	-25	-18

Table 2-6. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt3**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	413	345	695	744	750	744	538	714	511	707	621	491
20%	354	274	454	568	670	578	420	628	490	677	606	412
30%	318	229	296	370	407	410	343	550	477	657	564	381
40%	269	201	208	272	280	300	318	514	460	634	541	351
50%	255	177	180	200	232	233	300	456	440	609	513	319
60%	235	162	151	182	206	198	269	432	422	580	485	284
70%	203	149	141	148	169	177	261	402	410	535	464	254

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	192	142	133	135	139	167	248	379	374	488	431	232
90%	176	117	126	122	121	145	203	300	344	399	323	186
<b>Long Term</b>												
Full Simulation Period	272	214	286	333	351	346	337	496	435	583	500	330
<b>Water Year Types</b>												
Wet (32%)	296	259	485	582	599	585	472	650	456	641	539	438
Above Normal (12%)	288	208	237	387	387	375	351	582	424	614	531	400
Below Normal (24%)	280	200	224	207	252	238	288	449	434	598	543	288
Dry (17%)	259	196	165	153	167	202	269	400	484	611	523	269
Critical (15%)	207	169	137	164	157	148	198	280	345	377	298	180
<b>Alt3 minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1	-6	3	-9	24	17	38	145	-72	-81	-1	12
20%	5	-6	101	22	7	27	54	115	-71	-61	32	-23
30%	6	-34	43	11	-12	47	3	55	-59	-52	12	-25
40%	-14	-12	-2	45	14	22	9	30	-47	-45	14	-25
50%	1	-11	12	4	22	3	12	-13	-43	-55	7	1
60%	4	-6	8	16	24	18	7	-13	-44	-38	4	-1
70%	-5	-5	2	-1	12	11	16	-27	-36	-44	27	-10
80%	3	11	9	3	3	13	27	-10	-46	-54	27	-6
90%	16	11	18	11	7	13	6	-31	-29	32	9	1
<b>Long Term</b>												
Full Simulation Period	7	-1	18	10	13	13	19	31	-50	-43	9	-5
<b>Water Year Types</b>												
Wet (32%)	14	4	27	17	16	16	45	111	-47	-42	-21	-16
Above Normal (12%)	7	-5	36	-1	16	23	45	52	-74	-86	-4	-14
Below Normal (24%)	1	0	8	12	12	12	11	-19	-67	-70	25	-4
Dry (17%)	-9	-18	4	-4	15	2	-18	-18	-48	-23	65	2
Critical (15%)	17	9	17	20	4	10	-3	-24	-10	7	-3	12

Table 2-7. CVP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	412	351	692	752	726	727	500	569	583	788	621	479
20%	349	280	353	546	663	551	366	513	560	738	575	436
30%	312	263	253	359	419	363	340	496	536	709	553	406
40%	283	214	209	227	266	278	309	483	506	679	527	376
50%	254	188	168	196	210	230	288	469	483	664	507	319
60%	231	168	143	166	181	180	262	446	465	618	481	285
70%	209	154	139	149	157	166	245	429	445	579	437	264
80%	189	131	124	131	136	154	220	388	420	543	404	238
90%	160	106	108	111	115	132	197	332	373	367	313	185
<b>Long Term</b>												
Full Simulation Period	265	215	268	322	338	333	319	465	485	626	491	335
<b>Water Year Types</b>												
Wet (32%)	282	255	458	565	582	568	427	538	503	683	560	453
Above Normal (12%)	281	213	201	388	371	351	306	530	498	699	535	413
Below Normal (24%)	279	200	216	195	240	226	278	468	501	668	518	292
Dry (17%)	268	213	161	157	153	200	287	418	533	634	458	267
Critical (15%)	190	160	121	144	154	139	201	304	355	370	302	168

**Alt4**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	413	353	687	723	730	724	485	598	598	789	636	461
20%	364	284	373	543	654	538	366	549	569	750	581	426
30%	316	259	248	385	416	357	336	510	540	709	552	397
40%	284	225	198	240	280	276	301	486	514	689	525	364
50%	256	192	171	196	214	229	289	470	493	659	505	317
60%	230	173	151	161	197	182	261	445	475	624	481	286
70%	208	163	143	145	161	162	246	424	454	591	436	268

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	185	140	129	132	134	150	219	391	432	549	396	221
90%	152	111	115	117	114	130	184	326	359	388	283	183
<b>Long Term</b>												
Full Simulation Period	271	224	271	323	342	331	316	471	491	636	487	330
<b>Water Year Types</b>												
Wet (32%)	285	261	464	571	584	563	422	541	509	690	567	442
Above Normal (12%)	284	218	198	377	373	351	301	531	506	704	539	410
Below Normal (24%)	289	214	214	200	255	227	275	480	510	682	507	292
Dry (17%)	272	214	160	147	158	199	288	436	540	642	455	260
Critical (15%)	204	178	138	151	149	136	196	299	355	390	277	168

#### Alt4 minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	1	2	-5	-30	4	-2	-15	30	15	1	15	-17
20%	15	4	19	-3	-8	-12	0	35	9	12	6	-10
30%	4	-4	-5	26	-3	-7	-4	14	4	0	-1	-9
40%	1	11	-11	14	14	-3	-8	2	7	9	-2	-12
50%	2	4	3	-1	4	-1	1	0	10	-5	-2	-2
60%	-1	5	8	-5	15	2	-1	0	10	6	-1	1
70%	0	9	4	-4	4	-3	1	-6	8	12	-2	4
80%	-4	9	4	1	-3	-5	-2	3	12	6	-8	-16
90%	-8	5	7	6	0	-2	-13	-6	-14	22	-30	-2
<b>Long Term</b>												
Full Simulation Period	6	9	3	1	4	-2	-3	6	6	11	-4	-5
<b>Water Year Types</b>												
Wet (32%)	3	6	5	6	1	-5	-5	2	6	7	6	-12
Above Normal (12%)	3	5	-3	-11	2	-1	-4	1	8	4	4	-3
Below Normal (24%)	10	14	-3	5	15	1	-2	12	8	14	-11	0
Dry (17%)	4	1	-2	-10	5	-2	1	19	7	8	-3	-7
Critical (15%)	14	17	17	6	-5	-2	-5	-5	0	20	-25	0

Figure 2-1. CVP Total Generation, Long-Term Average Generation

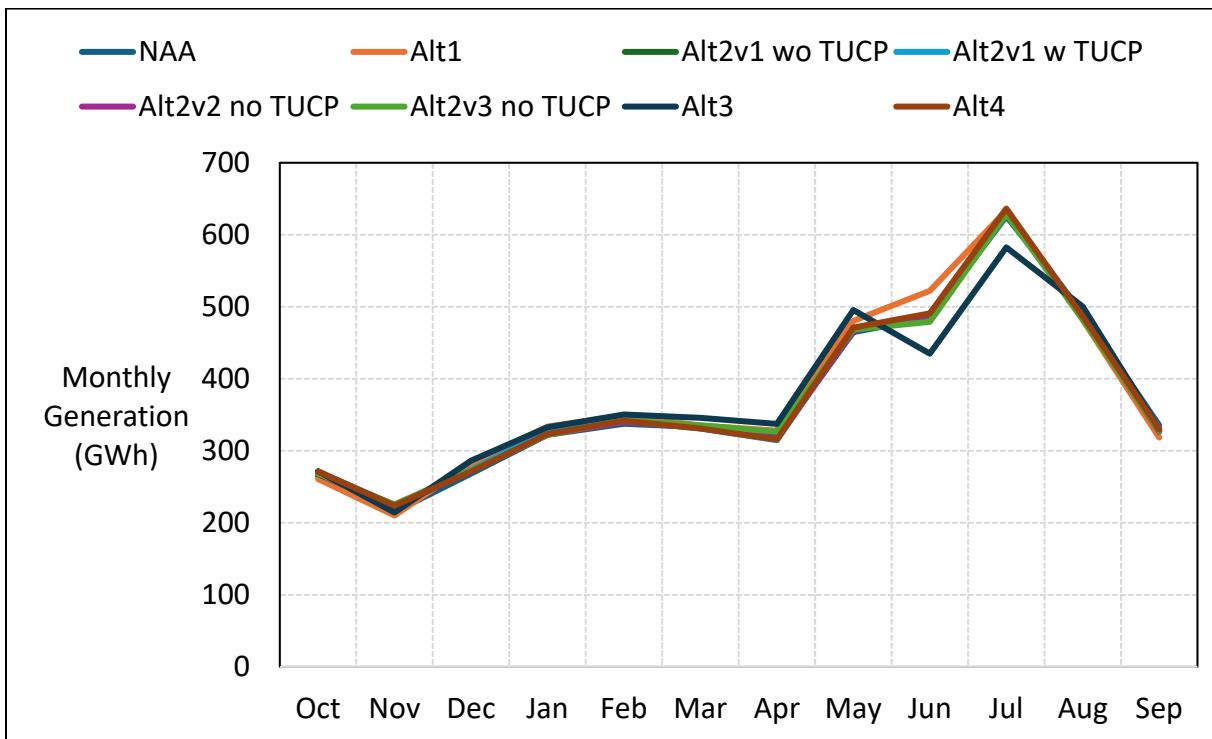


Figure 2-2. CVP Total Generation, Wet Year Average Generation

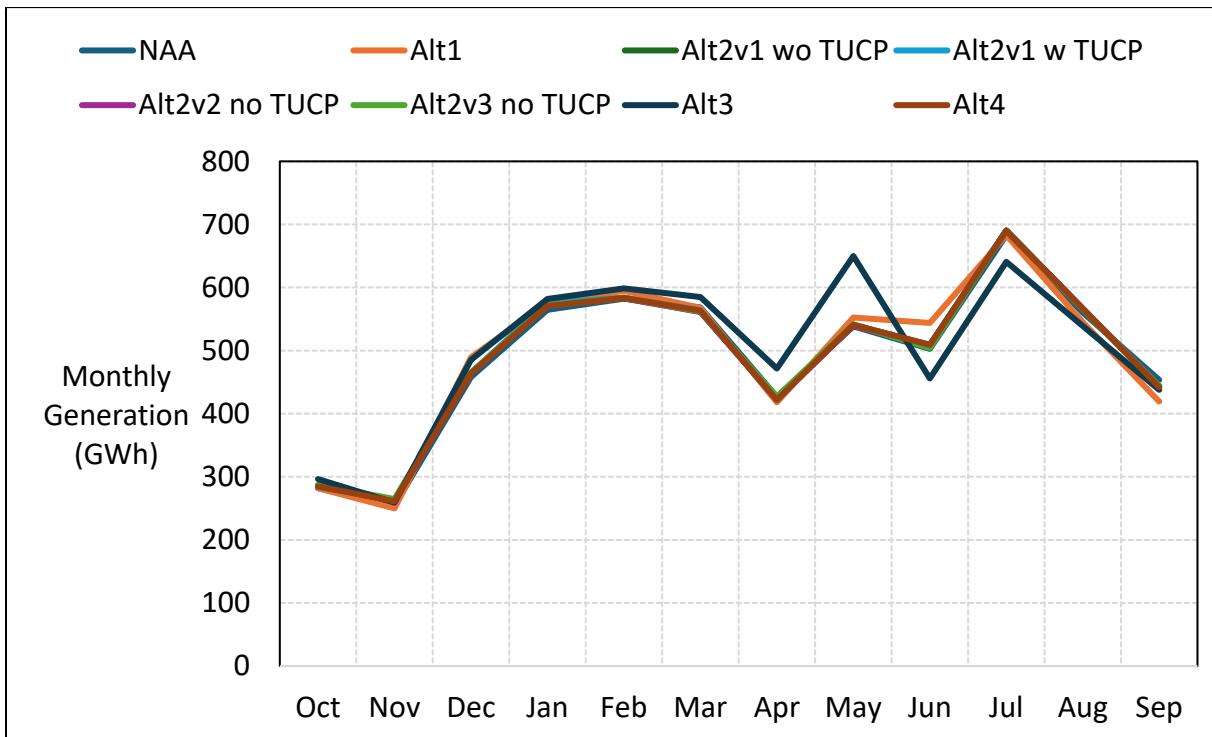


Figure 2-3. CVP Total Generation, Above Normal Year Average Generation

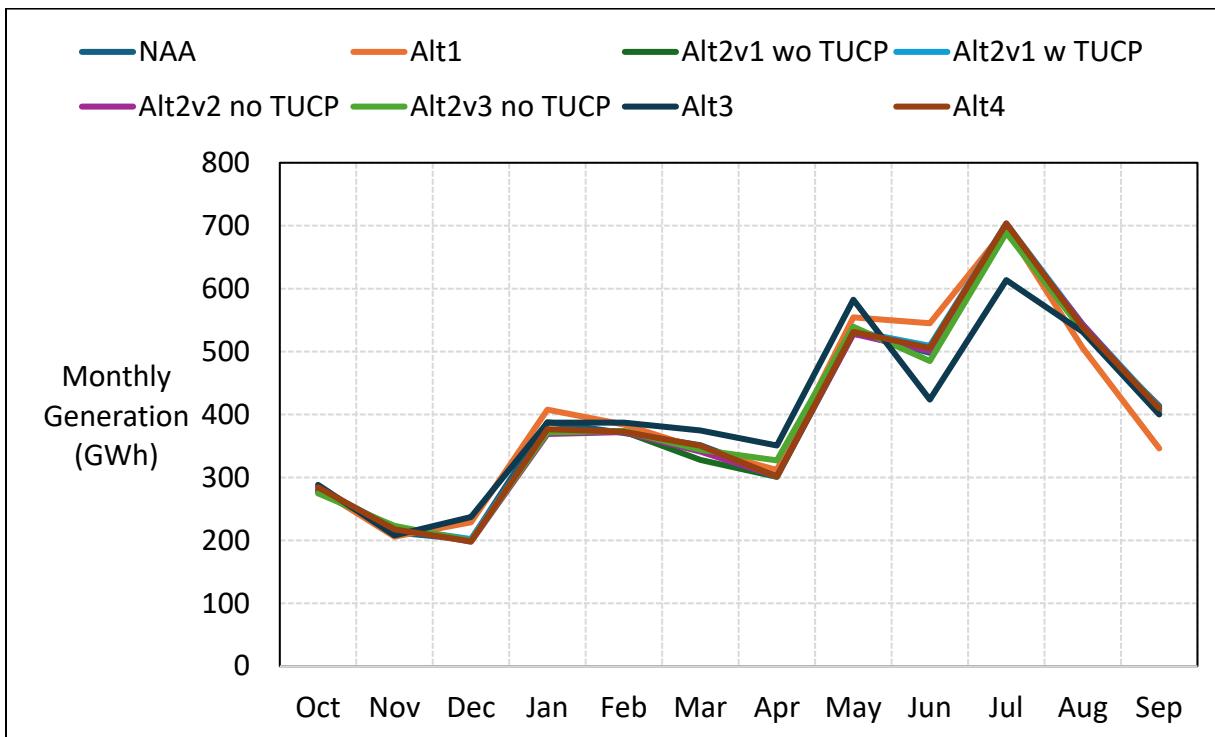


Figure 2-4. CVP Total Generation, Below Normal Year Average Generation

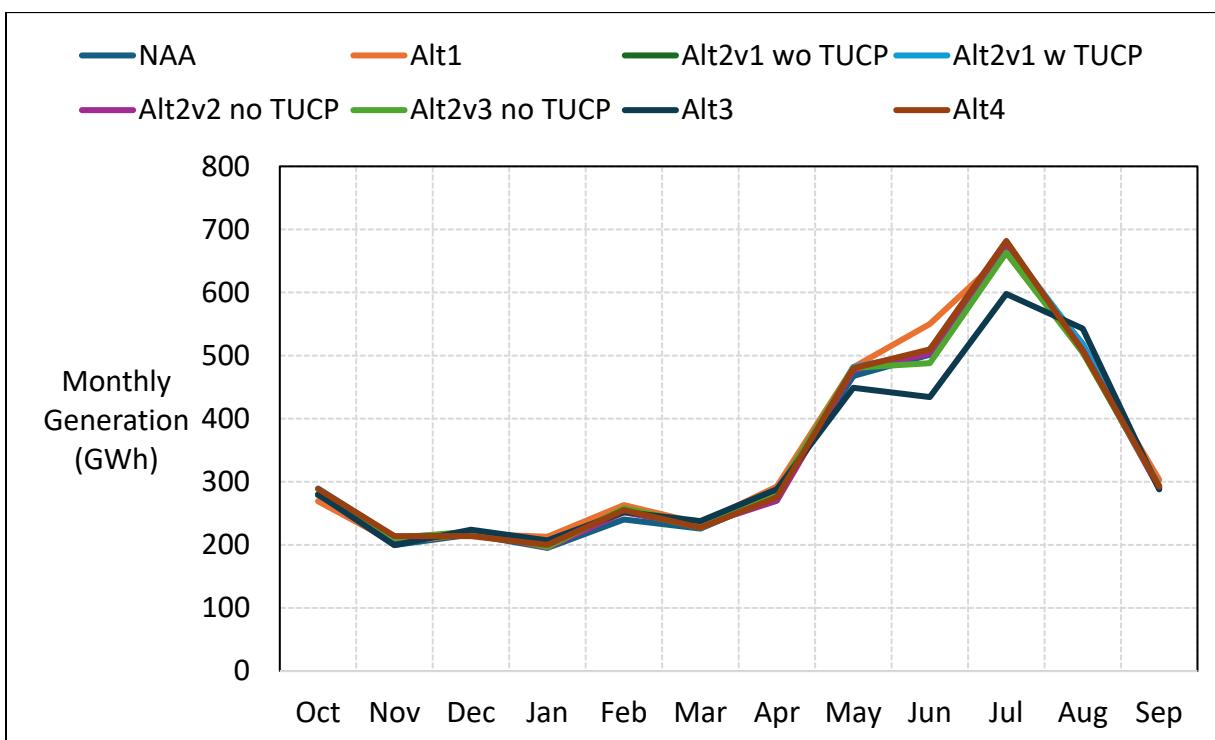


Figure 2-5. CVP Total Generation, Dry Year Average Generation

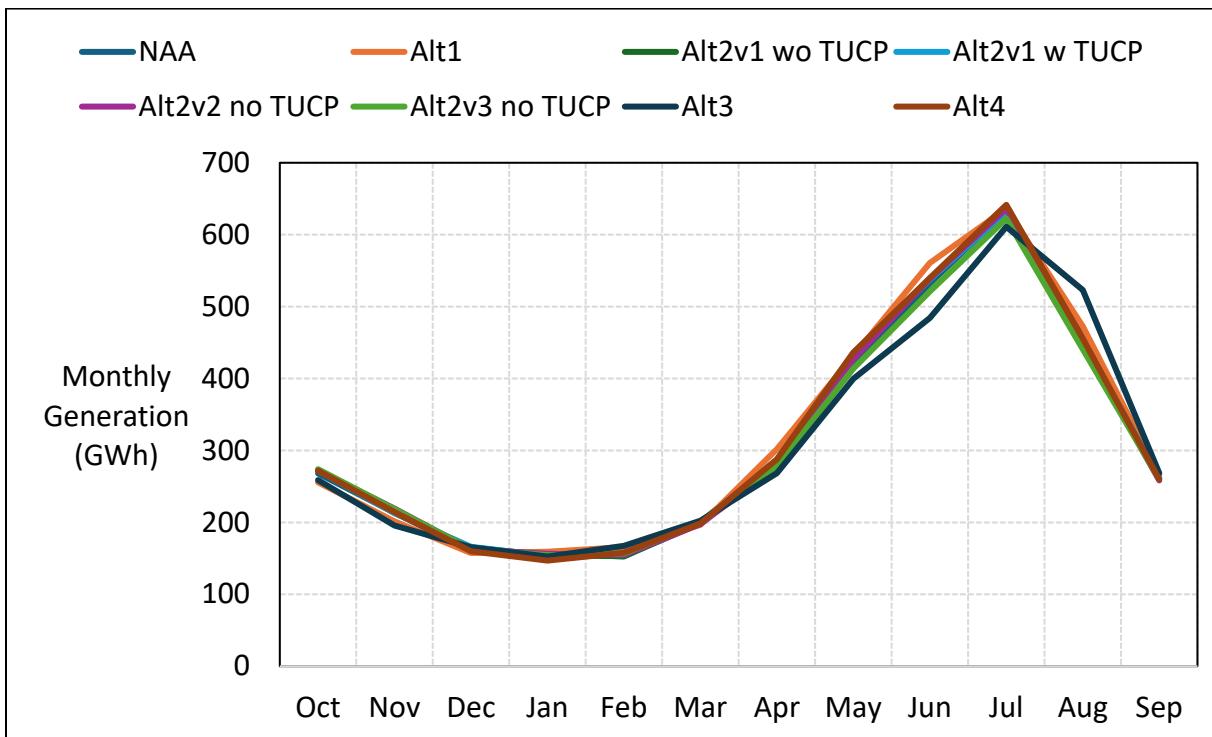


Figure 2-6. CVP Total Generation, Critical Year Average Generation

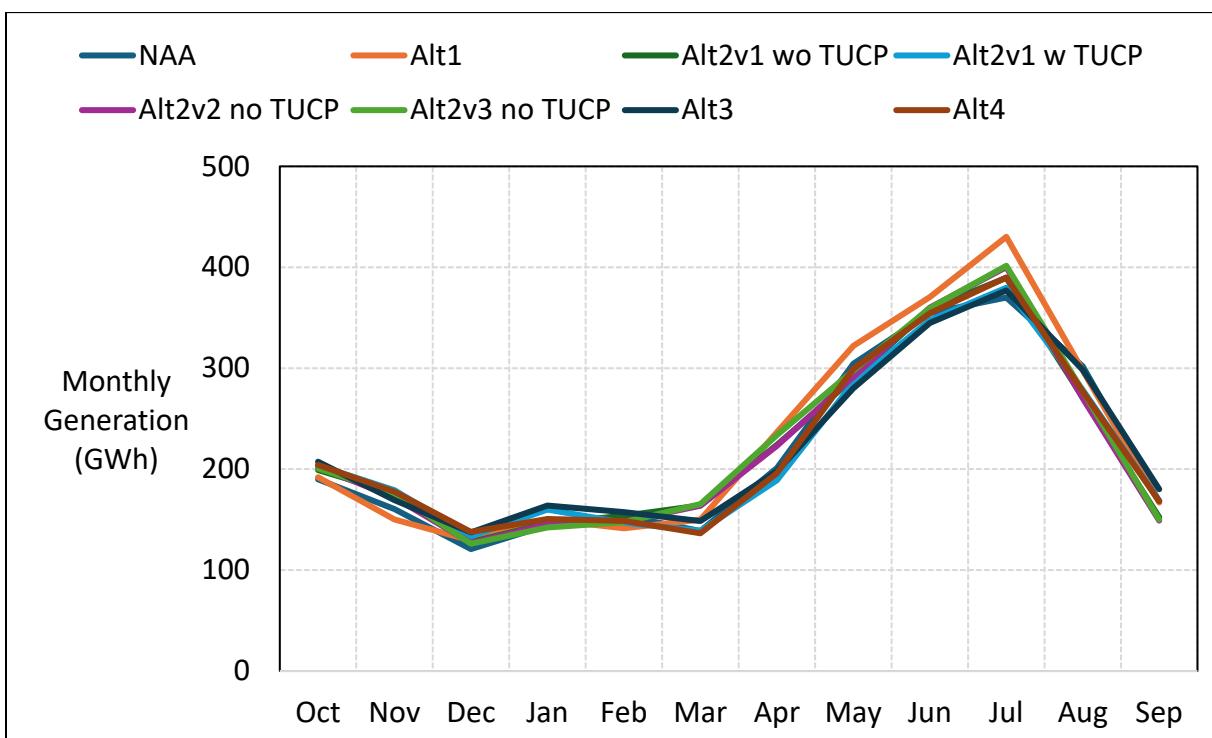


Figure 2-7. CVP Total Generation, October

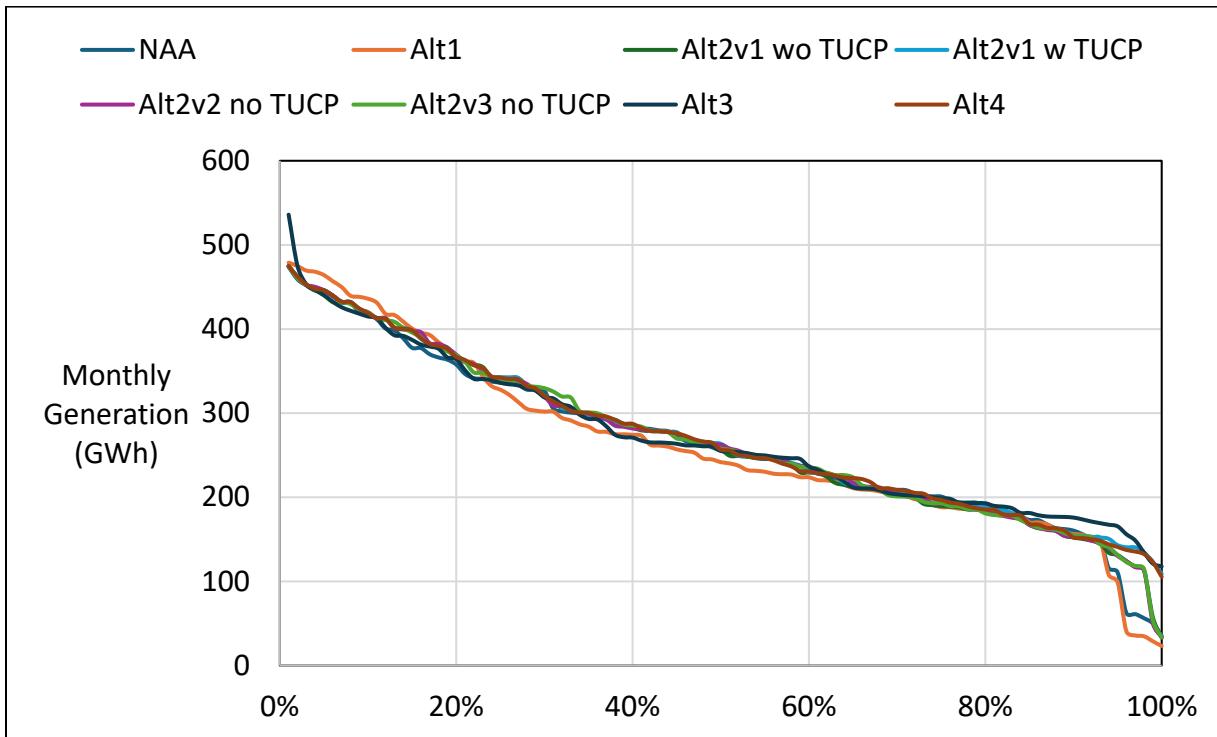


Figure 2-8. CVP Total Generation, November

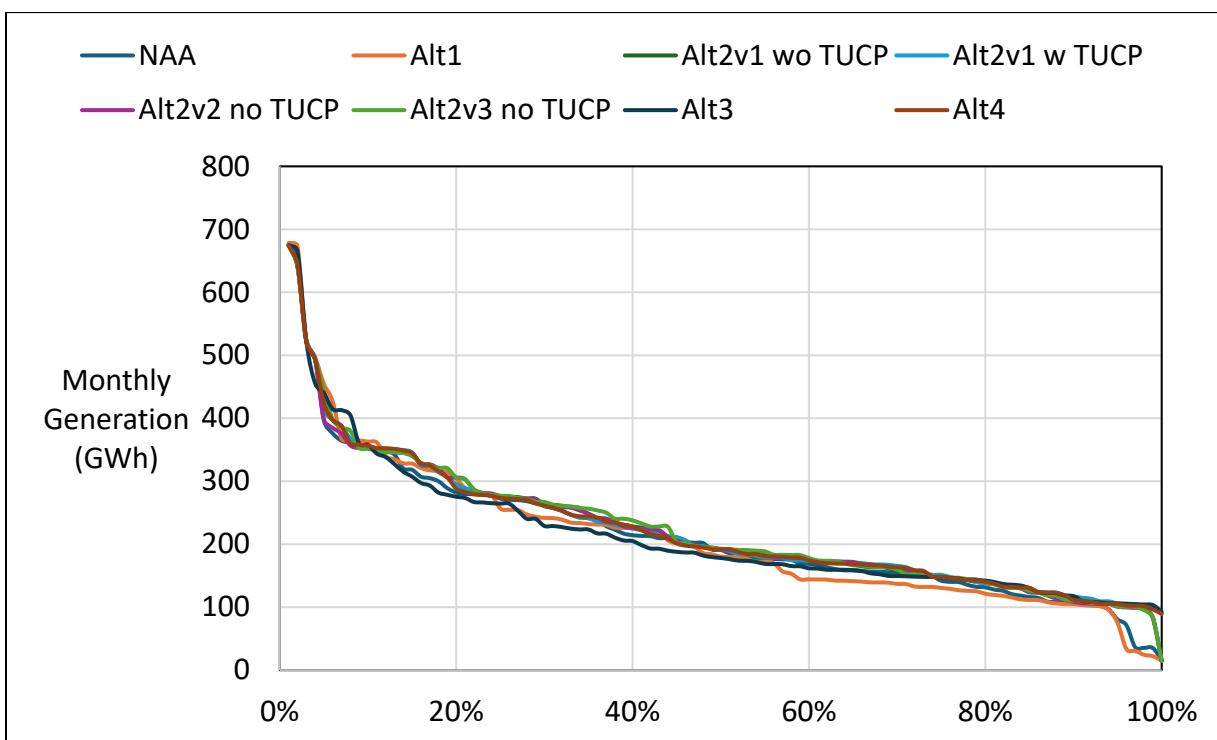


Figure 2-9. CVP Total Generation, December

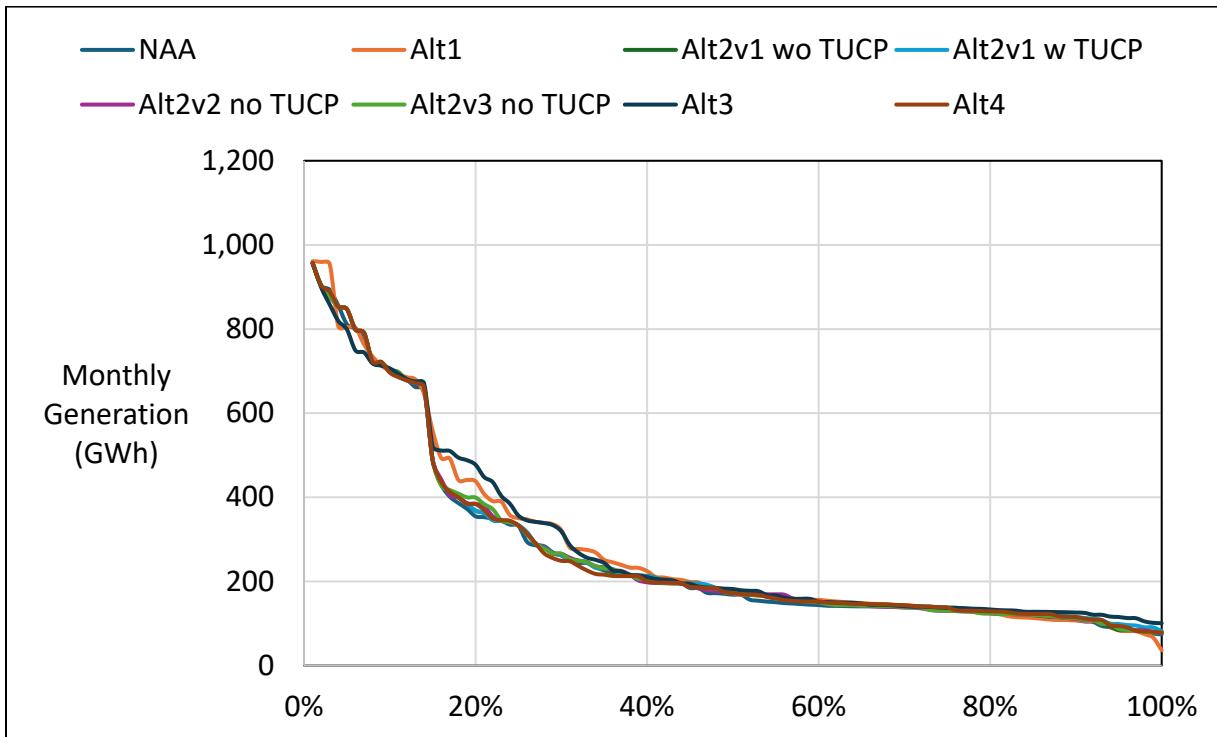


Figure 2-10. CVP Total Generation, January

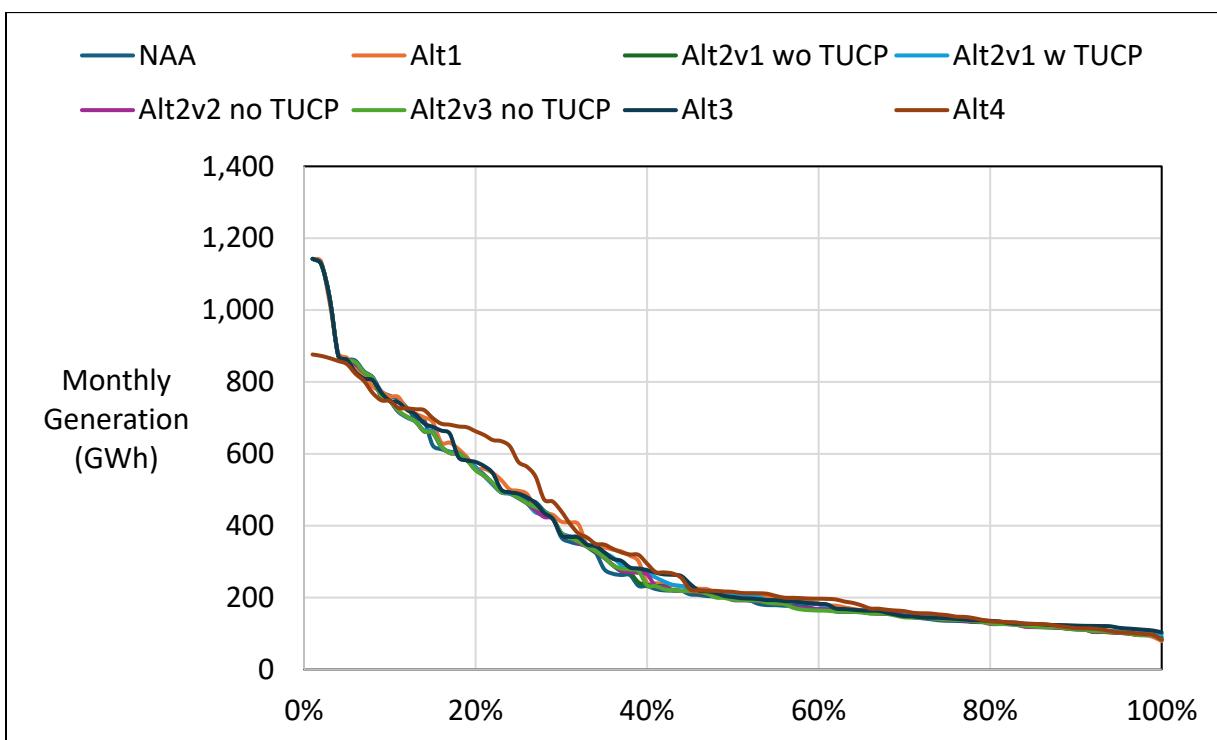


Figure 2-11. CVP Total Generation, February

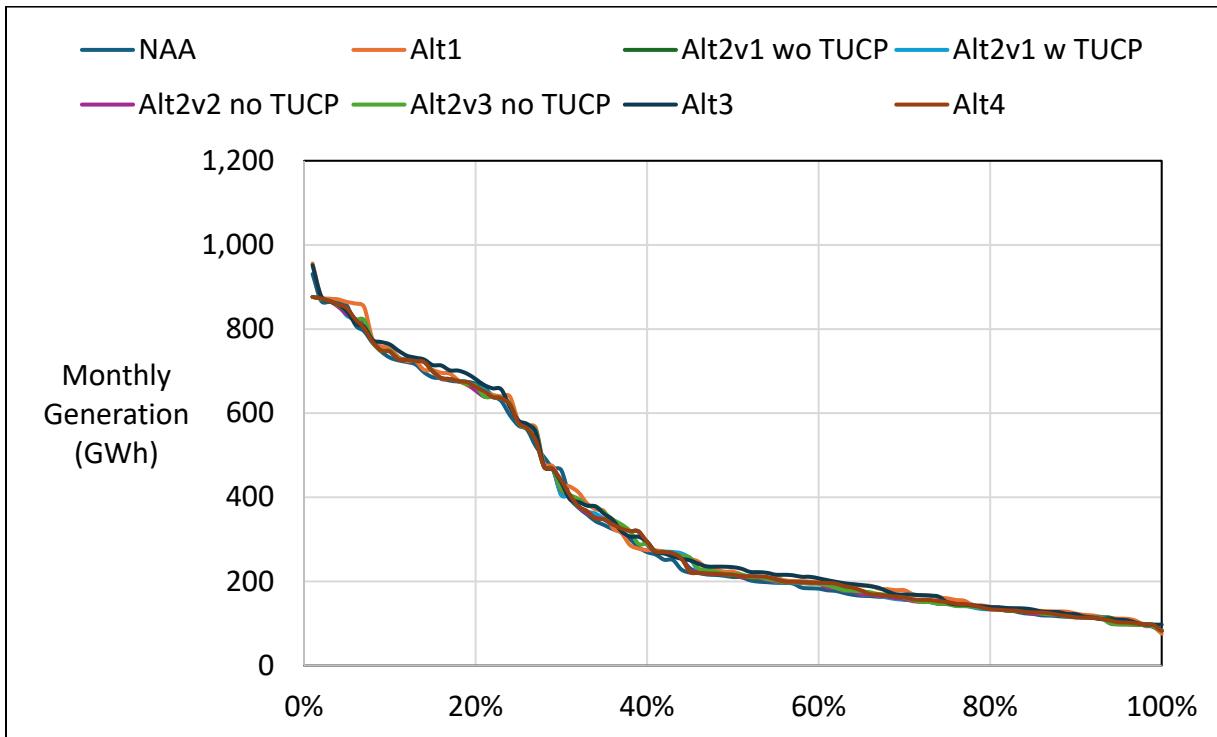


Figure 2-12. CVP Total Generation, March

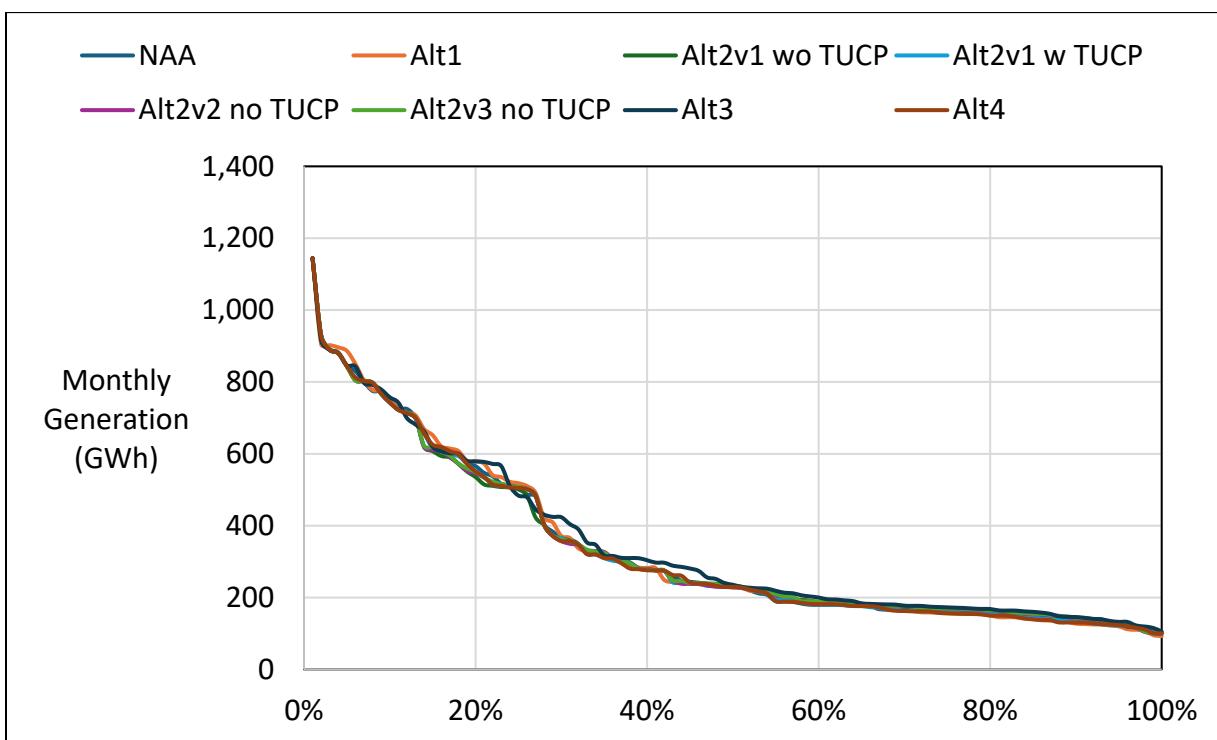


Figure 2-13. CVP Total Generation, April

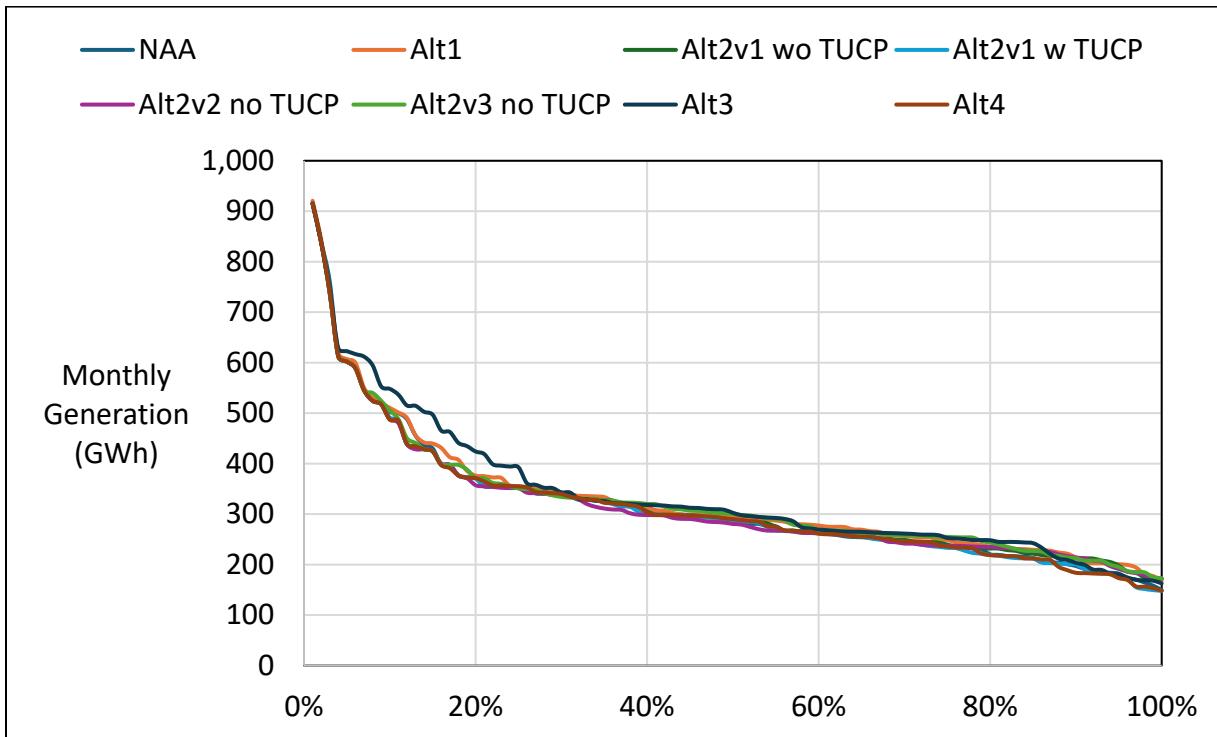


Figure 2-14. CVP Total Generation, May

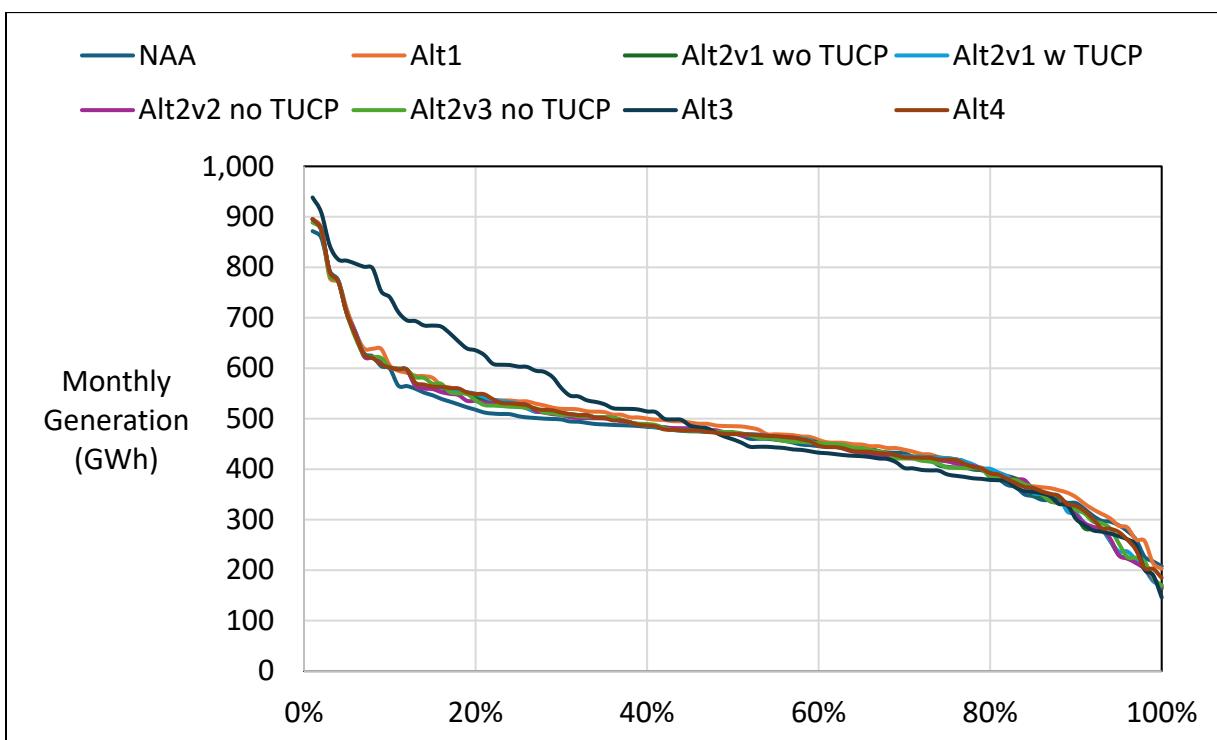


Figure 2-15. CVP Total Generation, June

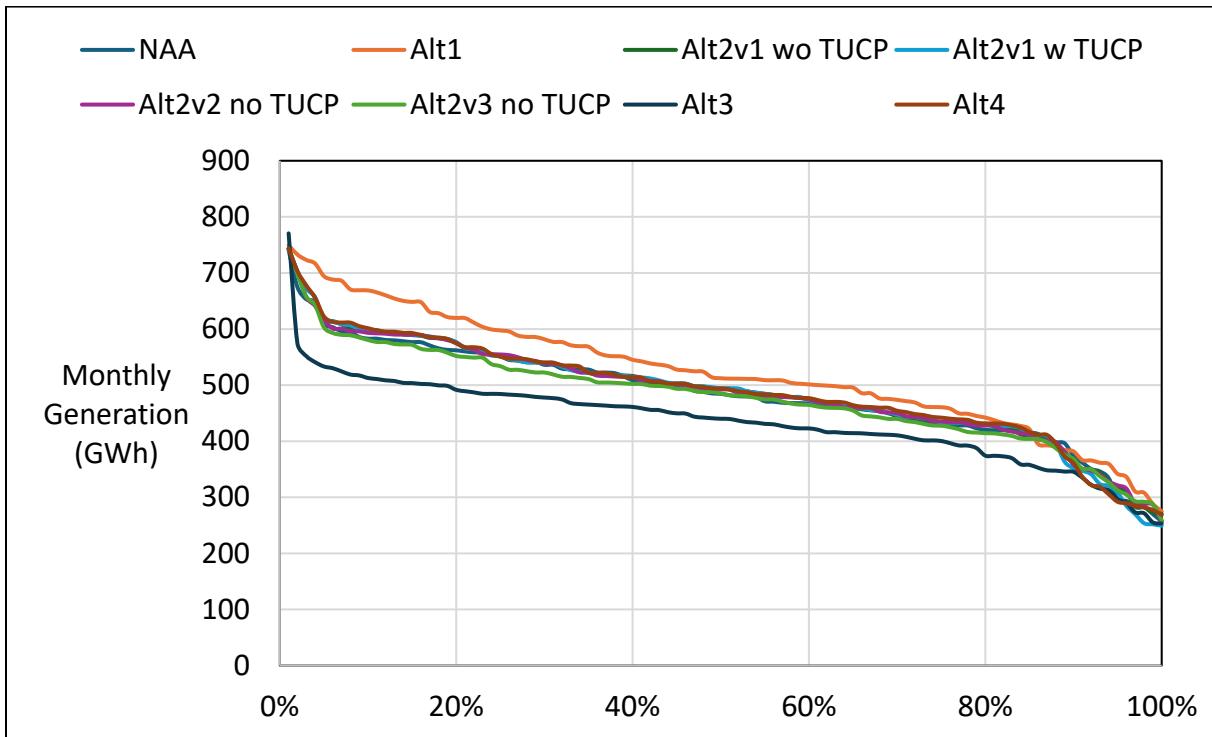


Figure 2-16. CVP Total Generation, July

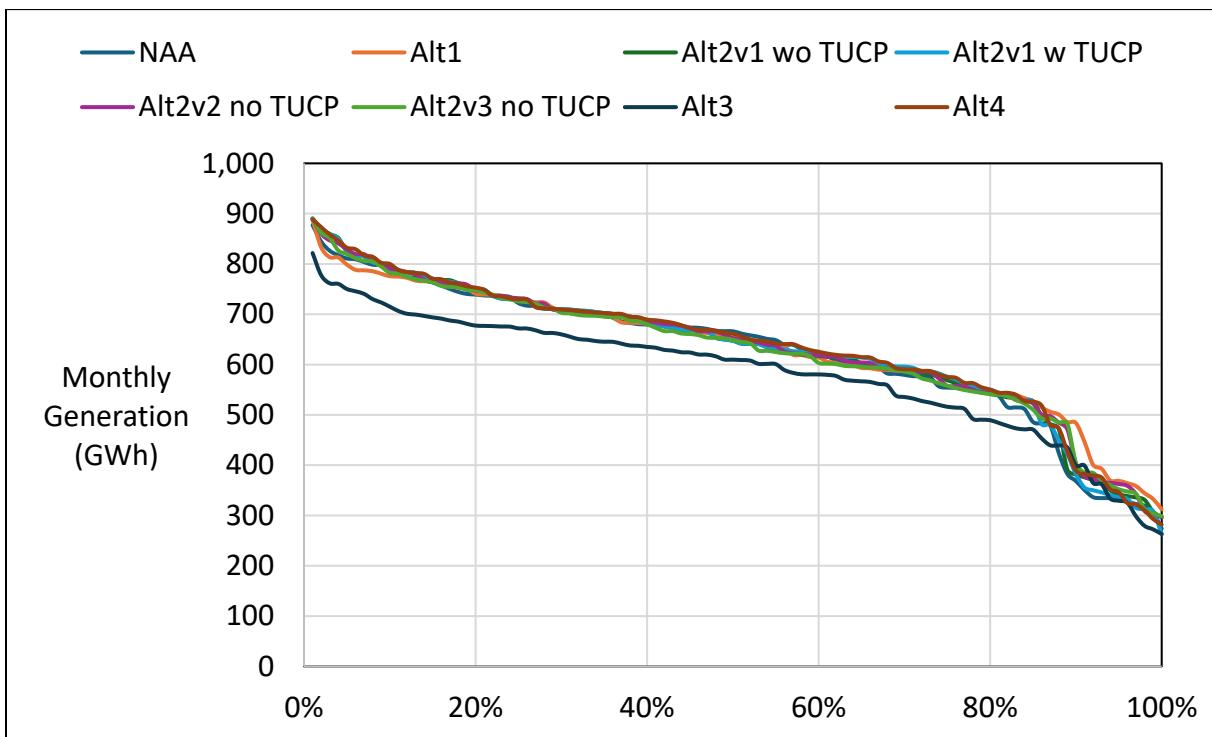


Figure 2-17. CVP Total Generation, August

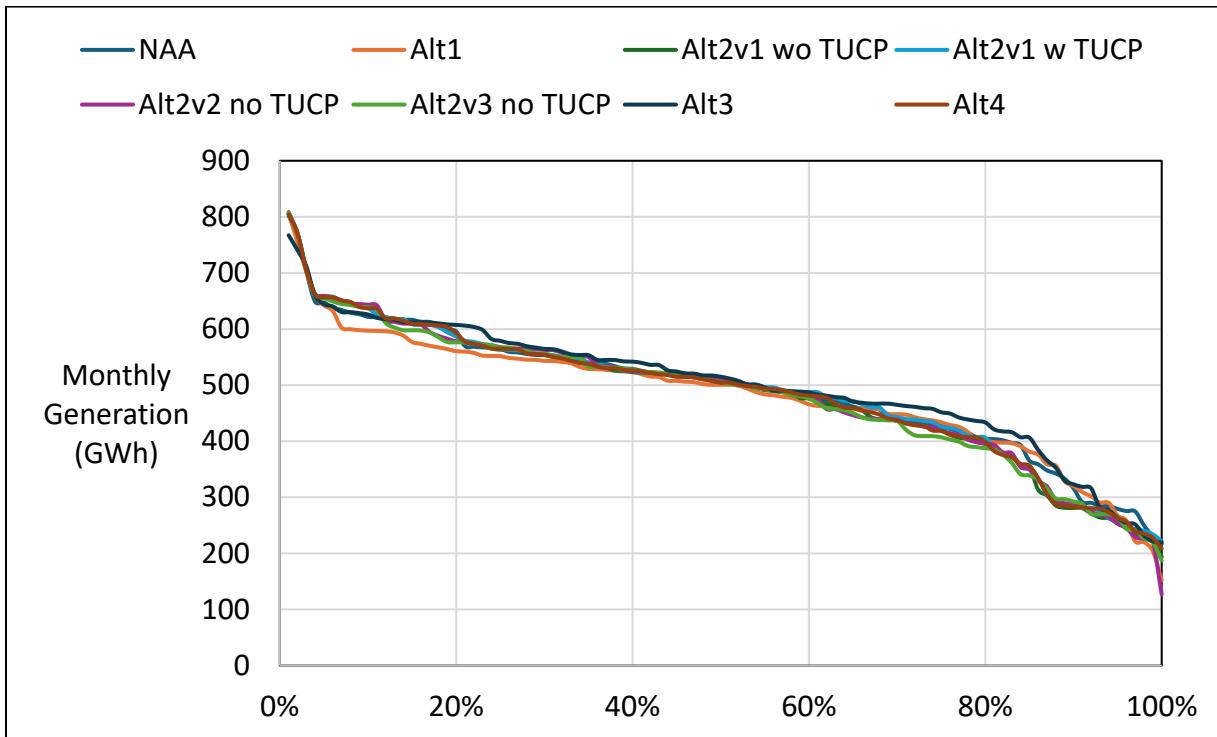


Figure 2-18. CVP Total Generation, September

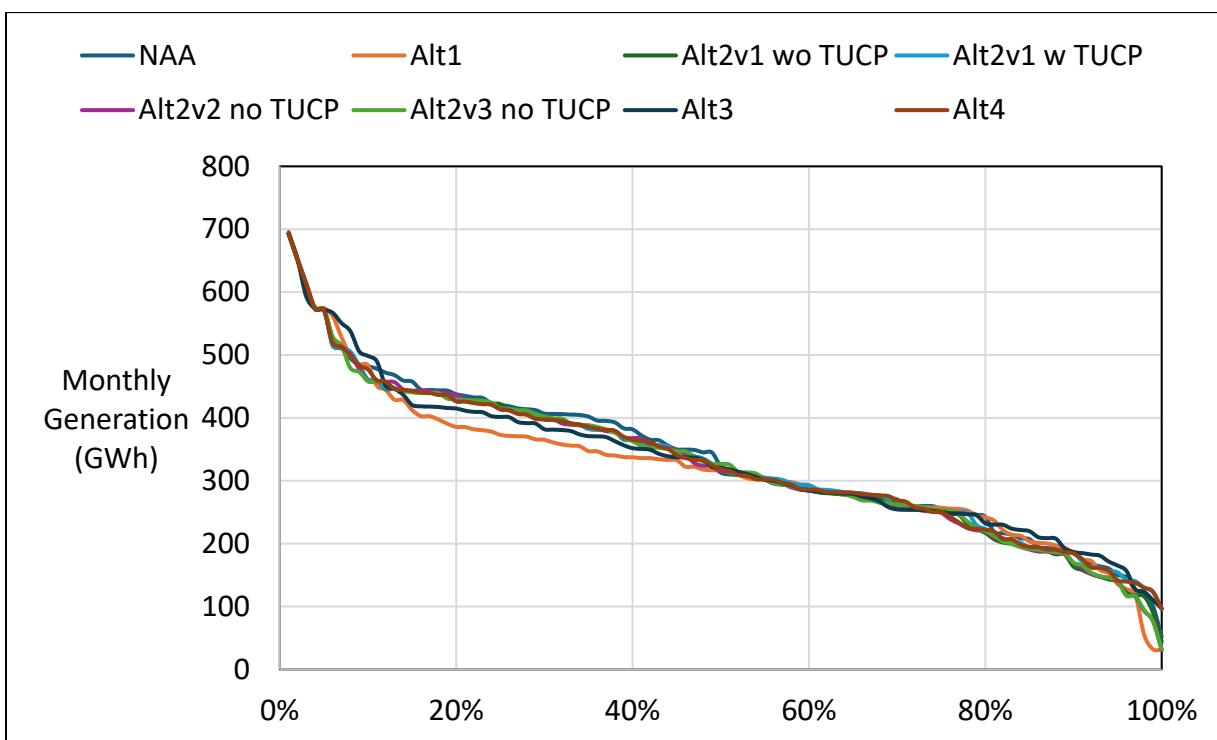


Table 3-1. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt1**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	224	187	196	221	216	225	169	235	230	210	211	221
20%	180	172	187	187	193	199	156	186	182	198	199	197
30%	168	165	182	174	183	179	140	148	174	189	188	183
40%	160	153	175	166	172	167	116	134	167	185	181	178
50%	132	128	166	159	167	158	98	122	152	175	166	164
60%	108	107	151	151	156	141	85	105	127	167	145	145
70%	85	83	116	145	147	124	76	88	118	155	128	107

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	64	62	93	118	135	103	67	74	97	132	114	95
90%	49	40	64	79	116	61	44	48	56	78	74	70
<b>Long Term</b>												
Full Simulation Period	130	123	146	155	162	151	108	128	146	164	156	150
<b>Water Year Types</b>												
Wet (32%)	137	134	173	190	187	182	154	191	199	193	201	191
Above Normal (12%)	168	132	168	181	176	177	133	154	176	182	193	194
Below Normal (24%)	135	138	138	155	159	155	98	113	141	178	157	159
Dry (17%)	131	116	129	122	149	135	75	81	109	155	121	100
Critical (15%)	77	77	101	98	119	73	43	51	57	75	70	70
<b>Alt1 minus NAA</b>												
Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	56	-27	6	46	39	47	9	17	0	16	1	42
20%	26	-24	4	25	25	35	10	14	12	14	-1	42
30%	42	-18	13	23	25	33	11	12	18	14	2	36
40%	51	-7	16	29	21	35	4	13	26	18	8	37
50%	35	-22	14	35	22	32	11	23	29	16	5	33
60%	22	-22	9	33	21	28	10	17	11	18	1	24
70%	18	-9	27	31	24	17	12	11	17	13	7	-6
80%	15	2	37	16	24	2	9	8	6	7	15	-8
90%	8	-2	26	16	24	-23	9	3	5	26	7	4
<b>Long Term</b>												
Full Simulation Period	29	-12	16	28	25	22	10	12	15	16	6	22
<b>Water Year Types</b>												
Wet (32%)	26	-11	18	26	29	22	6	11	9	8	8	33
Above Normal (12%)	70	-32	23	44	23	40	17	22	28	22	22	62
Below Normal (24%)	25	-4	7	37	23	34	14	13	20	18	-11	20
Dry (17%)	32	-24	14	13	26	17	13	13	13	17	13	-10
Critical (15%)	7	0	26	20	20	-9	7	6	9	21	8	9

Table 3-2. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt2v1 wo TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	171	224	192	179	179	189	181	226	234	198	210	180
20%	143	194	184	165	167	171	159	175	166	186	195	158
30%	121	189	169	153	156	154	131	138	153	177	185	150
40%	107	164	160	138	149	134	110	123	134	167	175	142
50%	97	157	155	120	143	125	82	103	119	153	163	131
60%	78	133	135	112	131	116	72	84	108	146	142	121
70%	66	95	94	107	117	107	65	72	95	133	119	113

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	54	59	67	96	105	99	56	60	77	102	89	103
90%	43	38	45	59	87	81	43	43	53	67	68	75
<b>Long Term</b>												
Full Simulation Period	99	139	133	127	135	131	103	117	127	147	148	130
<b>Water Year Types</b>												
Wet (32%)	111	150	156	166	165	168	161	187	189	187	191	158
Above Normal (12%)	90	166	156	137	154	146	122	136	144	161	175	134
Below Normal (24%)	107	148	135	116	128	124	84	98	114	158	164	141
Dry (17%)	101	139	117	104	112	116	60	63	83	121	99	107
Critical (15%)	67	79	83	77	95	66	41	47	50	65	65	74

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	10	2	4	2	11	22	8	4	4	-1	0
20%	-11	-1	1	3	-1	7	13	3	-4	2	-6	4
30%	-6	6	0	1	-2	8	2	3	-3	2	-1	3
40%	-2	5	1	1	-2	1	-2	1	-7	1	2	1
50%	0	7	2	-4	-2	-1	-5	4	-3	-6	2	-1
60%	-8	4	-7	-5	-5	2	-3	-3	-8	-3	-3	0
70%	-1	3	4	-7	-6	0	1	-5	-7	-9	-2	0
80%	5	-1	11	-6	-6	-2	-2	-6	-14	-23	-10	-1
90%	2	-3	6	-4	-4	-3	8	-1	2	15	2	9
<b>Long Term</b>												
Full Simulation Period	-2	4	4	-1	-2	2	5	1	-5	-1	-2	2
<b>Water Year Types</b>												
Wet (32%)	0	5	1	3	7	9	13	6	-2	2	-2	0
Above Normal (12%)	-8	2	10	-1	2	10	6	4	-4	1	4	2
Below Normal (24%)	-3	6	3	-2	-7	3	0	-2	-7	-2	-3	2
Dry (17%)	2	0	1	-6	-11	-2	-2	-5	-13	-18	-10	-3
Critical (15%)	-3	2	8	-1	-4	-16	5	2	2	11	3	14

Table 3-3. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt2v1 w TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	171	225	192	179	181	189	178	226	234	198	209	180
20%	146	194	184	165	167	172	160	177	166	188	196	158
30%	124	189	170	152	156	158	132	141	153	177	187	151
40%	110	164	161	135	149	134	116	126	134	168	176	143
50%	100	156	154	120	143	125	89	105	120	153	164	129
60%	84	133	140	112	131	116	72	86	110	147	145	121
70%	63	94	94	108	116	108	65	72	97	137	119	113

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	55	61	68	96	104	100	56	61	77	104	90	102
90%	43	41	44	55	83	82	38	41	48	50	64	67
<b>Long Term</b>												
Full Simulation Period	101	140	133	125	135	132	103	119	127	146	149	129
<b>Water Year Types</b>												
Wet (32%)	112	150	156	166	166	171	161	187	189	187	191	158
Above Normal (12%)	97	165	158	137	155	148	123	142	147	165	179	135
Below Normal (24%)	109	149	133	115	127	120	86	100	115	160	166	142
Dry (17%)	100	139	121	104	113	116	61	64	84	121	100	107
Critical (15%)	70	84	80	69	91	75	37	46	46	52	60	63

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	11	3	3	4	11	18	8	4	4	-1	1
20%	-8	-1	1	3	-1	8	14	5	-4	4	-5	4
30%	-3	6	0	0	-2	12	3	6	-3	2	0	4
40%	1	5	2	-2	-2	2	3	4	-7	1	3	1
50%	3	6	1	-4	-2	0	2	5	-2	-6	3	-2
60%	-2	4	-3	-5	-5	2	-3	-1	-6	-3	0	0
70%	-4	2	4	-6	-7	1	1	-6	-4	-5	-1	0
80%	6	1	13	-6	-7	-1	-2	-5	-14	-21	-9	-2
90%	2	-1	5	-8	-9	-2	3	-4	-3	-2	-2	1
<b>Long Term</b>												
Full Simulation Period	0	4	4	-2	-2	3	5	3	-4	-2	-2	1
<b>Water Year Types</b>												
Wet (32%)	0	5	0	2	8	11	12	6	-2	2	-2	0
Above Normal (12%)	-2	1	13	-1	2	11	8	10	-1	5	8	3
Below Normal (24%)	-2	8	1	-2	-8	-1	2	1	-5	0	-2	3
Dry (17%)	1	0	5	-5	-11	-2	-2	-4	-12	-17	-8	-3
Critical (15%)	0	6	5	-9	-7	-7	1	1	-2	-3	-2	3

Table 3-4. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt2v2 no TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	171	212	194	177	181	187	159	226	232	196	210	179
20%	138	194	184	165	170	144	125	172	164	181	193	155
30%	120	184	172	154	157	121	100	139	151	173	184	147
40%	108	163	161	142	151	104	76	122	133	163	171	142
50%	97	156	153	124	144	92	64	96	118	153	162	132
60%	83	134	130	114	132	85	55	78	106	146	143	120
70%	66	95	97	106	118	56	48	67	93	127	112	112

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	57	58	67	97	106	51	41	56	80	102	90	102
90%	44	41	53	66	84	45	39	42	51	67	66	75
<b>Long Term</b>												
Full Simulation Period	100	136	134	128	136	104	83	115	126	145	148	129
<b>Water Year Types</b>												
Wet (32%)	112	148	157	167	167	157	126	188	188	185	190	158
Above Normal (12%)	92	167	154	137	156	91	89	129	144	158	176	132
Below Normal (24%)	107	141	139	116	129	75	70	93	112	154	165	139
Dry (17%)	101	137	116	107	113	86	53	59	84	121	100	107
Critical (15%)	70	76	85	82	94	65	41	47	50	64	64	73

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	-3	4	2	4	8	0	8	3	2	0	0
20%	-16	-1	1	3	1	-20	-22	-1	-6	-3	-8	0
30%	-7	1	3	3	-1	-26	-29	3	-5	-2	-3	1
40%	-1	4	2	4	0	-29	-36	0	-8	-4	-2	1
50%	1	6	1	1	-1	-33	-23	-3	-4	-6	1	0
60%	-3	6	-13	-3	-4	-28	-19	-10	-10	-4	-2	-1
70%	0	3	8	-7	-6	-51	-16	-10	-8	-15	-8	-1
80%	8	-2	12	-5	-5	-49	-16	-10	-11	-23	-9	-2
90%	3	-1	14	3	-8	-39	3	-3	0	15	0	8
<b>Long Term</b>												
Full Simulation Period	-1	0	5	1	-1	-25	-15	-1	-5	-3	-2	1
<b>Water Year Types</b>												
Wet (32%)	0	2	1	3	9	-2	-22	7	-2	0	-3	0
Above Normal (12%)	-6	3	8	-1	3	-46	-27	-3	-4	-2	5	-1
Below Normal (24%)	-3	0	8	-2	-6	-47	-14	-7	-9	-6	-3	0
Dry (17%)	2	-2	0	-3	-10	-31	-10	-9	-12	-17	-9	-3
Critical (15%)	0	-2	10	4	-4	-17	5	2	2	10	2	13

Table 3-5. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt2v3 no TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	172	212	194	178	181	187	157	226	233	194	210	181
20%	146	194	184	166	170	144	126	171	165	181	195	159
30%	124	183	172	155	157	123	100	138	151	173	184	150
40%	111	160	161	142	151	103	77	122	134	162	173	143
50%	99	153	151	126	144	91	65	97	118	153	161	136
60%	85	136	136	115	132	82	55	76	106	146	147	121
70%	69	97	96	108	120	55	48	66	94	130	111	109

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	58	61	63	97	106	51	43	54	80	103	90	102
90%	43	41	47	72	88	45	38	42	49	67	64	75
<b>Long Term</b>												
Full Simulation Period	102	137	134	129	137	103	83	115	126	146	148	130
<b>Water Year Types</b>												
Wet (32%)	114	146	158	167	167	158	125	188	188	186	190	158
Above Normal (12%)	93	167	155	136	154	91	89	129	145	158	170	138
Below Normal (24%)	107	143	136	116	132	74	71	91	112	155	168	142
Dry (17%)	105	139	113	112	113	83	53	59	85	121	100	106
Critical (15%)	70	80	85	80	94	65	40	47	49	64	64	72

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	3	-2	4	2	4	8	-3	8	3	0	0	1
20%	-8	-2	1	3	1	-20	-21	-1	-5	-2	-5	5
30%	-3	0	3	4	-1	-23	-29	3	-5	-2	-2	3
40%	2	0	2	5	0	-29	-36	0	-8	-4	0	1
50%	2	3	-1	2	-1	-34	-23	-2	-4	-6	0	5
60%	0	7	-6	-2	-4	-31	-20	-12	-10	-4	2	0
70%	2	5	6	-6	-3	-52	-16	-11	-7	-13	-10	-4
80%	9	1	8	-5	-5	-49	-15	-12	-11	-22	-9	-2
90%	2	-1	8	9	-4	-39	2	-2	-2	15	-2	9
<b>Long Term</b>												
Full Simulation Period	1	1	4	1	0	-26	-15	-1	-5	-3	-2	3
<b>Water Year Types</b>												
Wet (32%)	3	1	3	3	10	-1	-24	8	-2	0	-3	0
Above Normal (12%)	-5	3	10	-1	1	-45	-27	-3	-3	-3	-1	6
Below Normal (24%)	-3	1	5	-2	-3	-48	-13	-9	-8	-5	0	2
Dry (17%)	6	-1	-3	3	-10	-35	-10	-9	-11	-17	-8	-3
Critical (15%)	0	3	10	2	-5	-17	5	2	2	10	2	12

Table 3-6. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt3**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	130	138	151	150	146	157	58	60	192	109	163	141
20%	109	133	118	134	131	137	51	55	119	99	127	116
30%	88	121	94	118	122	120	44	48	90	95	109	102
40%	80	101	76	107	107	82	38	42	75	91	102	92
50%	72	75	57	92	97	55	33	36	58	86	95	85
60%	62	53	38	79	78	44	28	32	51	81	87	74
70%	50	46	29	54	52	36	26	30	44	78	80	69

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	41	38	24	35	35	33	22	25	38	68	76	65
90%	36	26	21	28	26	29	20	21	32	46	66	54
<b>Long Term</b>												
Full Simulation Period	76	82	71	90	89	81	38	41	83	89	102	89
<b>Water Year Types</b>												
Wet (32%)	88	102	88	114	102	91	53	55	142	117	129	109
Above Normal (12%)	72	86	69	95	110	84	44	54	92	86	108	82
Below Normal (24%)	81	83	73	75	72	83	35	36	59	81	95	96
Dry (17%)	67	63	65	76	87	78	26	30	42	85	90	78
Critical (15%)	58	53	43	73	73	57	20	22	34	47	62	53
<b>Alt3 minus NAA</b>												
Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-39	-76	-39	-26	-31	-22	-101	-158	-38	-84	-48	-38
20%	-45	-63	-65	-28	-37	-27	-95	-117	-50	-85	-73	-38
30%	-38	-62	-75	-34	-37	-26	-85	-87	-66	-80	-78	-44
40%	-29	-59	-83	-30	-44	-51	-74	-79	-66	-76	-71	-49
50%	-25	-75	-95	-32	-48	-71	-54	-63	-64	-73	-66	-47
60%	-24	-75	-105	-38	-58	-70	-47	-56	-65	-69	-58	-47
70%	-16	-46	-60	-60	-71	-71	-38	-48	-57	-65	-40	-44
80%	-8	-21	-31	-67	-76	-67	-35	-41	-53	-57	-23	-39
90%	-5	-15	-18	-35	-66	-54	-16	-23	-19	-6	0	-12
<b>Long Term</b>												
Full Simulation Period	-25	-54	-58	-38	-48	-48	-59	-75	-48	-60	-49	-39
<b>Water Year Types</b>												
Wet (32%)	-23	-43	-68	-50	-56	-69	-96	-125	-49	-68	-64	-49
Above Normal (12%)	-27	-78	-77	-43	-43	-53	-71	-78	-56	-74	-63	-50
Below Normal (24%)	-29	-59	-58	-43	-63	-39	-49	-64	-61	-79	-73	-43
Dry (17%)	-32	-76	-50	-33	-36	-40	-36	-37	-54	-53	-18	-32
Critical (15%)	-12	-24	-32	-5	-25	-25	-16	-23	-13	-7	-1	-7

Table 3-7. CVP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	169	214	190	175	177	178	159	218	230	194	210	179
20%	154	196	183	162	168	164	146	172	169	184	201	155
30%	127	183	169	152	158	146	129	135	156	175	187	147
40%	109	159	159	138	151	132	112	122	141	167	173	141
50%	97	150	152	124	145	125	88	99	122	159	161	131
60%	86	129	143	117	136	114	75	87	116	149	145	121
70%	67	92	90	114	123	107	64	77	101	142	121	113
80%	49	60	55	102	111	101	57	66	91	125	99	104
90%	41	42	38	63	92	83	35	44	51	52	66	66
<b>Long Term</b>												
Full Simulation Period	101	135	130	127	137	129	97	116	131	149	150	128
<b>Water Year Types</b>												
Wet (32%)	111	145	155	164	158	159	148	181	191	186	193	158
Above Normal (12%)	98	164	146	138	153	136	116	132	148	160	171	132
Below Normal (24%)	110	142	131	117	135	122	84	100	120	160	168	140
Dry (17%)	99	140	116	110	123	118	62	68	96	138	108	110
Critical (15%)	70	77	75	78	98	82	36	45	48	54	62	60

**Alt4**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	172	223	187	177	184	192	189	229	234	196	209	181
20%	149	195	178	159	172	179	161	182	165	186	195	160
30%	126	185	162	149	158	163	135	141	153	178	185	151
40%	112	164	151	134	154	145	116	125	139	170	175	142
50%	101	159	142	125	149	130	89	105	121	158	162	133
60%	87	135	133	115	144	120	73	88	112	150	144	121
70%	68	89	97	111	130	111	65	73	99	139	121	114

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	58	60	65	100	116	102	57	63	85	112	95	104
90%	43	43	42	57	80	80	37	43	46	56	63	73
<b>Long Term</b>												
Full Simulation Period	103	140	126	126	141	137	104	119	128	149	149	130
<b>Water Year Types</b>												
Wet (32%)	114	147	150	165	166	178	163	188	189	188	192	159
Above Normal (12%)	98	166	146	133	160	153	124	143	147	164	175	136
Below Normal (24%)	110	151	124	117	136	123	87	101	117	162	166	143
Dry (17%)	100	140	110	109	125	116	62	66	89	130	103	109
Critical (15%)	72	85	81	75	99	81	37	45	45	54	61	64

#### Alt4 minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	3	8	-3	2	7	14	30	11	4	2	-1	2
20%	-5	-1	-5	-3	4	15	14	9	-4	2	-6	6
30%	-1	2	-7	-2	0	17	5	6	-2	3	-1	5
40%	3	5	-8	-3	3	12	4	4	-2	3	2	1
50%	4	8	-10	1	4	4	2	6	-1	-1	1	1
60%	2	7	-10	-2	8	6	-2	1	-4	0	-1	1
70%	1	-3	8	-3	7	4	1	-4	-2	-3	0	0
80%	9	0	10	-2	5	1	-1	-3	-6	-13	-4	1
90%	2	1	3	-6	-12	-3	2	-1	-5	4	-4	7
<b>Long Term</b>												
Full Simulation Period	2	4	-3	-1	4	8	7	4	-3	0	-2	2
<b>Water Year Types</b>												
Wet (32%)	3	2	-5	2	8	18	15	7	-2	2	-2	1
Above Normal (12%)	0	2	1	-5	7	16	8	11	0	4	4	4
Below Normal (24%)	0	9	-7	-1	1	1	3	2	-3	2	-2	4
Dry (17%)	1	1	-5	-1	2	-2	0	-2	-7	-8	-5	-1
Critical (15%)	2	8	6	-3	1	-1	1	0	-3	0	-1	4

Figure 3-1. CVP Total Energy Use, Long-Term Average Energy Use

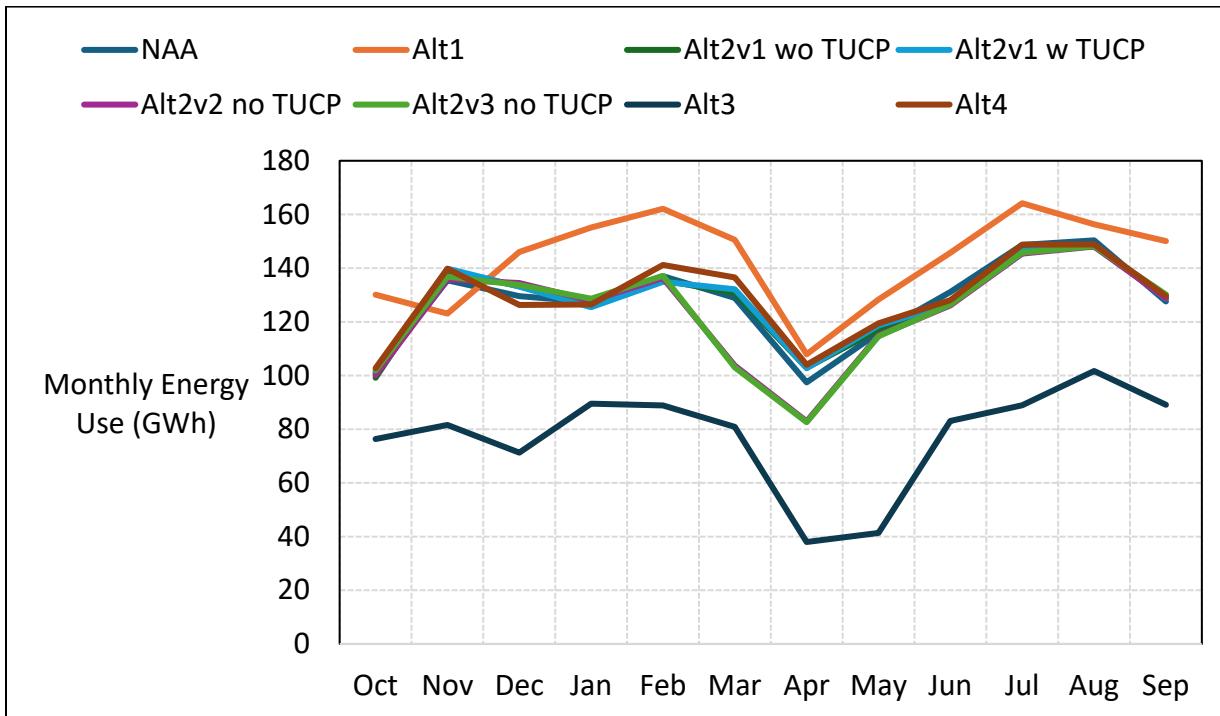


Figure 3-2. CVP Total Energy Use, Wet Year Average Energy Use

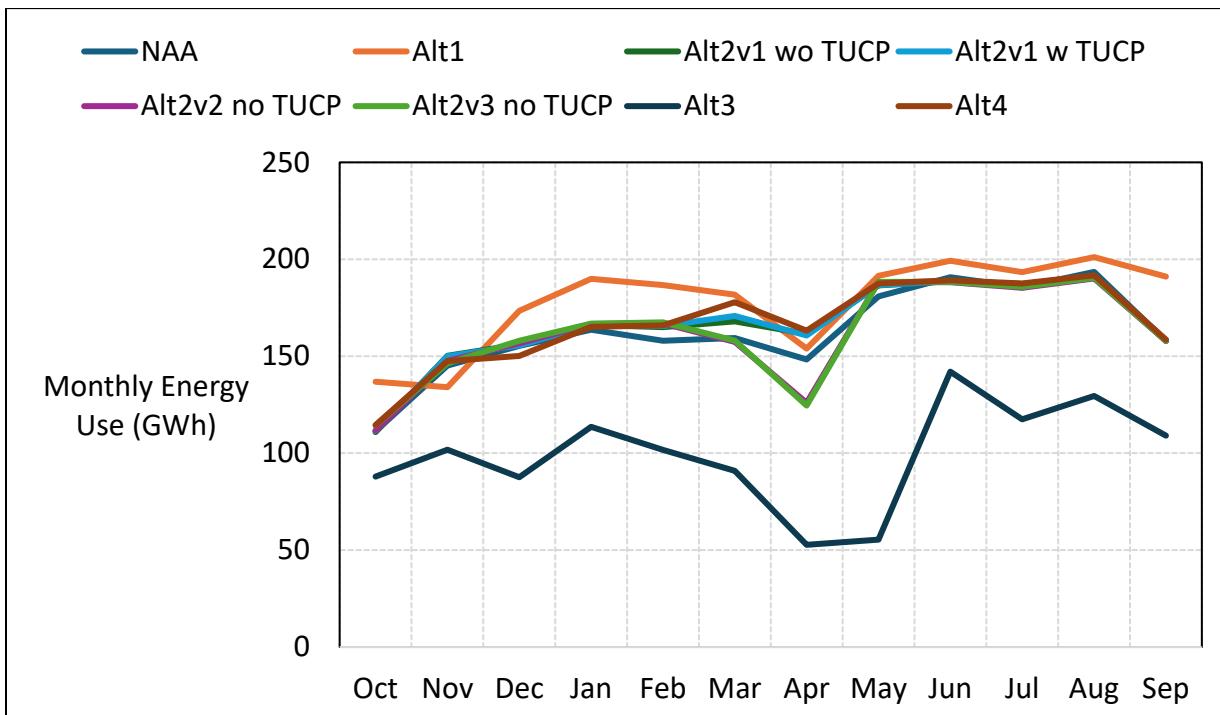


Figure 3-3. CVP Total Energy Use, Above Normal Year Average Energy Use

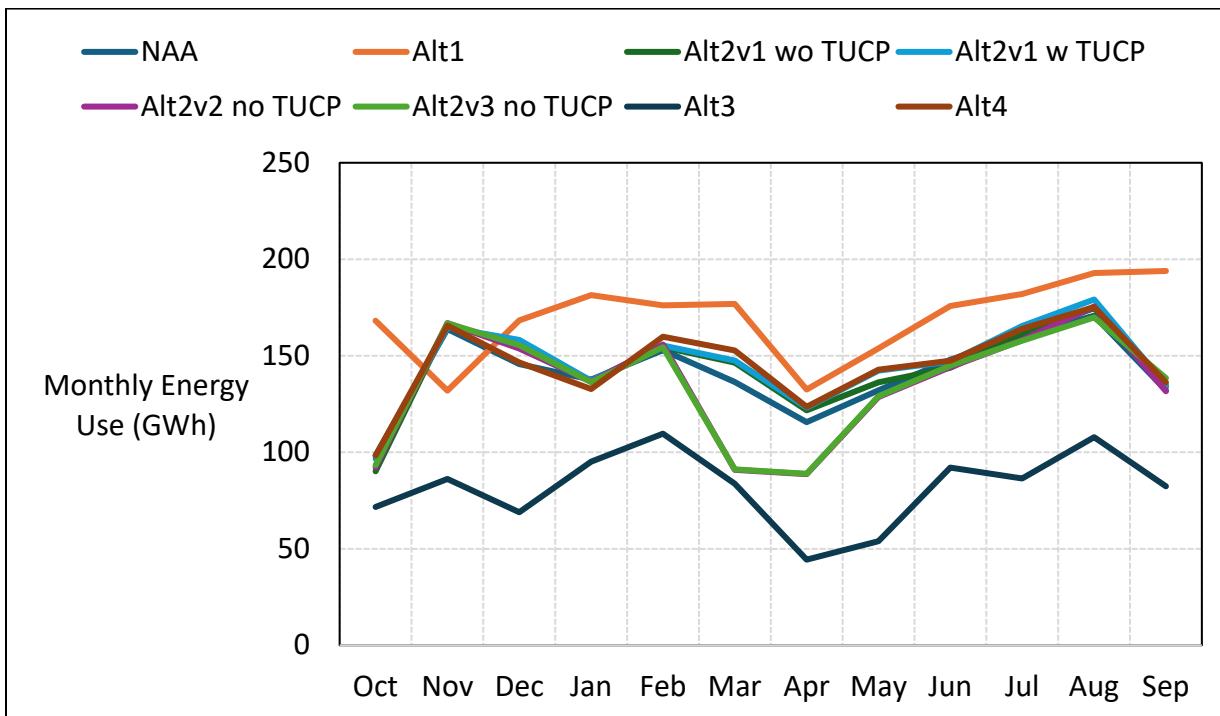


Figure 3-4. CVP Total Energy Use, Below Normal Year Average Energy Use

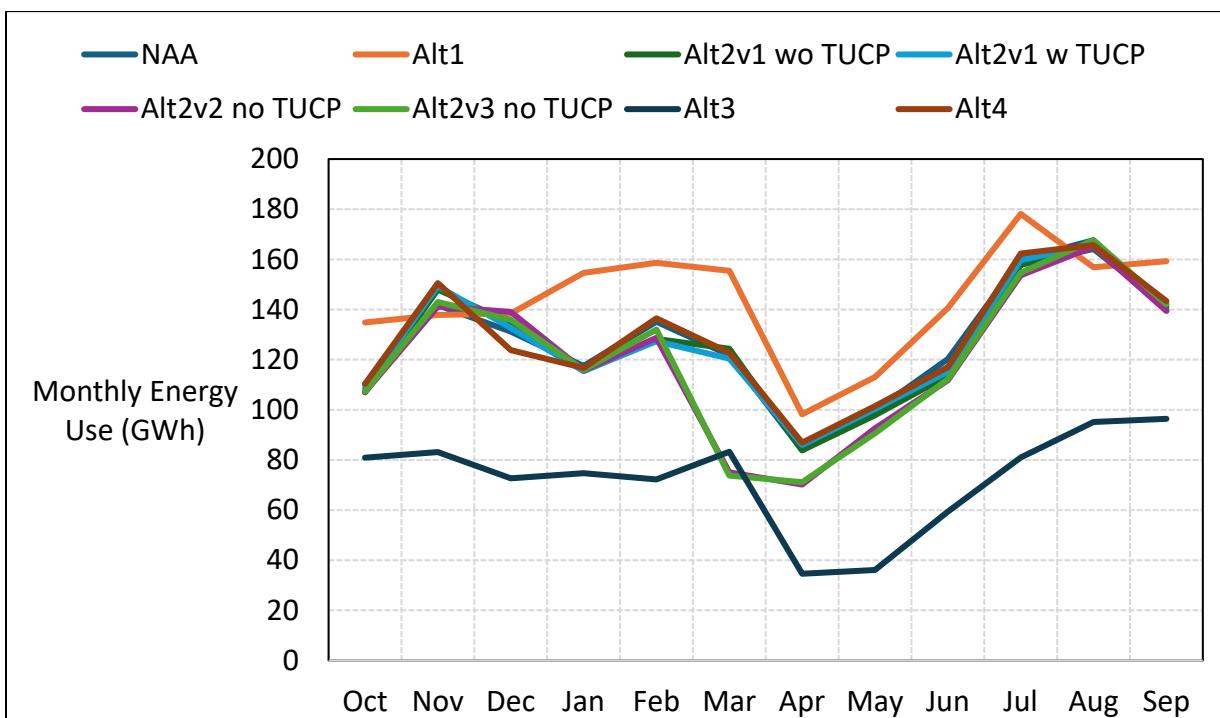


Figure 3-5. CVP Total Energy Use, Dry Year Average Energy Use

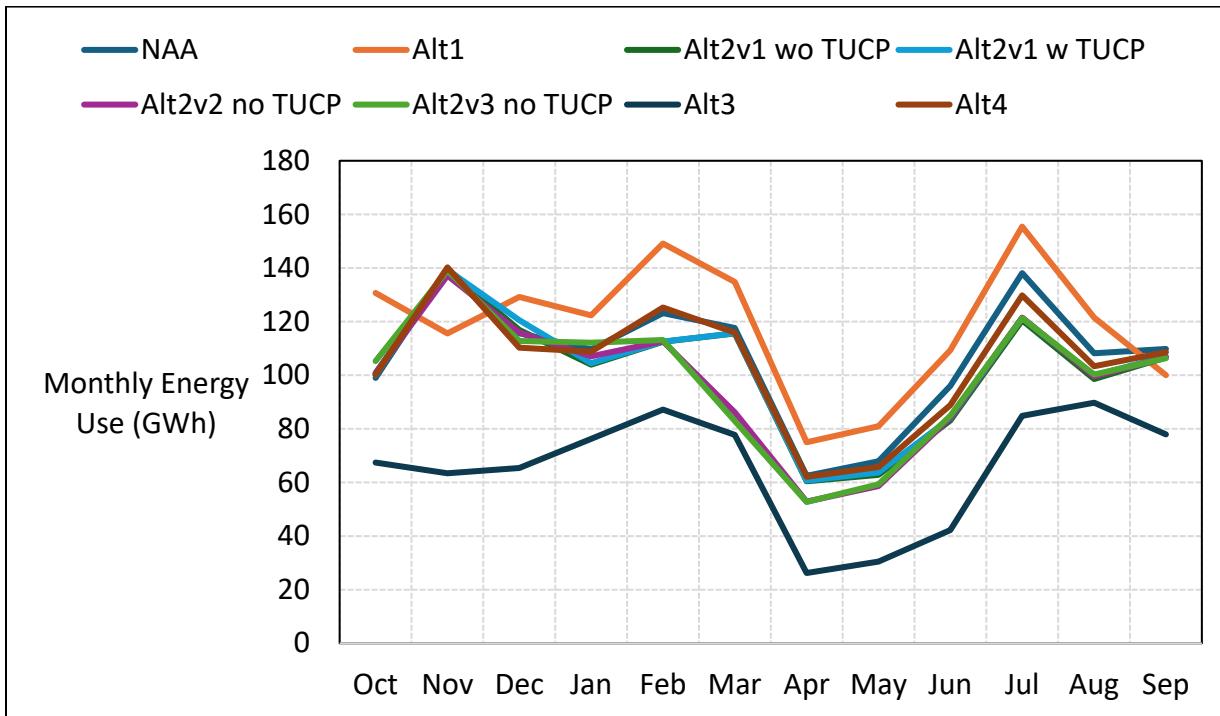


Figure 3-6. CVP Total Energy Use, Critical Year Average Energy Use

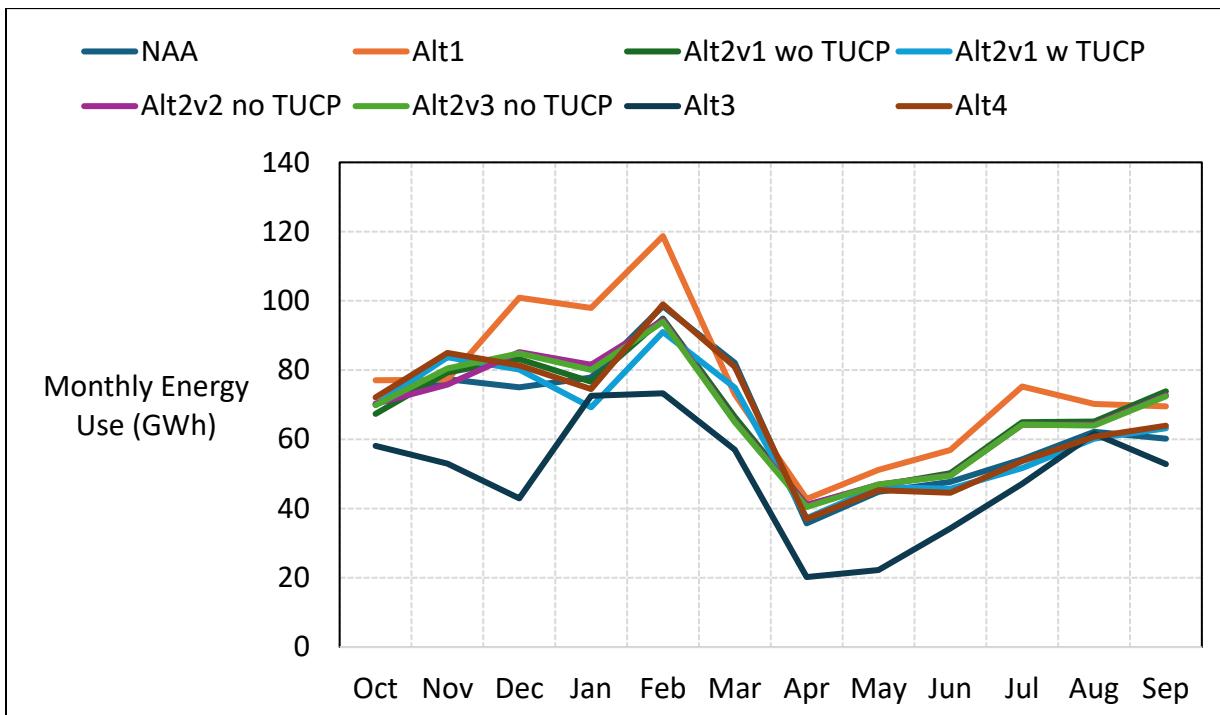


Figure 3-7. CVP Total Energy Use, October

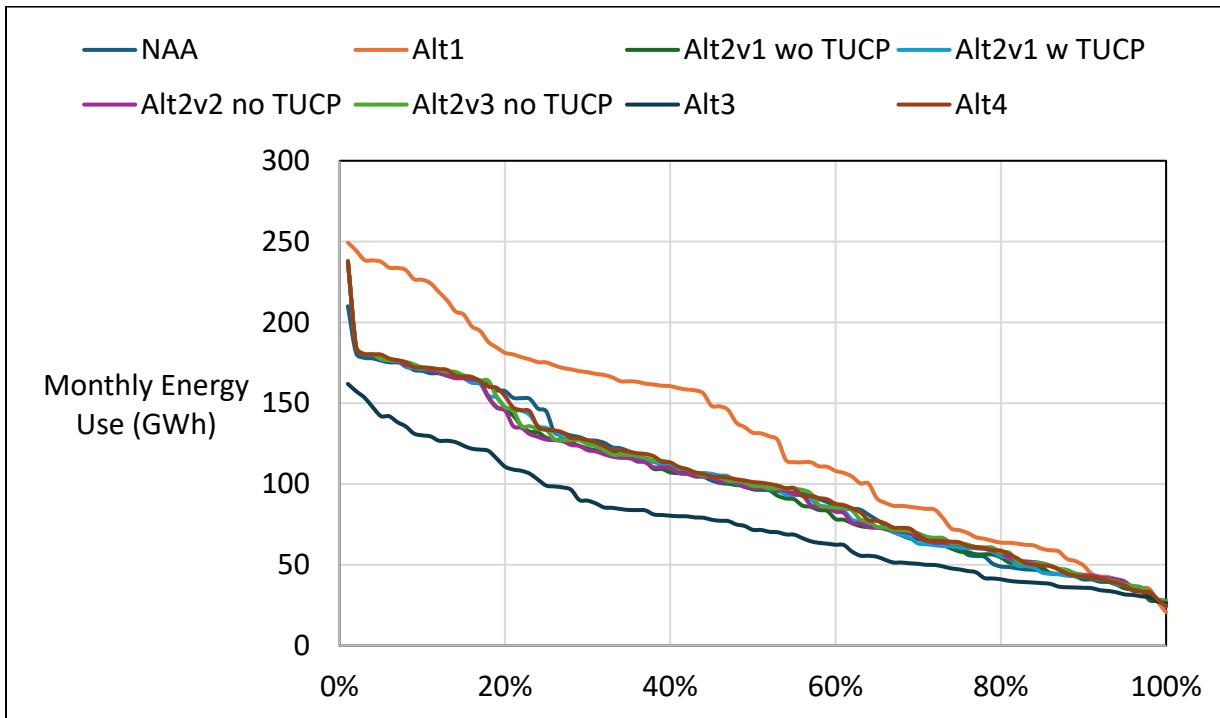


Figure 3-8. CVP Total Energy Use, November

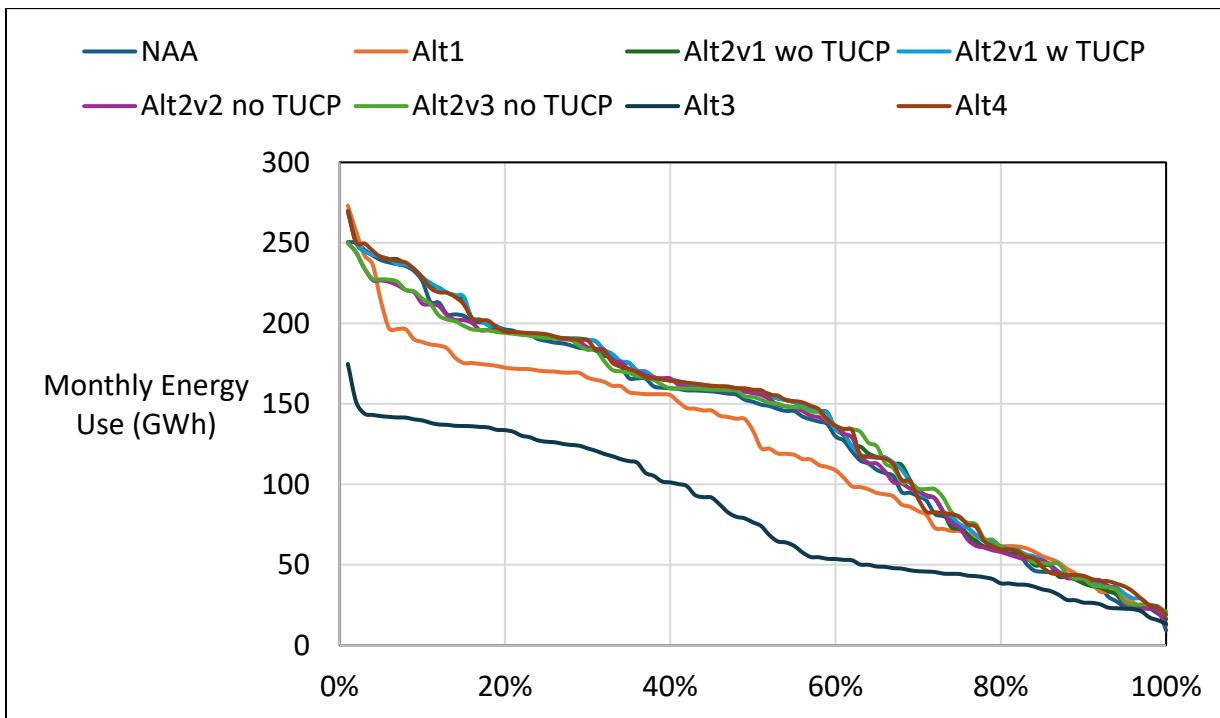


Figure 3-9. CVP Total Energy Use, December

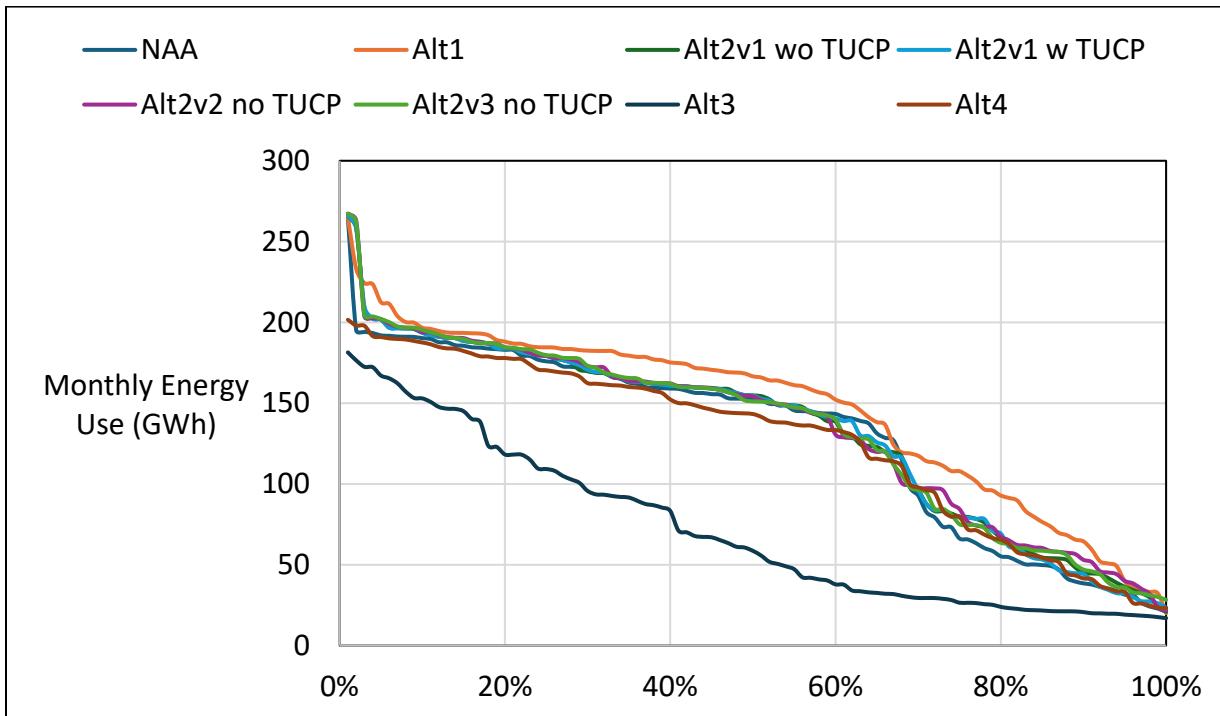


Figure 3-10. CVP Total Energy Use, January

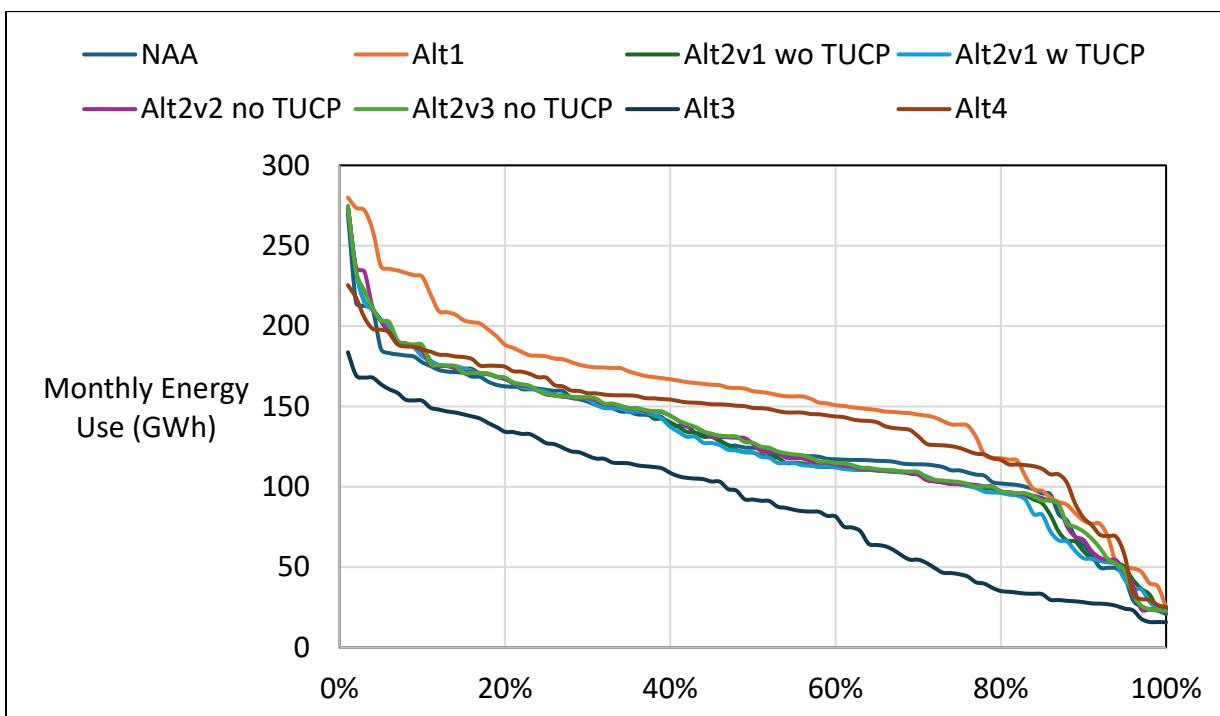


Figure 3-11. CVP Total Energy Use, February

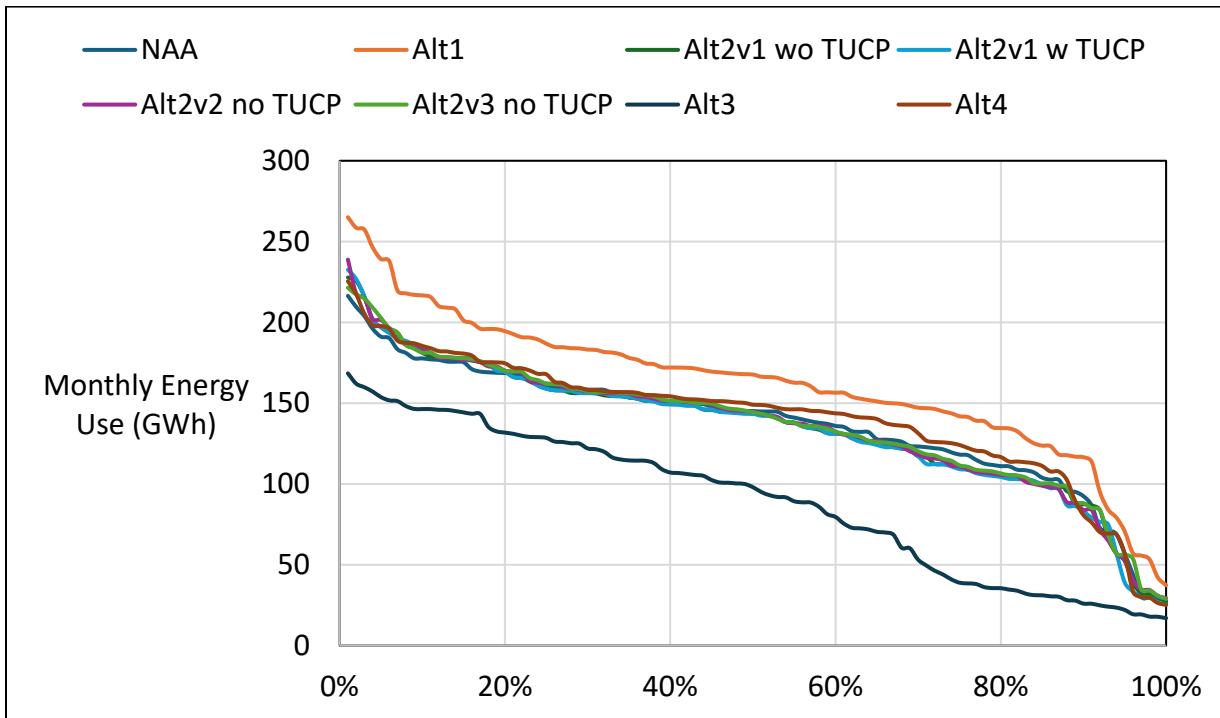


Figure 3-12. CVP Total Energy Use, March

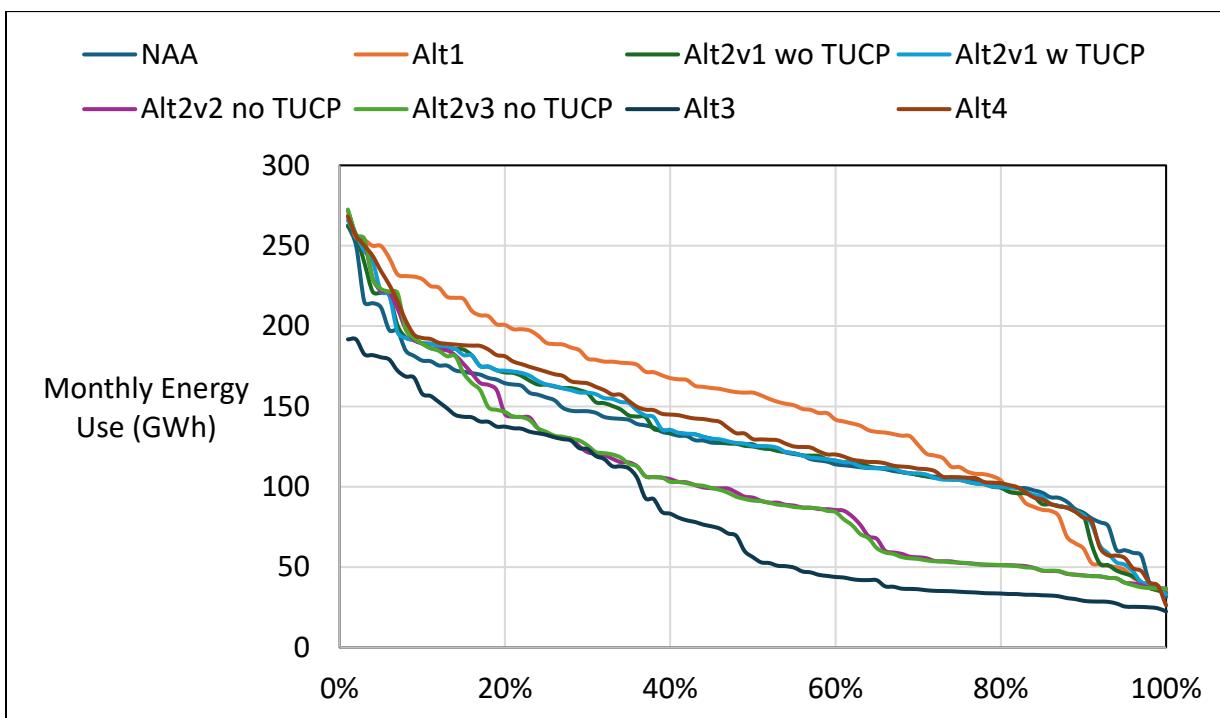


Figure 3-13. CVP Total Energy Use, April

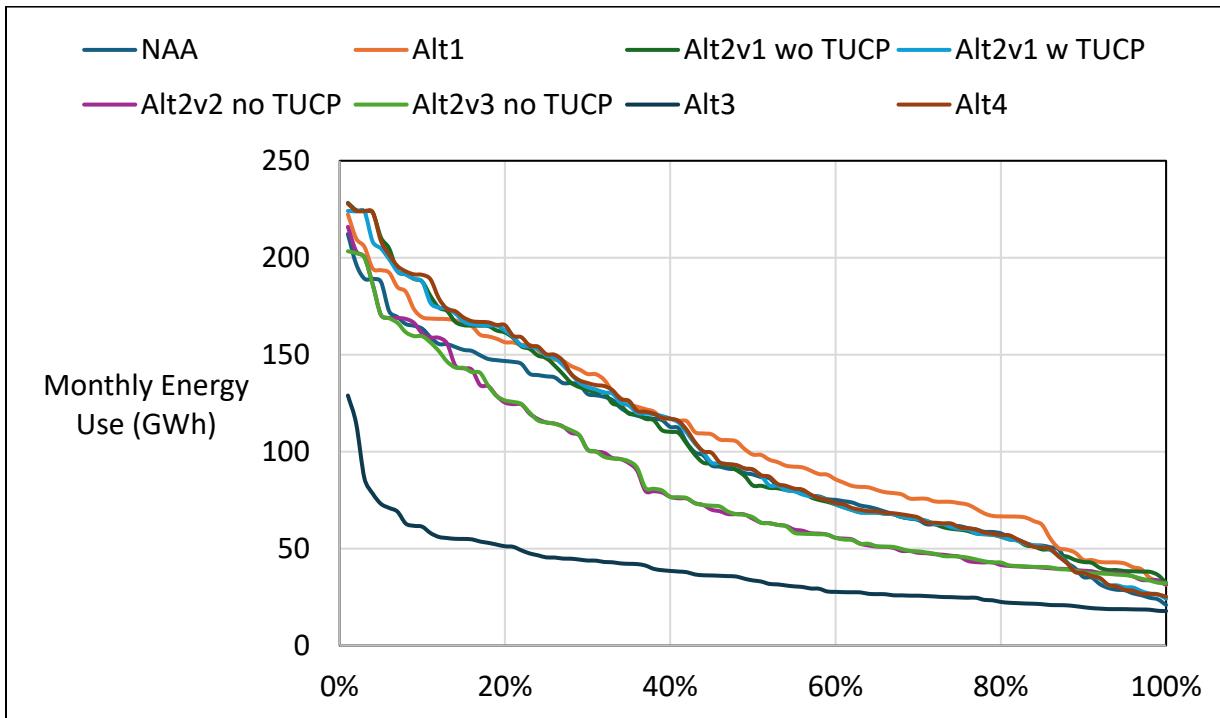


Figure 3-14. CVP Total Energy Use, May

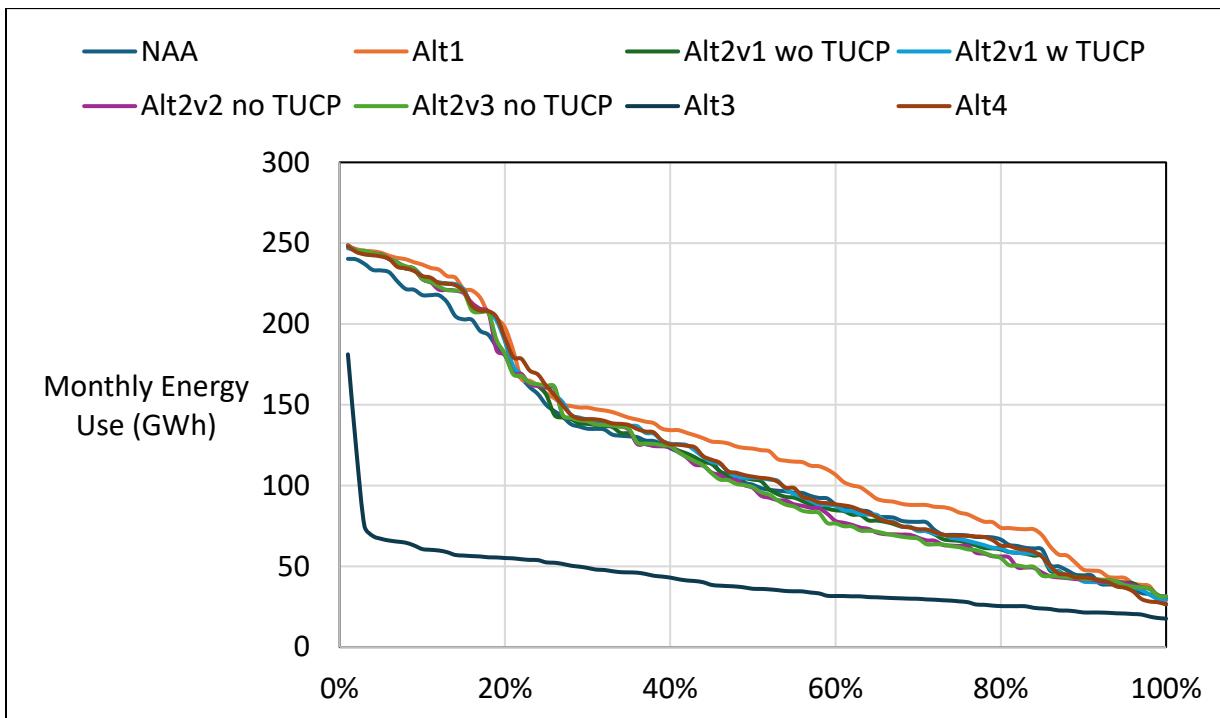


Figure 3-15. CVP Total Energy Use, June

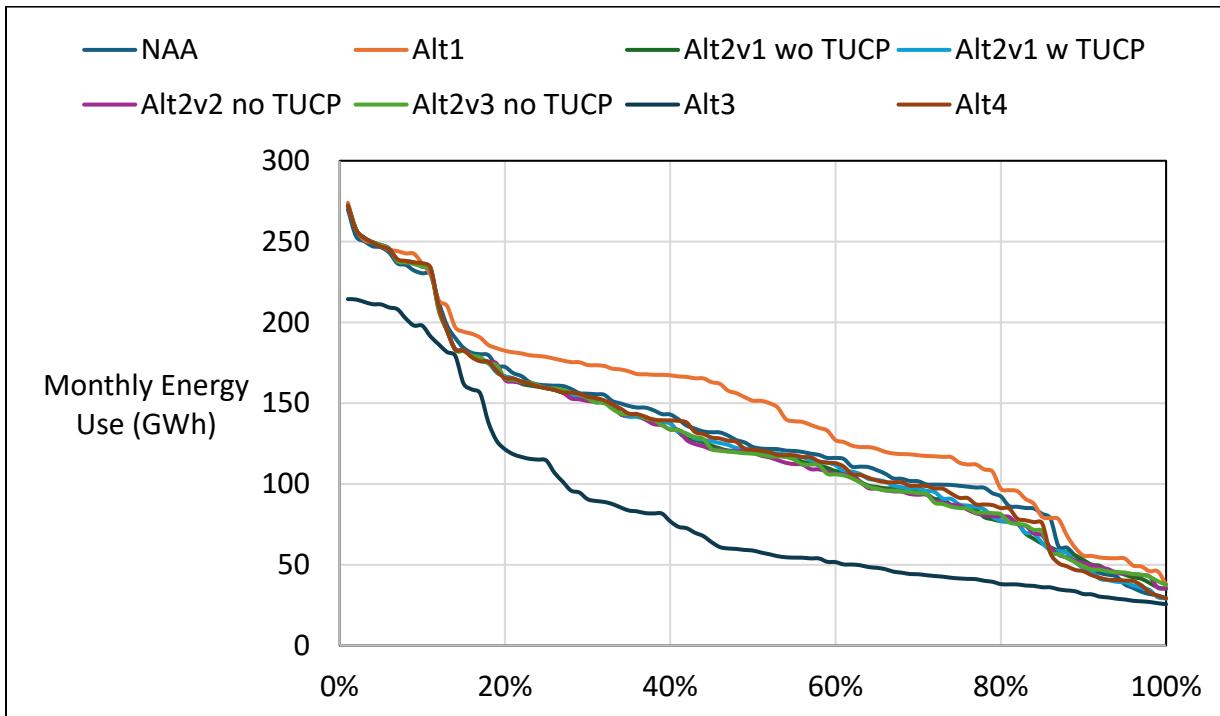


Figure 3-16. CVP Total Energy Use, July

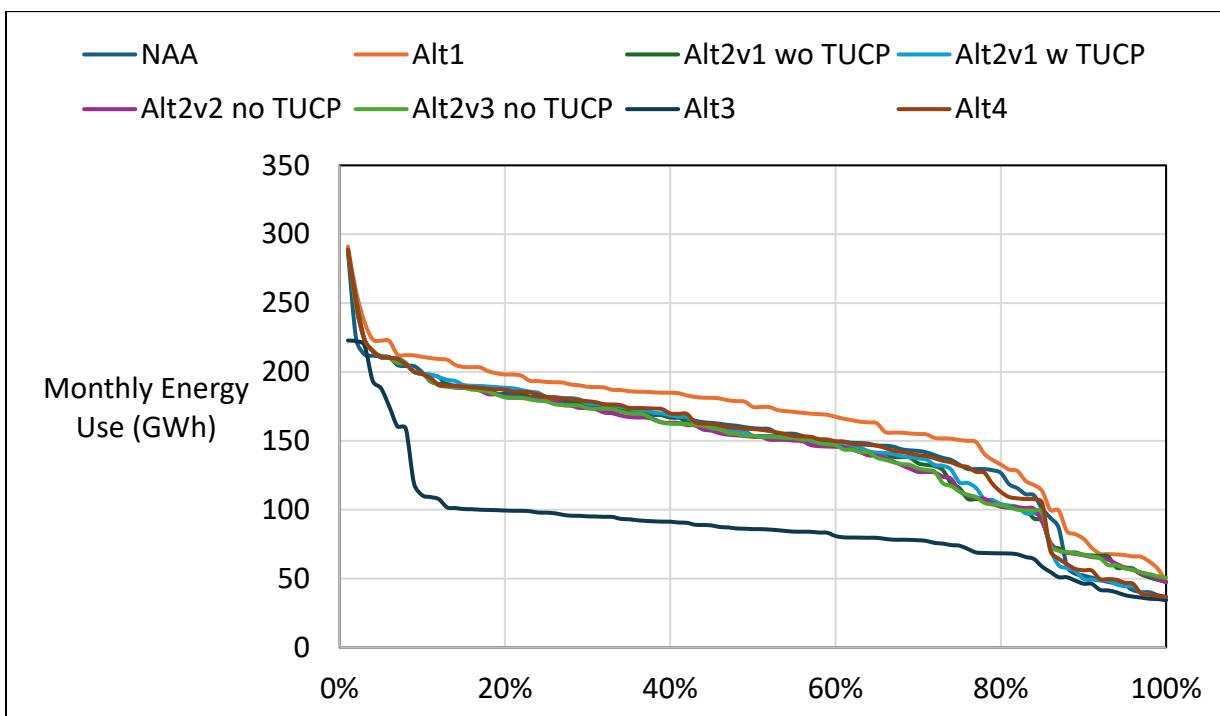


Figure 3-17. CVP Total Energy Use, August

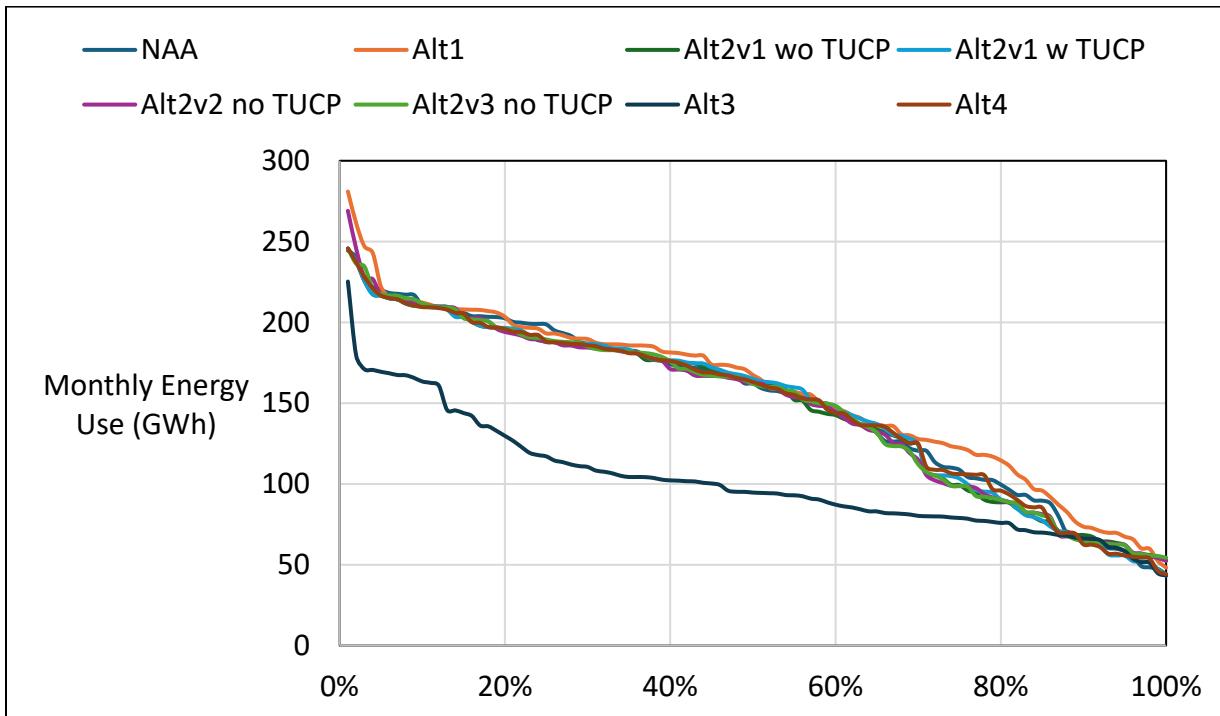


Figure 3-18. CVP Total Energy Use, September

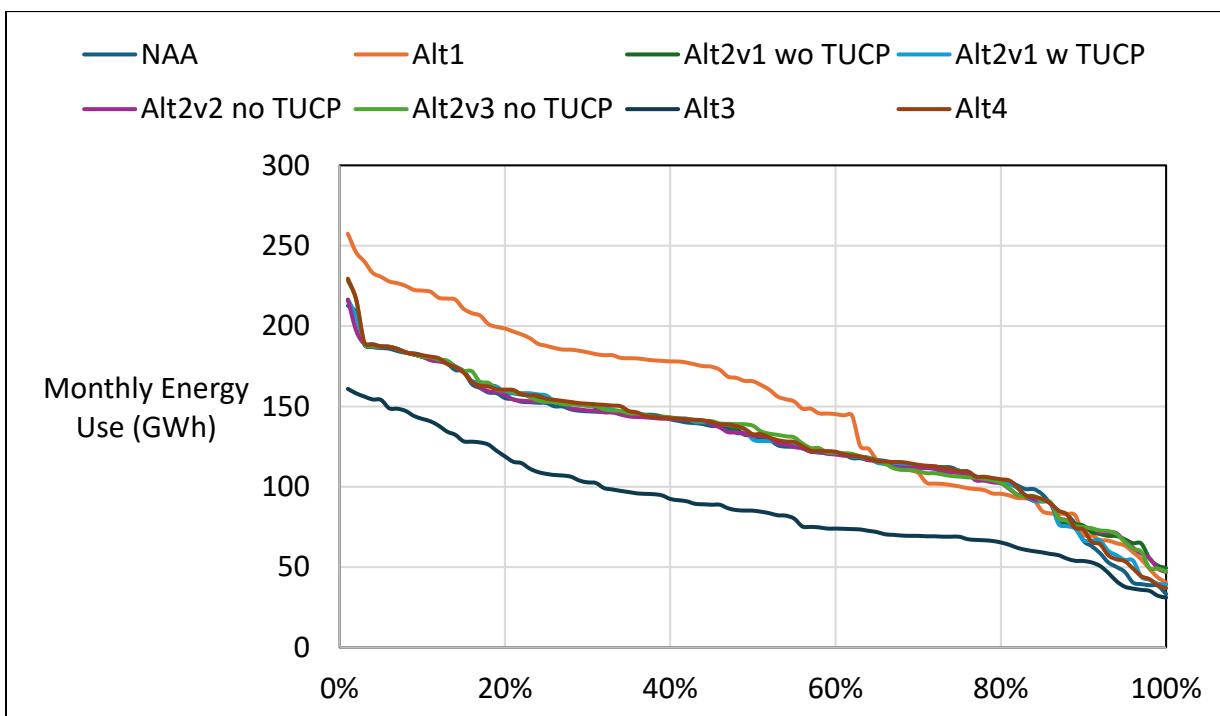


Table 4-1. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt1**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	232	152	506	554	543	524	334	443	496	583	434	256
20%	175	126	234	383	451	360	289	416	471	550	382	210
30%	157	107	122	244	244	209	245	395	455	522	362	190
40%	144	90	79	123	130	133	222	374	426	499	342	172
50%	124	76	61	68	80	101	197	358	375	484	331	159
60%	116	64	40	39	44	80	177	337	342	450	312	142
70%	97	49	8	21	25	31	150	298	321	426	291	127

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	82	21	-1	4	-1	4	132	270	280	394	254	109
90%	47	-6	-26	-19	-28	-27	111	242	246	335	230	81
<b>Long Term</b>												
Full Simulation Period	131	87	136	179	187	185	220	352	377	470	326	169
<b>Water Year Types</b>												
Wet (32%)	145	116	316	386	408	386	264	361	345	490	344	228
Above Normal (12%)	114	74	60	226	208	169	179	401	369	514	313	152
Below Normal (24%)	134	66	79	58	105	79	194	368	410	485	350	144
Dry (17%)	125	86	28	37	16	62	227	351	451	481	351	165
Critical (15%)	115	73	28	52	23	77	194	271	314	355	227	97
<b>Alt1 minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-32	-5	-20	-24	-27	-10	-22	9	31	-42	-3	-68
20%	-47	8	47	-20	-42	-38	4	13	24	-16	-31	-87
30%	-45	5	17	14	-13	-9	7	12	38	-13	-17	-82
40%	-32	11	-13	1	-9	-3	8	5	44	-18	-26	-51
50%	-38	11	-9	-11	-4	9	7	8	29	-11	-19	-30
60%	-30	15	-13	-13	-17	2	2	5	21	-1	-9	-26
70%	-31	16	-23	-21	-15	-31	-9	4	19	10	-11	-22
80%	-20	10	-13	-25	-13	-45	-3	-9	7	6	-8	-11
90%	-28	4	-7	-27	-18	-51	-6	-3	7	34	4	-9
<b>Long Term</b>												
Full Simulation Period	-33	7	-2	-16	-14	-20	-1	3	23	-8	-15	-39
<b>Water Year Types</b>												
Wet (32%)	-26	6	13	-15	-16	-23	-14	3	32	-8	-23	-67
Above Normal (12%)	-69	25	5	-24	-10	-46	-11	2	19	-25	-52	-129
Below Normal (24%)	-34	8	-6	-20	-1	-25	1	0	29	-23	0	-8
Dry (17%)	-44	12	-18	-10	-13	-21	3	1	15	-15	1	8
Critical (15%)	-5	-10	-17	-14	-32	20	28	11	7	39	-12	-10

Table 4-2. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt2v1 wo TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	266	158	526	559	573	526	335	458	492	626	454	322
20%	230	123	196	403	483	383	273	426	458	570	416	295
30%	201	108	122	229	256	220	236	388	432	547	392	247
40%	175	87	91	157	152	141	214	371	387	523	365	213
50%	159	73	71	83	92	112	195	355	353	500	345	183
60%	149	53	53	60	66	85	181	342	334	461	323	167
70%	135	41	26	43	43	61	156	299	312	429	296	136

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	107	19	4	29	21	46	138	267	281	401	242	103
90%	83	-16	-20	3	5	19	116	220	237	316	209	76
<b>Long Term</b>												
Full Simulation Period	168	84	139	197	206	201	217	351	363	484	337	198
<b>Water Year Types</b>												
Wet (32%)	174	113	308	404	418	394	260	354	320	503	375	285
Above Normal (12%)	187	53	44	234	218	181	179	392	362	538	362	272
Below Normal (24%)	173	59	82	84	125	103	193	382	390	514	343	149
Dry (17%)	172	74	48	50	41	83	225	368	454	511	352	154
Critical (15%)	132	97	45	70	59	98	183	243	309	325	206	79

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	1	0	-18	3	-8	-21	24	27	1	17	-2
20%	8	6	9	-1	-11	-15	-11	23	10	3	3	-2
30%	-1	6	17	0	-1	2	-2	6	15	12	12	-24
40%	-1	8	-1	35	12	5	1	2	5	6	-3	-9
50%	-2	8	0	5	7	20	5	5	6	5	-4	-6
60%	3	4	0	8	5	7	6	10	13	10	2	-1
70%	7	8	-4	1	4	-1	-3	5	9	13	-7	-12
80%	5	7	-8	1	9	-3	3	-12	8	13	-20	-17
90%	8	-6	-1	-5	14	-5	-2	-25	-2	15	-17	-14
<b>Long Term</b>												
Full Simulation Period	5	4	0	2	5	-3	-4	2	10	7	-4	-10
<b>Water Year Types</b>												
Wet (32%)	3	4	6	3	-7	-15	-18	-3	8	6	8	-10
Above Normal (12%)	4	5	-11	-16	1	-33	-11	-6	12	-1	-2	-10
Below Normal (24%)	4	1	-3	7	20	-1	0	13	9	7	-7	-3
Dry (17%)	3	0	3	3	11	0	1	18	18	15	2	-3
Critical (15%)	12	14	-1	3	4	41	18	-16	2	9	-34	-29

Table 4-3. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt2v1 w TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	267	155	526	559	572	525	335	458	492	625	453	319
20%	230	126	196	403	484	387	273	422	458	570	416	295
30%	201	107	117	230	256	200	233	388	432	547	393	247
40%	177	83	93	163	146	128	209	370	387	524	367	213
50%	160	74	71	91	91	99	192	355	353	500	348	182
60%	149	57	53	61	66	77	174	334	331	469	329	167
70%	135	43	31	47	50	59	145	294	307	429	300	142

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	115	19	7	32	23	46	125	270	276	399	242	118
90%	88	-16	-19	10	5	26	102	223	235	308	212	99
<b>Long Term</b>												
Full Simulation Period	170	85	141	202	206	199	212	350	362	485	341	203
<b>Water Year Types</b>												
Wet (32%)	173	113	309	410	418	393	261	354	320	503	375	285
Above Normal (12%)	186	55	44	237	218	201	178	390	362	538	364	276
Below Normal (24%)	181	63	86	86	127	107	191	381	390	516	351	151
Dry (17%)	172	74	45	49	44	83	226	369	454	510	353	155
Critical (15%)	134	95	53	91	56	64	152	239	302	328	218	106
<b>Alt2v1 w TUCP minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	2	-2	0	-19	2	-9	-22	24	27	0	17	-5
20%	7	9	9	-1	-9	-11	-12	19	10	3	3	-2
30%	-1	5	12	1	-1	-19	-5	5	15	12	13	-24
40%	2	4	1	42	7	-8	-4	1	5	6	-1	-9
50%	-2	9	0	12	7	7	2	5	7	5	-2	-7
60%	3	7	0	9	4	-1	-1	1	9	18	9	-1
70%	7	9	1	5	10	-3	-14	0	4	13	-3	-7
80%	13	8	-6	4	11	-3	-10	-9	3	11	-19	-2
90%	14	-6	0	3	14	2	-15	-22	-4	6	-14	8
<b>Long Term</b>												
Full Simulation Period	7	5	2	7	6	-5	-9	1	8	8	0	-5
<b>Water Year Types</b>												
Wet (32%)	3	4	7	9	-6	-16	-17	-4	8	6	8	-11
Above Normal (12%)	3	6	-11	-13	0	-14	-12	-8	12	-1	-1	-5
Below Normal (24%)	12	5	0	8	22	3	-3	13	9	9	0	-1
Dry (17%)	3	0	0	2	15	0	2	19	17	14	3	-2
Critical (15%)	14	12	8	24	1	7	-13	-20	-5	12	-22	-2

Table 4-4. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt2v2 no TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	270	158	527	560	568	522	356	469	488	620	453	325
20%	233	127	214	398	483	430	291	427	457	578	424	299
30%	204	118	112	230	257	268	247	390	430	549	390	252
40%	173	95	94	143	139	170	228	380	395	527	365	212
50%	160	76	67	80	88	139	211	356	347	499	346	181
60%	149	66	46	57	67	125	191	339	331	457	323	169
70%	140	43	26	41	39	106	177	303	310	437	294	137

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	111	18	3	29	24	73	164	264	277	410	237	105
90%	85	-14	-20	1	2	45	132	224	237	325	213	75
<b>Long Term</b>												
Full Simulation Period	168	88	137	194	204	230	234	352	363	489	337	198
<b>Water Year Types</b>												
Wet (32%)	174	114	307	405	416	404	297	351	319	505	376	286
Above Normal (12%)	186	53	44	232	216	250	213	399	356	540	367	275
Below Normal (24%)	172	68	81	80	123	155	200	384	391	518	343	150
Dry (17%)	171	82	47	49	42	111	225	368	455	515	349	152
Critical (15%)	132	96	42	64	53	99	182	245	310	336	206	76

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	5	0	1	-18	-2	-12	0	35	23	-5	16	0
20%	10	10	27	-6	-11	32	6	23	10	11	11	2
30%	2	16	7	0	0	50	9	8	12	13	11	-20
40%	-2	16	2	22	0	34	14	10	13	10	-3	-11
50%	-2	12	-4	1	4	47	21	7	1	5	-3	-8
60%	3	16	-7	5	5	47	16	6	9	6	2	2
70%	12	10	-4	-1	0	43	18	9	7	21	-8	-12
80%	8	7	-9	1	13	23	28	-15	5	22	-25	-16
90%	10	-4	-1	-7	11	21	15	-21	-1	24	-13	-15
<b>Long Term</b>												
Full Simulation Period	4	8	-1	-1	3	26	13	3	9	11	-4	-10
<b>Water Year Types</b>												
Wet (32%)	3	5	4	3	-8	-5	19	-6	7	8	9	-10
Above Normal (12%)	3	4	-11	-18	-1	36	23	1	6	1	3	-6
Below Normal (24%)	3	10	-4	2	18	51	6	16	10	10	-7	-2
Dry (17%)	2	8	1	2	13	29	1	18	18	19	-2	-5
Critical (15%)	12	13	-4	-3	-2	42	17	-15	3	20	-34	-31

Table 4-5. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt2v3 no TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	262	158	527	560	572	531	377	466	475	615	450	319
20%	223	129	215	398	485	430	292	419	437	572	416	299
30%	204	116	113	232	271	269	262	393	414	538	388	251
40%	172	99	93	141	138	172	238	380	378	519	366	212
50%	162	77	66	76	99	141	224	356	340	496	346	184
60%	147	64	48	54	66	128	204	337	321	463	312	166
70%	135	42	25	40	39	108	186	303	300	429	290	139

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	111	23	9	28	22	74	164	267	275	400	229	107
90%	83	-12	-20	-2	3	37	135	241	237	324	210	75
<b>Long Term</b>												
Full Simulation Period	167	89	139	194	205	232	244	354	353	483	334	197
<b>Water Year Types</b>												
Wet (32%)	173	118	307	405	416	404	302	353	316	504	375	286
Above Normal (12%)	181	56	44	235	219	253	238	410	340	531	363	265
Below Normal (24%)	172	68	85	81	126	158	213	390	376	509	337	151
Dry (17%)	169	80	50	42	44	117	226	355	436	501	340	154
Critical (15%)	131	95	41	62	53	100	193	251	310	337	213	78

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-2	1	1	-17	2	-2	21	32	10	-10	14	-6
20%	0	12	28	-6	-8	32	7	16	-10	5	3	2
30%	2	13	8	3	14	50	24	10	-3	2	9	-20
40%	-3	20	1	20	-2	36	25	11	-4	2	-3	-10
50%	0	12	-5	-3	15	49	34	6	-6	2	-3	-5
60%	1	14	-5	2	5	50	29	5	-1	12	-9	-2
70%	7	9	-6	-2	0	45	27	9	-2	13	-13	-10
80%	8	12	-3	-1	10	25	29	-13	2	13	-32	-14
90%	8	-3	-1	-9	12	13	18	-4	-1	23	-16	-15
<b>Long Term</b>												
Full Simulation Period	3	9	0	-1	5	28	23	5	-1	6	-7	-10
<b>Water Year Types</b>												
Wet (32%)	2	9	4	4	-8	-5	24	-4	3	7	8	-10
Above Normal (12%)	-2	8	-12	-15	2	38	48	12	-10	-8	-1	-16
Below Normal (24%)	3	10	0	3	21	54	19	22	-6	1	-14	-1
Dry (17%)	0	6	4	-5	14	34	2	5	0	6	-10	-3
Critical (15%)	11	12	-5	-4	-2	44	28	-9	3	21	-26	-30

Table 4-6. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt3**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	298	231	560	599	655	608	481	667	457	613	516	358
20%	260	184	339	435	530	445	373	574	438	583	495	326
30%	225	152	231	309	346	303	307	499	418	566	455	301
40%	204	135	144	188	199	222	283	463	384	539	438	264
50%	188	124	126	137	167	185	261	418	349	514	415	220
60%	171	102	108	108	126	150	243	399	320	491	388	205
70%	151	85	95	84	97	136	225	370	296	438	356	180

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	131	59	82	53	66	84	215	349	272	407	307	148
90%	109	31	57	31	27	36	182	280	246	324	267	133
<b>Long Term</b>												
Full Simulation Period	195	133	215	243	262	265	299	454	352	494	399	241
<b>Water Year Types</b>												
Wet (32%)	208	157	398	468	497	494	419	594	314	523	410	329
Above Normal (12%)	216	122	168	292	277	291	306	528	332	527	423	318
Below Normal (24%)	199	116	151	132	180	155	253	413	375	517	448	191
Dry (17%)	191	132	100	76	80	125	242	369	442	526	433	191
Critical (15%)	149	116	94	91	84	92	178	258	311	330	237	127
<b>Alt3 minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	33	73	34	22	85	74	125	233	-8	-11	80	33
20%	37	66	152	32	37	47	89	171	-9	17	82	29
30%	23	50	126	80	89	85	69	117	1	30	76	29
40%	28	56	52	67	59	86	69	94	2	22	70	42
50%	27	59	55	58	83	93	71	68	3	20	65	31
60%	25	53	56	56	65	72	68	67	-2	40	67	38
70%	23	51	64	42	58	73	66	76	-6	22	54	31
80%	28	48	70	24	54	34	80	70	-1	20	46	28
90%	34	41	76	23	37	12	65	35	7	23	41	43
<b>Long Term</b>												
Full Simulation Period	32	53	76	48	61	61	78	105	-2	16	58	33
<b>Water Year Types</b>												
Wet (32%)	37	48	95	67	72	85	141	237	2	26	43	33
Above Normal (12%)	34	73	113	42	60	76	116	130	-18	-12	59	36
Below Normal (24%)	30	58	66	55	75	51	60	45	-6	9	97	39
Dry (17%)	22	58	54	29	51	42	18	19	5	31	83	34
Critical (15%)	29	33	49	25	29	35	12	-2	4	14	-3	20

Table 4-7. CVP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	264	158	526	578	570	534	356	434	465	625	437	324
20%	223	117	187	404	493	398	284	403	448	567	413	297
30%	202	102	105	229	257	218	238	383	417	535	379	272
40%	176	79	92	122	139	136	214	369	382	517	368	222
50%	162	65	71	79	84	92	190	350	346	494	350	189
60%	146	50	53	51	61	78	175	332	322	451	320	167
70%	128	33	31	42	40	62	159	294	302	416	302	149
80%	103	11	12	29	12	50	135	279	273	388	261	120
90%	75	-10	-19	8	-10	24	117	245	239	301	226	90
<b>Long Term</b>												
Full Simulation Period	164	80	139	195	200	204	221	349	354	477	341	208
<b>Water Year Types</b>												
Wet (32%)	171	109	303	401	424	409	278	358	312	497	367	296
Above Normal (12%)	183	49	55	250	218	215	190	398	350	539	364	281
Below Normal (24%)	169	58	85	78	105	104	194	368	381	508	351	152
Dry (17%)	169	74	46	47	29	83	224	350	437	495	350	157
Critical (15%)	120	83	46	67	55	57	165	260	307	316	240	108

**Alt4**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	268	154	535	562	568	525	330	463	492	626	450	325
20%	230	130	222	405	487	383	275	427	456	571	419	295
30%	202	106	118	246	258	199	236	389	432	549	390	247
40%	177	82	97	131	131	127	212	368	394	522	361	213
50%	159	71	73	85	83	92	191	354	356	501	347	181
60%	147	57	52	57	64	74	174	325	334	475	320	165
70%	129	43	33	46	45	59	143	297	309	430	292	141

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	108	20	5	27	16	43	125	273	269	404	241	115
90%	83	-14	-14	2	-10	24	102	226	237	331	214	89
<b>Long Term</b>												
Full Simulation Period	169	84	145	197	201	195	212	352	363	488	338	201
<b>Water Year Types</b>												
Wet (32%)	170	114	313	406	418	386	259	353	320	503	375	283
Above Normal (12%)	186	52	52	244	213	198	178	388	358	540	363	274
Below Normal (24%)	178	63	90	83	119	104	189	379	393	519	341	149
Dry (17%)	172	74	50	38	33	83	226	371	451	512	352	151
Critical (15%)	132	93	56	76	50	56	159	254	310	336	216	104
<b>Alt4 minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	3	-3	9	-15	-2	-9	-26	29	27	1	14	1
20%	7	12	35	2	-6	-15	-9	23	9	5	5	-2
30%	0	4	13	17	1	-19	-2	6	15	14	11	-25
40%	1	3	5	9	-9	-9	-2	-1	12	5	-7	-9
50%	-2	7	2	6	-1	0	1	4	10	7	-3	-9
60%	1	7	0	6	3	-4	-1	-8	13	24	-1	-3
70%	1	9	2	4	5	-3	-16	3	7	14	-10	-8
80%	5	9	-7	-1	4	-7	-10	-6	-4	16	-20	-5
90%	9	-4	5	-5	-1	0	-15	-19	-2	30	-12	-1
<b>Long Term</b>												
Full Simulation Period	5	4	6	2	0	-10	-10	3	9	10	-3	-7
<b>Water Year Types</b>												
Wet (32%)	0	4	11	4	-7	-23	-20	-5	8	5	8	-12
Above Normal (12%)	3	3	-3	-6	-5	-17	-12	-10	8	1	-1	-7
Below Normal (24%)	10	5	5	6	14	0	-5	10	11	12	-9	-3
Dry (17%)	3	0	4	-9	3	0	1	21	14	16	2	-6
Critical (15%)	12	10	11	10	-5	-1	-6	-5	3	20	-23	-3

Figure 4-1. CVP Net Generation, Long-Term Average Generation

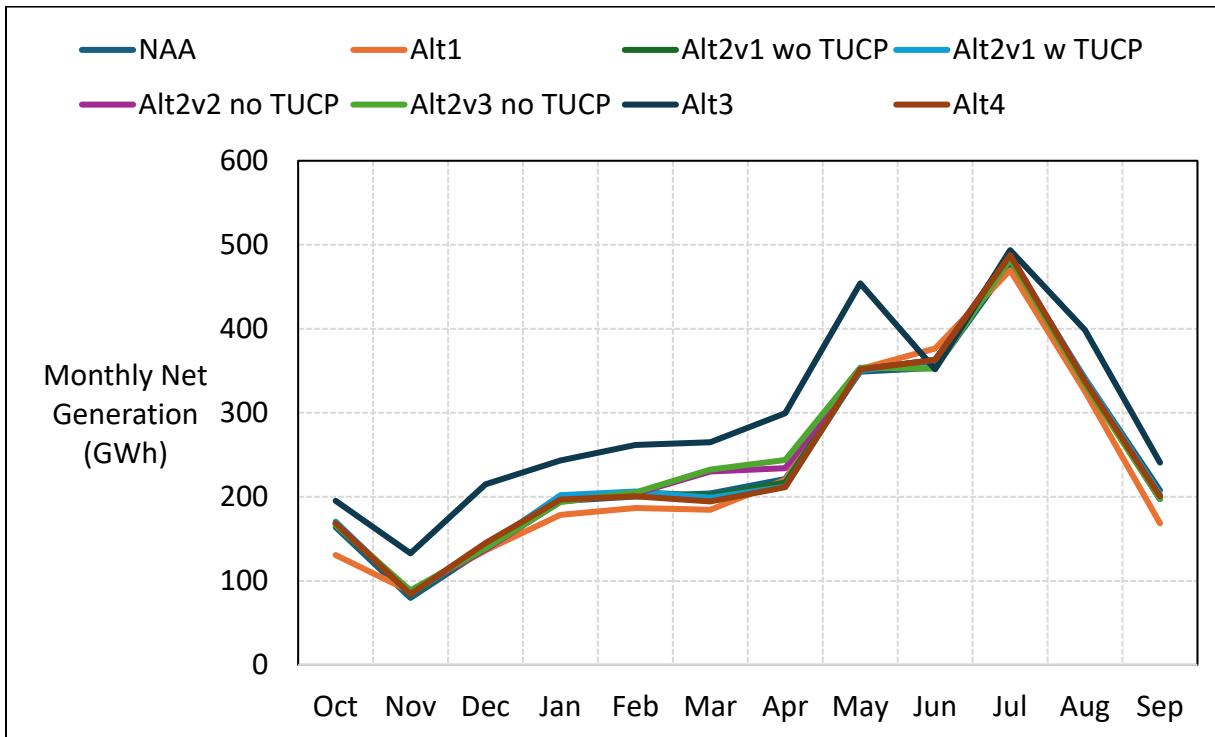


Figure 4-2. CVP Net Generation, Wet Year Average Generation

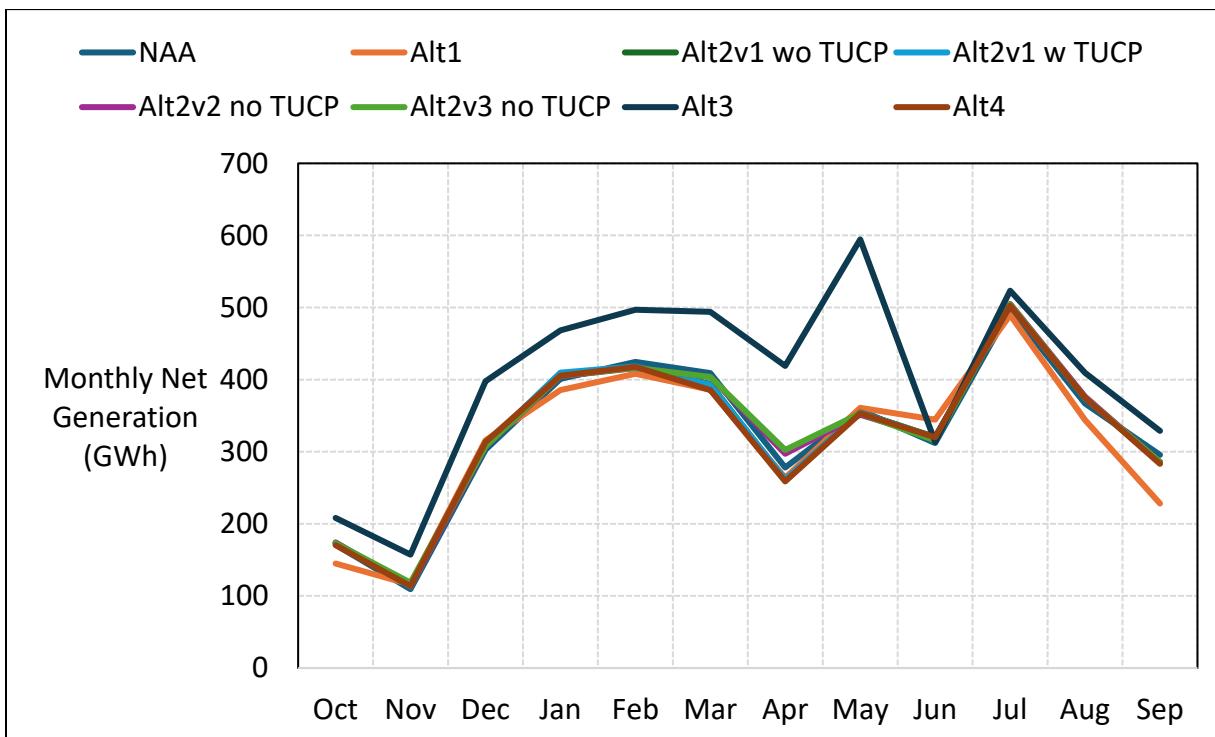


Figure 4-3. CVP Net Generation, Above Normal Year Average Generation

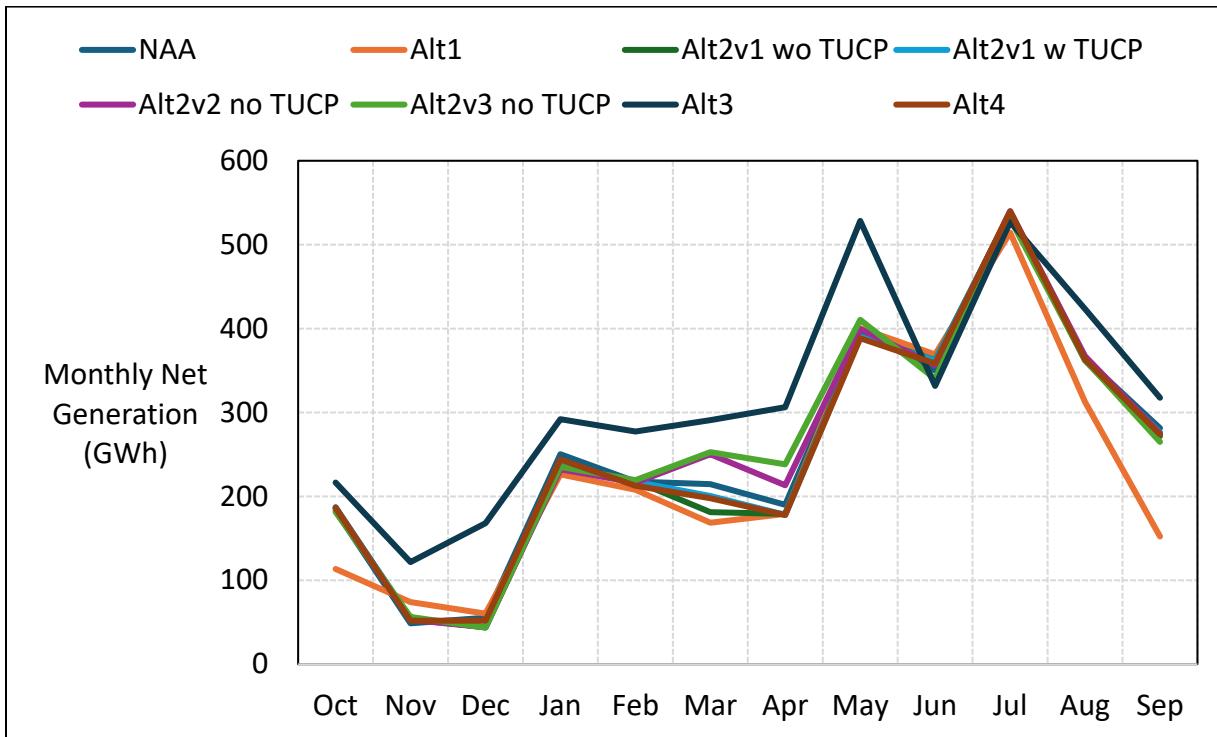


Figure 4-4. CVP Net Generation, Below Normal Year Average Generation

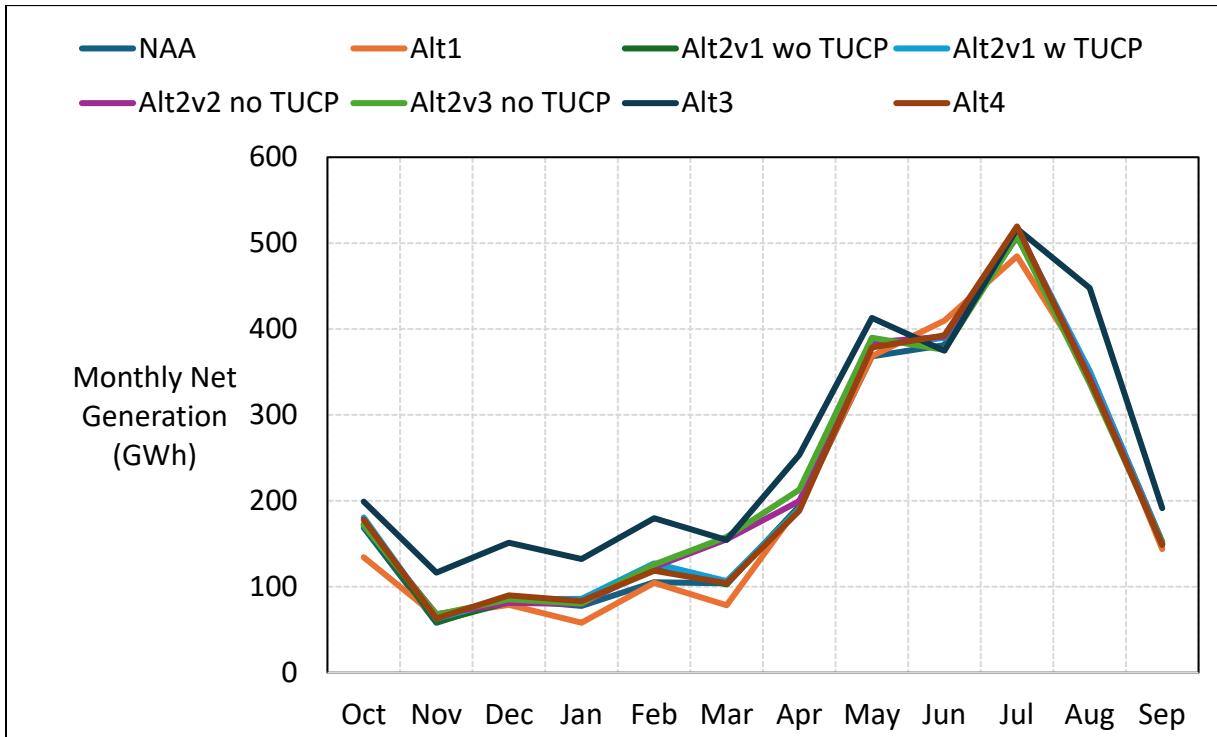


Figure 4-5. CVP Net Generation, Dry Year Average Generation

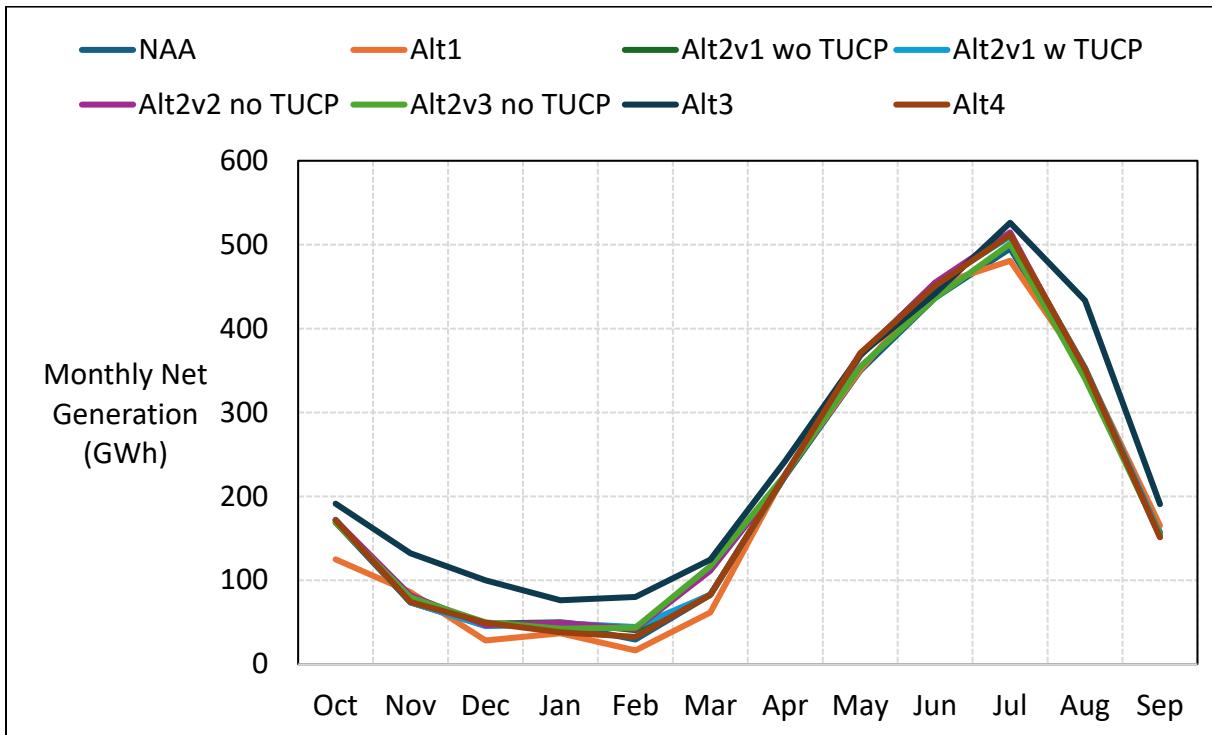


Figure 4-6. CVP Net Generation, Critical Year Average Generation

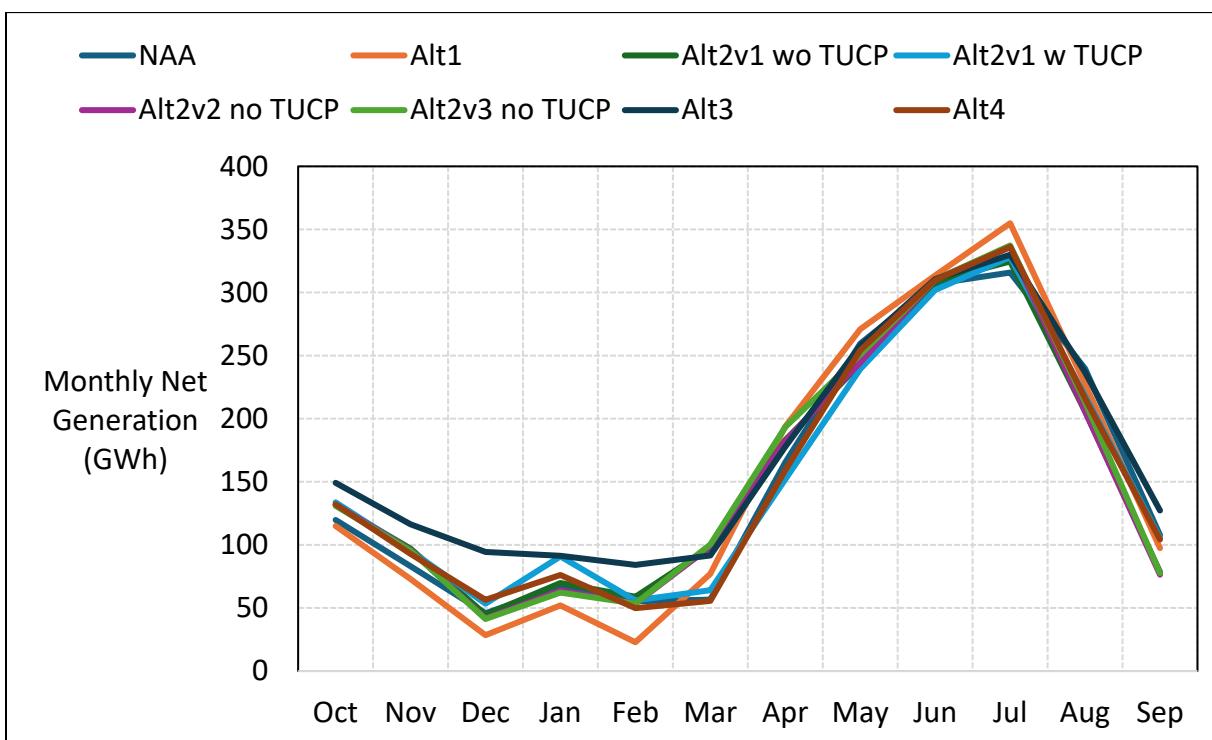


Figure 4-7. CVP Net Generation, October

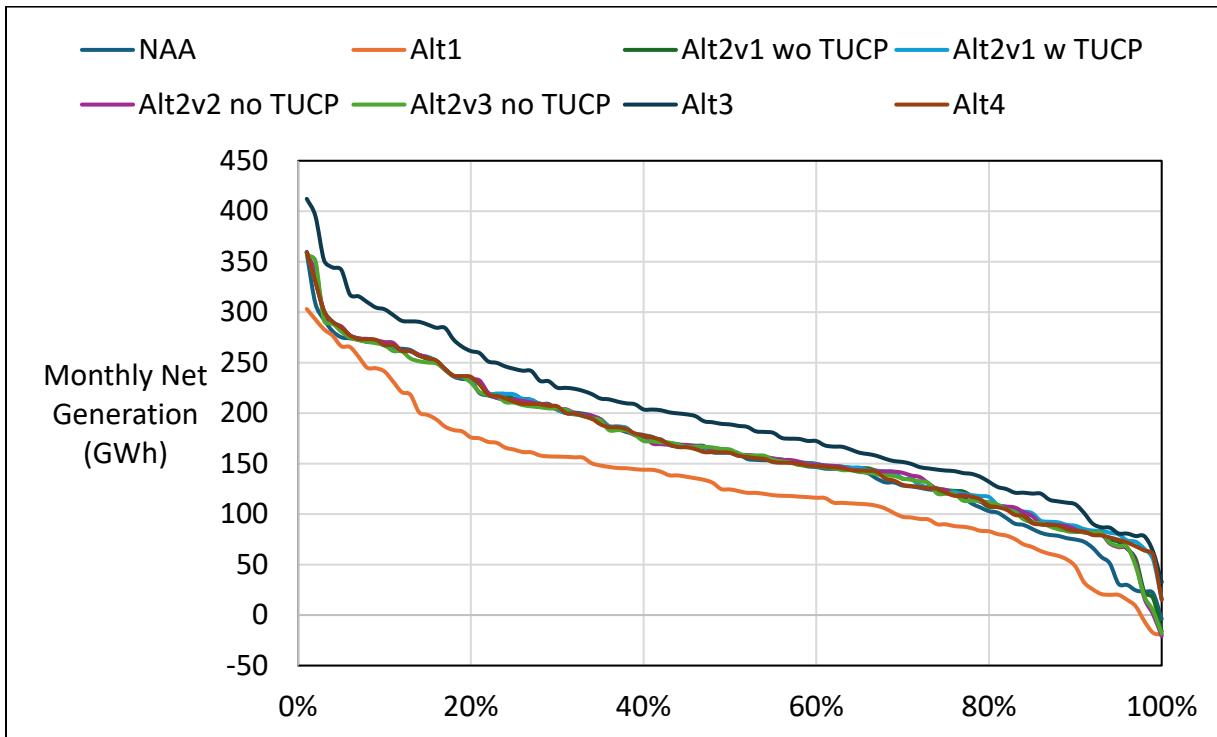


Figure 4-8. CVP Net Generation, November

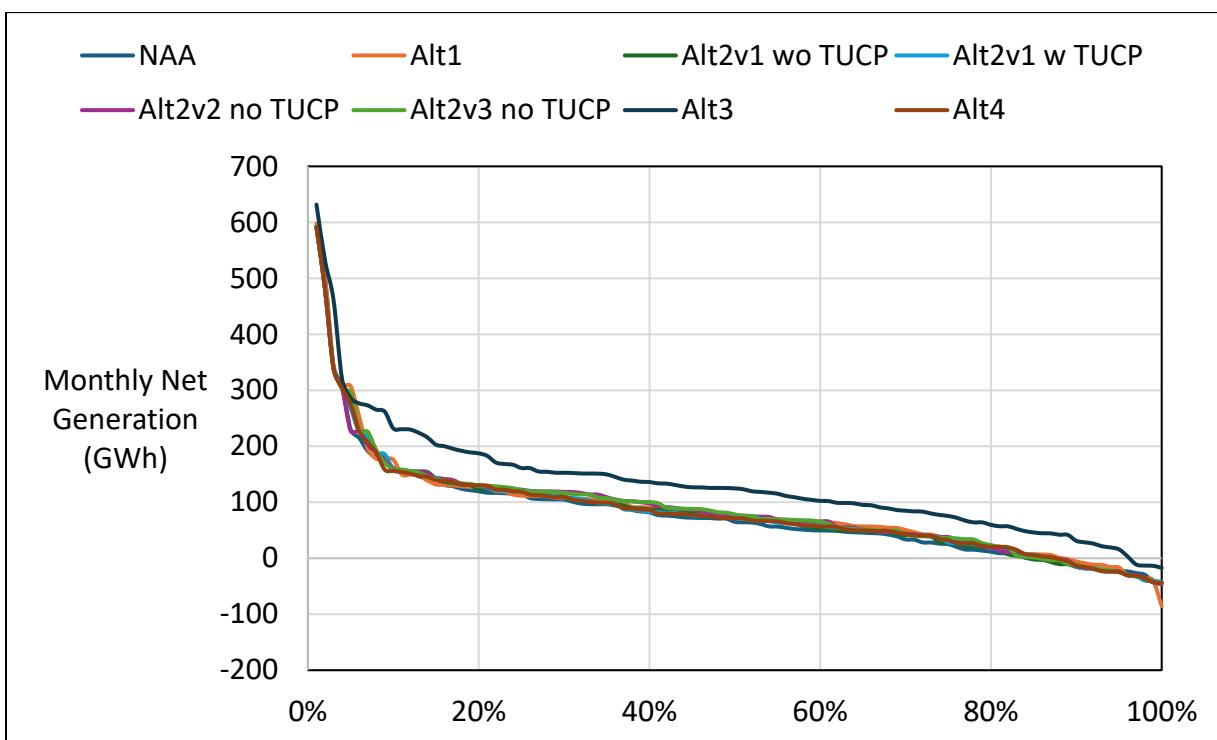


Figure 4-9. CVP Net Generation, December

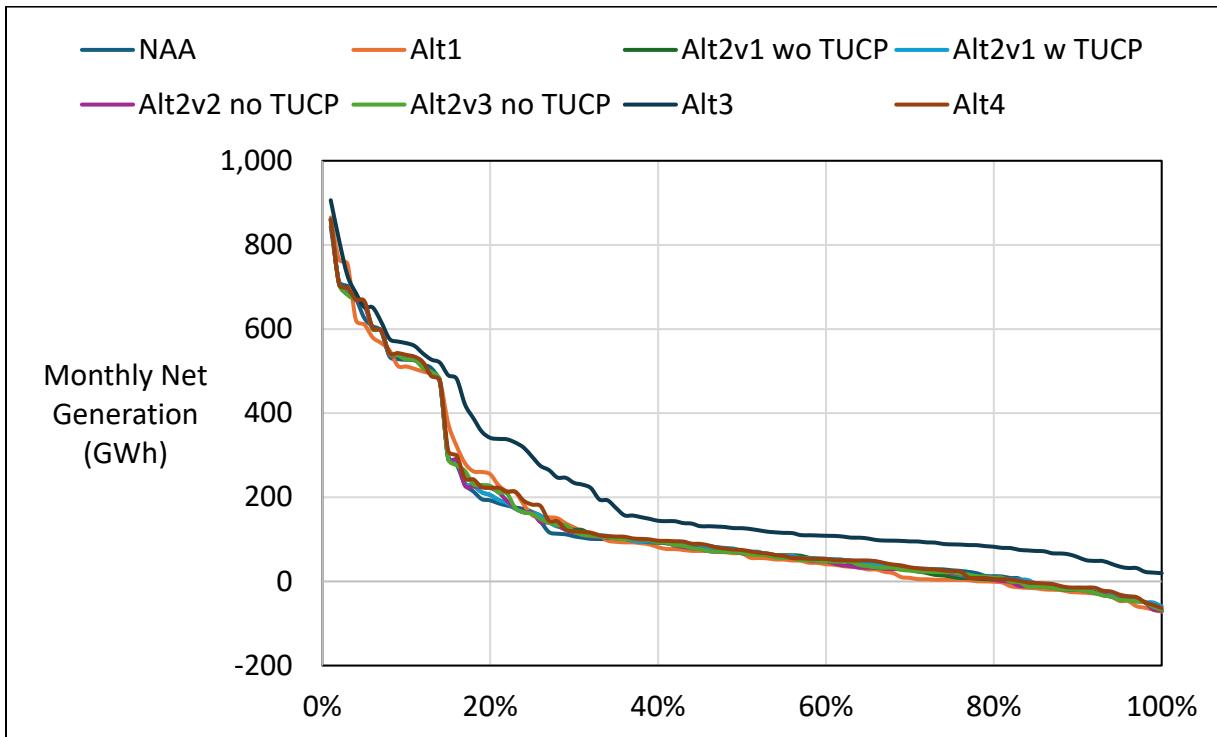


Figure 4-10. CVP Net Generation, January

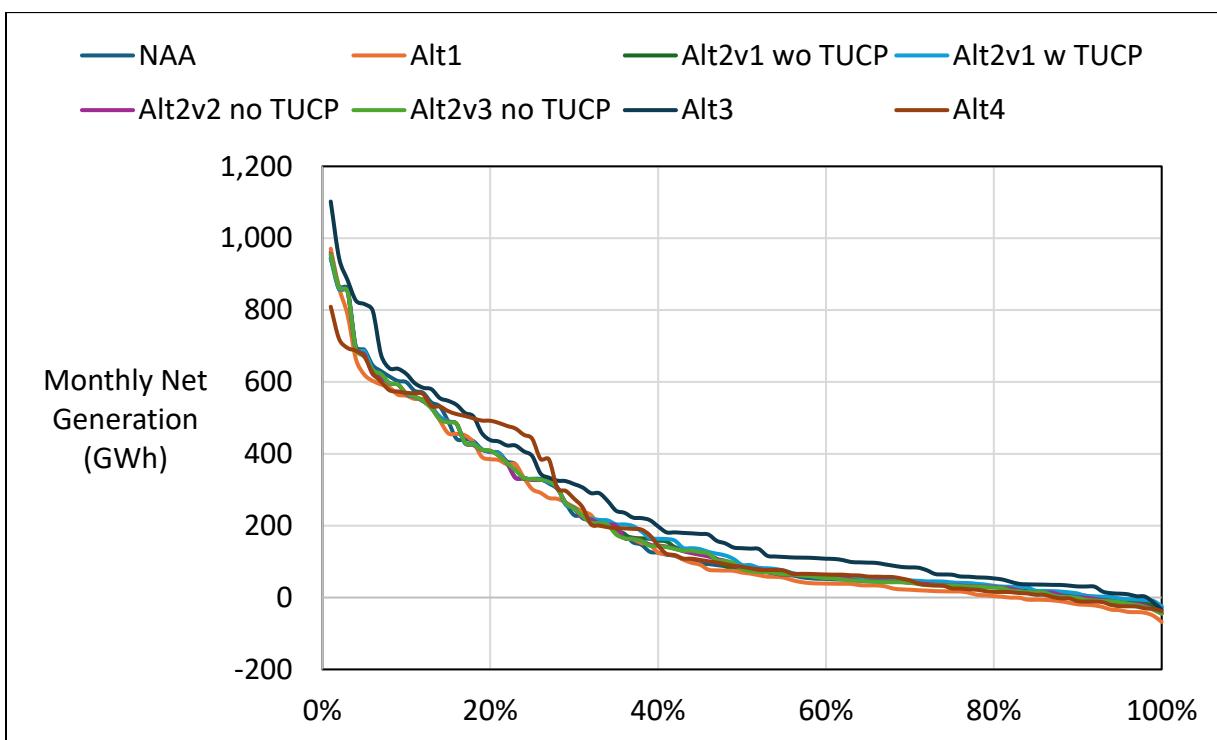


Figure 4-11. CVP Net Generation, February

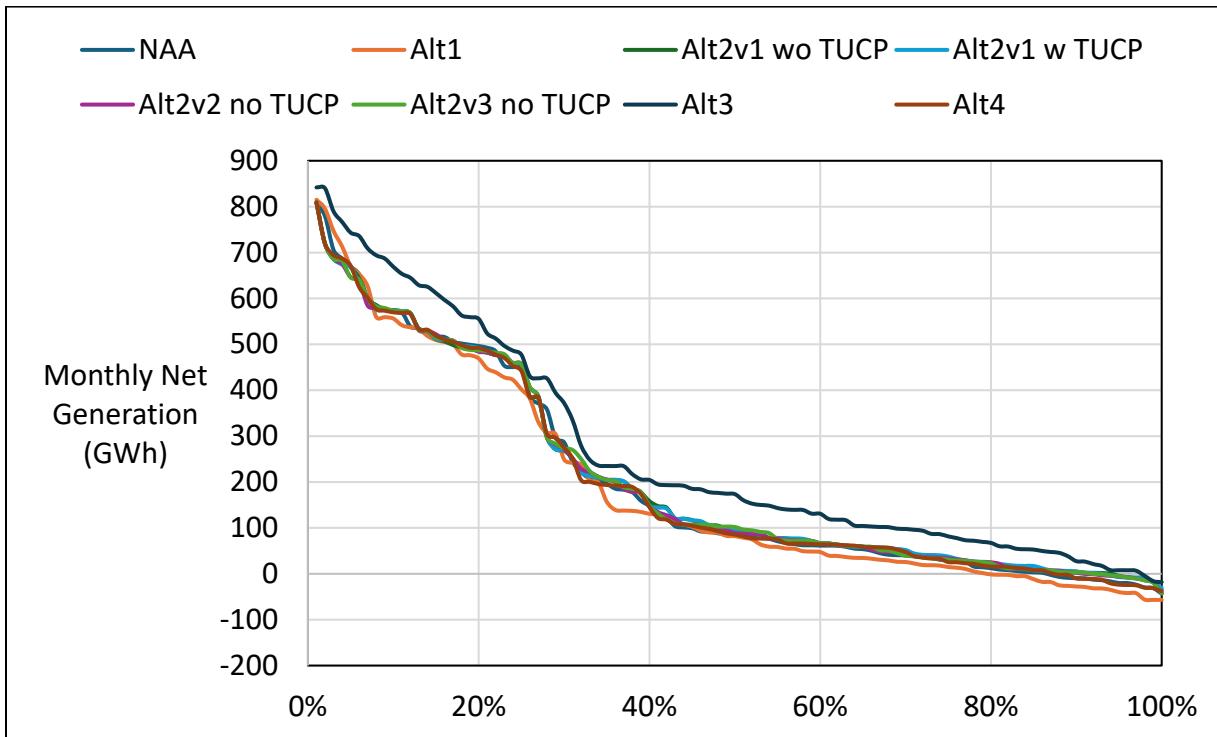


Figure 4-12. CVP Net Generation, March

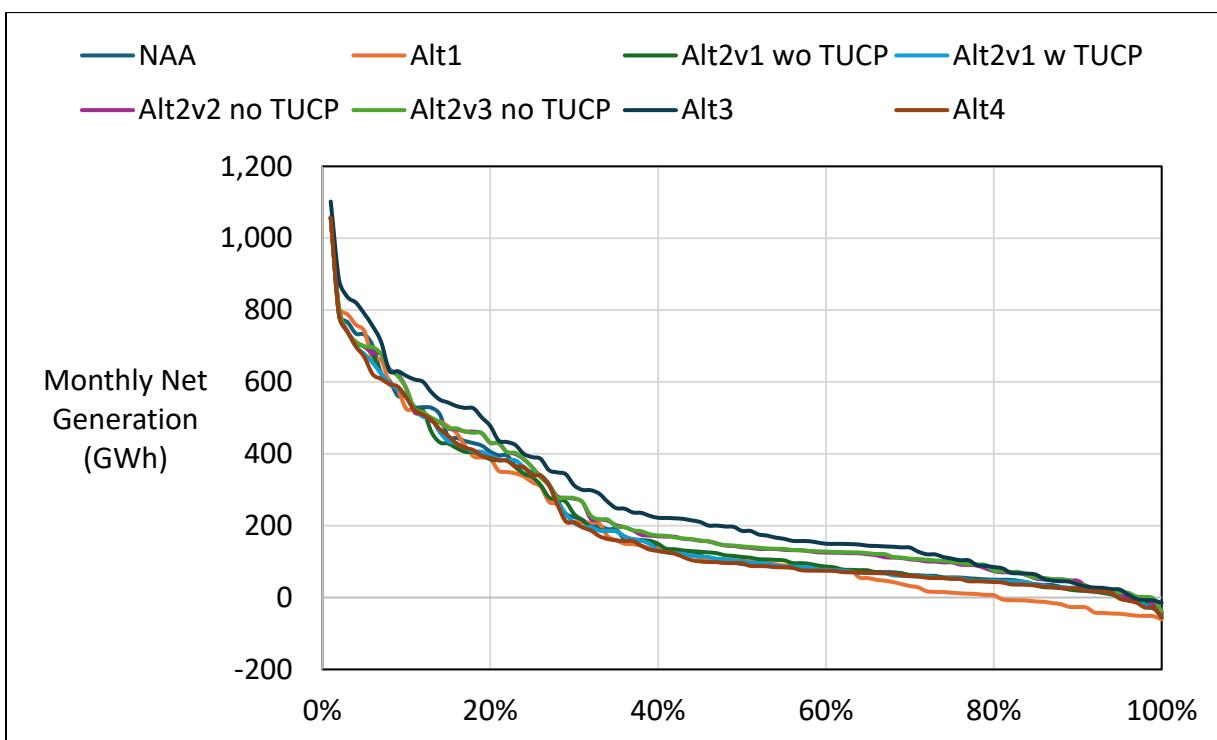


Figure 4-13. CVP Net Generation, April

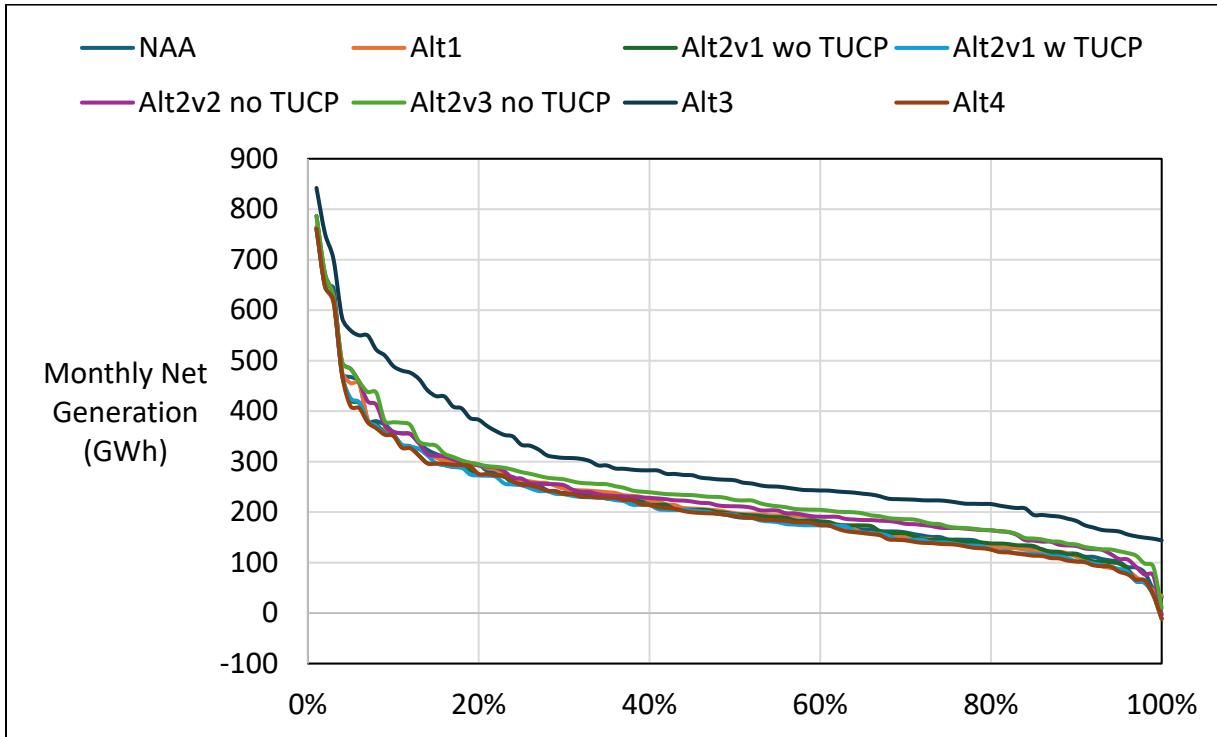


Figure 4-14. CVP Net Generation, May

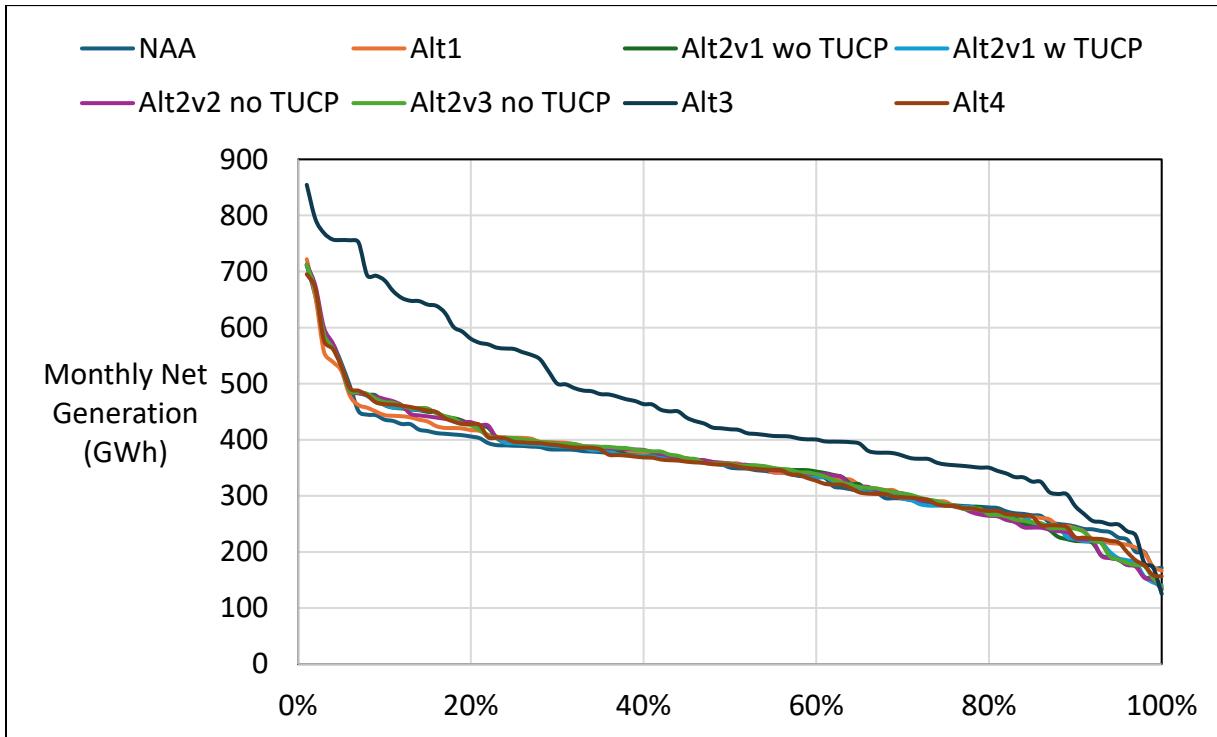


Figure 4-15. CVP Net Generation, June

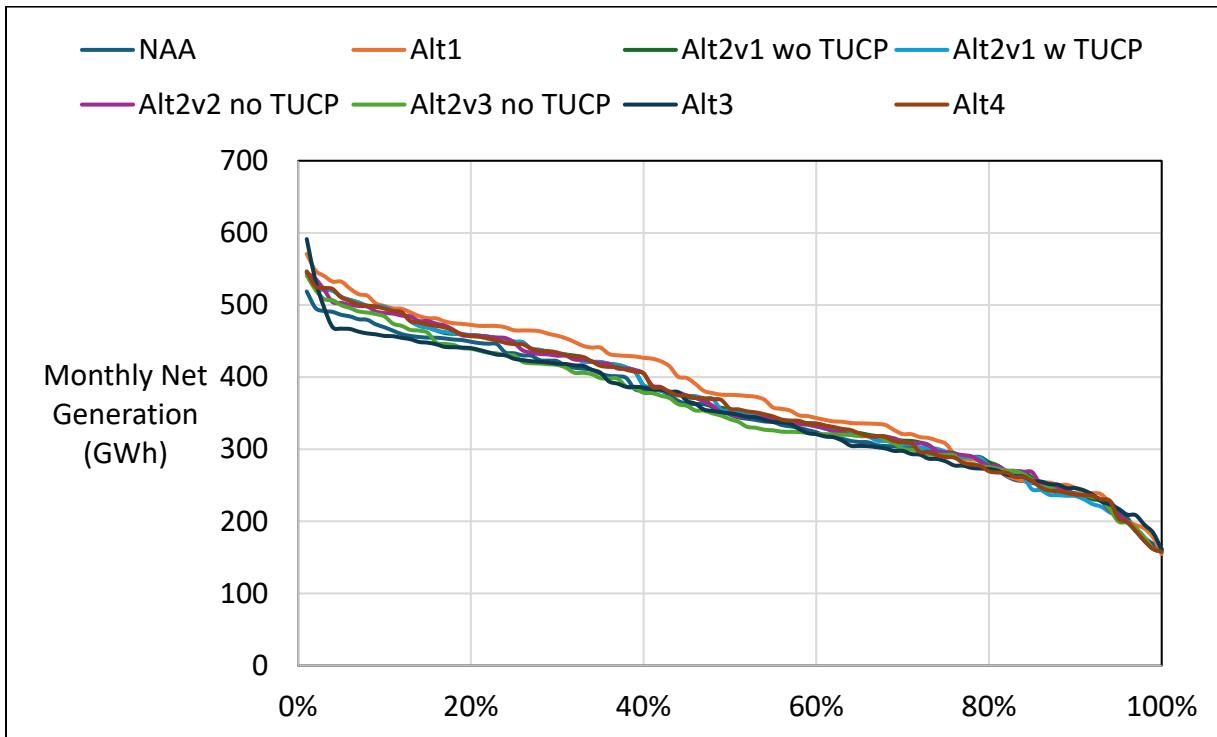


Figure 4-16. CVP Net Generation, July

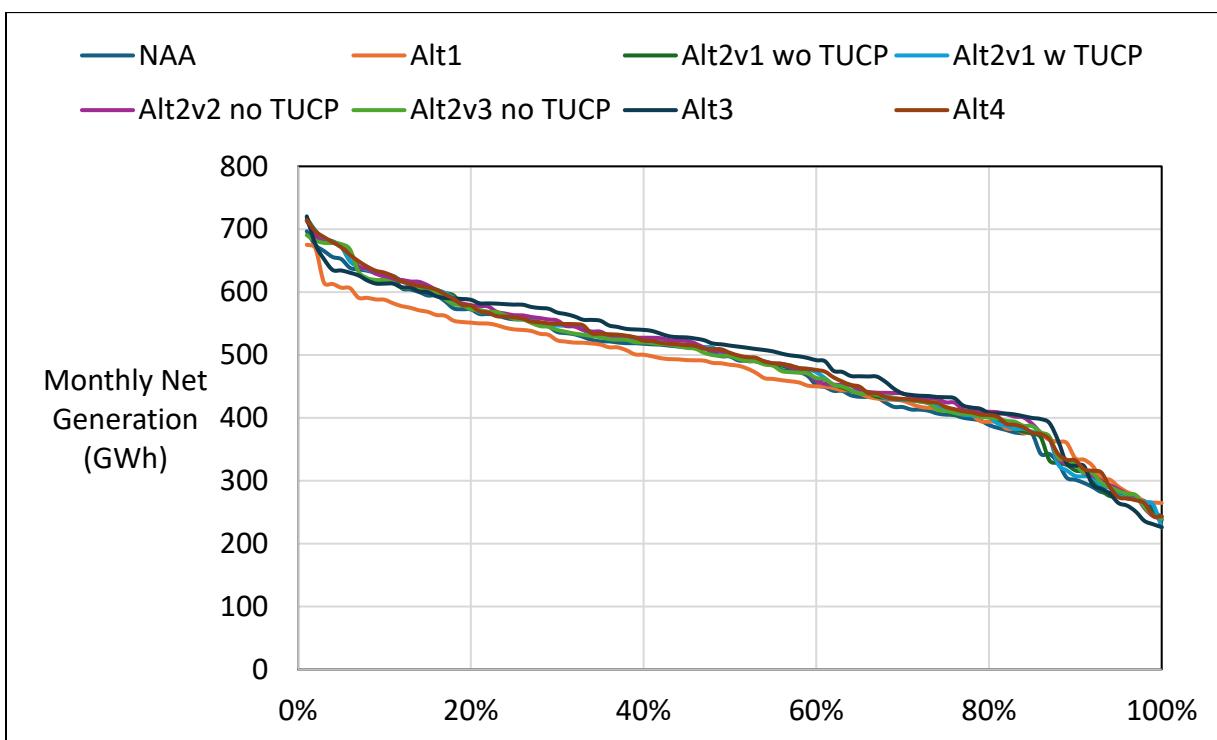


Figure 4-17. CVP Net Generation, August

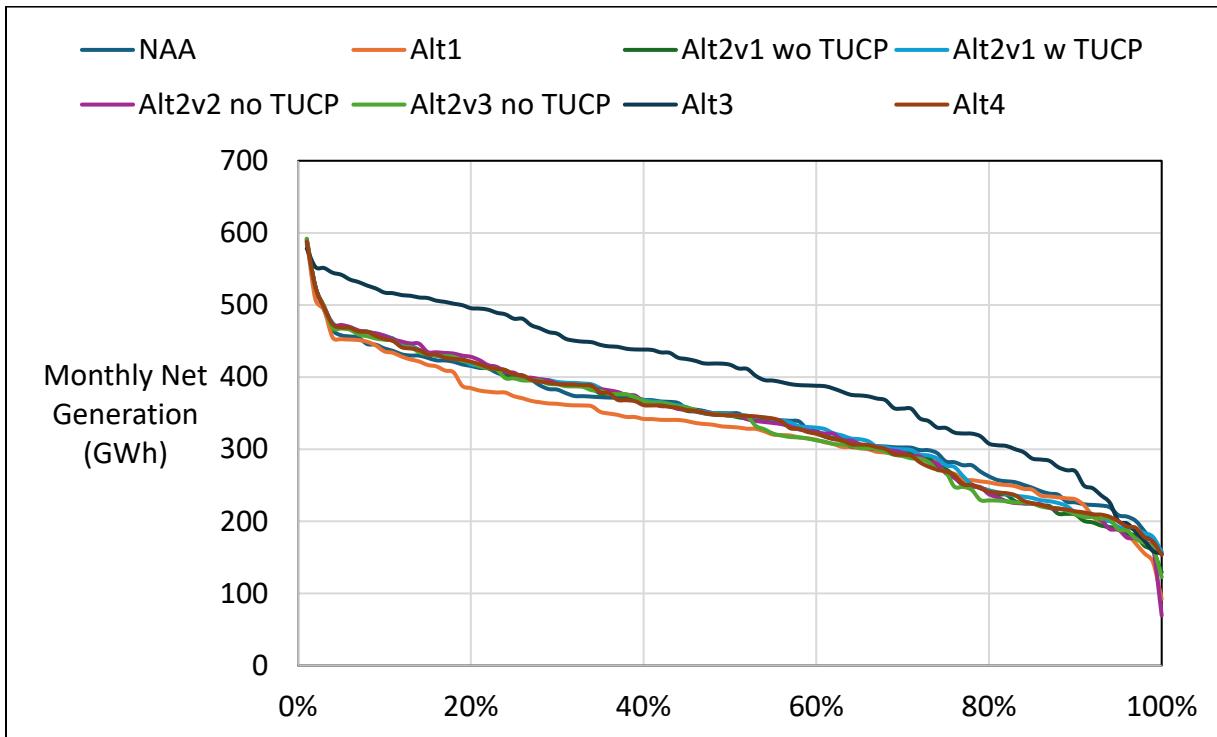


Figure 4-18. CVP Net Generation, September

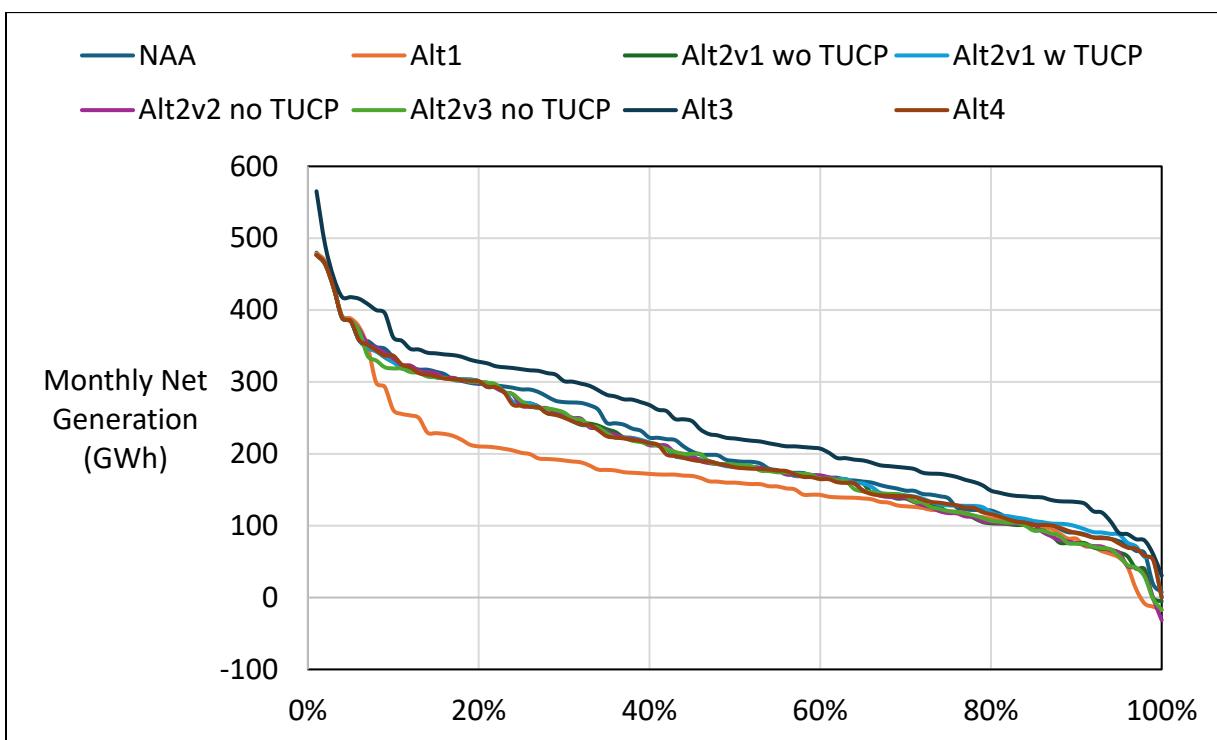


Table 5-1. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt1**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	636	566	691	1,197	1,453	1,514	1,024	859	917	1,077	909	705
20%	608	521	510	783	1,206	1,212	760	795	875	1,047	872	577
30%	576	505	469	639	882	955	683	723	853	1,018	847	547
40%	529	468	436	541	622	748	584	679	816	989	810	493
50%	475	434	408	441	528	594	548	655	789	950	719	448
60%	420	371	386	315	397	445	519	640	772	854	640	416
70%	342	307	350	237	304	386	486	603	724	717	475	338

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	276	274	289	187	217	321	459	527	625	518	413	282
90%	179	170	196	152	178	250	358	432	517	437	361	227
<b>Long Term</b>												
Full Simulation Period	449	412	446	531	653	721	633	659	760	833	660	448
<b>Water Year Types</b>												
Wet (32%)	460	477	630	854	1,141	1,233	917	806	855	1,023	830	571
Above Normal (12%)	504	425	449	559	689	826	638	757	868	1,018	865	614
Below Normal (24%)	482	412	381	426	495	520	529	655	797	887	674	432
Dry (17%)	433	374	349	330	314	369	499	569	717	633	472	321
Critical (15%)	347	304	265	214	221	262	339	374	464	418	328	223
<b>Alt1 minus NAA</b>												
Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	23	43	102	80	169	247	66	83	97	37	24	-33
20%	21	38	60	189	136	164	62	108	120	62	28	-79
30%	28	37	54	150	262	201	81	86	122	52	32	48
40%	35	42	34	150	138	199	86	68	103	60	39	27
50%	16	41	25	130	163	193	67	68	95	55	28	10
60%	11	6	32	52	118	99	57	100	114	25	95	73
70%	8	-10	47	30	74	100	64	110	98	119	70	42
80%	16	35	40	17	43	80	127	86	65	13	39	38
90%	-17	-5	27	16	26	51	99	86	77	39	56	46
<b>Long Term</b>												
Full Simulation Period	18	25	41	87	108	125	75	81	96	50	41	15
<b>Water Year Types</b>												
Wet (32%)	-8	24	70	96	109	161	71	74	88	41	1	-58
Above Normal (12%)	26	24	73	156	130	103	66	113	149	57	37	27
Below Normal (24%)	35	39	29	87	149	163	63	67	96	56	80	65
Dry (17%)	11	3	14	62	89	96	105	120	105	66	67	62
Critical (15%)	50	31	2	39	42	40	74	49	63	38	36	28

Table 5-2. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt2v1 wo TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	638	533	610	1,122	1,310	1,242	963	835	842	1,046	900	753
20%	586	484	453	613	1,044	1,065	715	704	781	1,013	860	659
30%	545	466	430	529	620	746	607	651	753	963	825	533
40%	511	438	408	429	516	578	527	630	730	940	786	476
50%	466	419	378	327	363	415	493	592	708	901	720	437
60%	412	378	334	280	276	341	466	532	671	833	547	350
70%	324	313	303	193	223	295	427	501	641	631	398	294

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	255	239	239	165	184	235	345	432	565	492	368	248
90%	194	172	173	140	158	205	283	329	418	390	313	196
<b>Long Term</b>												
Full Simulation Period	436	393	407	462	557	598	570	587	680	785	627	444
<b>Water Year Types</b>												
Wet (32%)	474	461	569	782	1,051	1,090	864	757	794	996	842	643
Above Normal (12%)	455	404	382	442	551	669	576	659	746	973	841	619
Below Normal (24%)	459	385	351	346	360	369	471	591	714	836	606	369
Dry (17%)	447	377	339	281	237	272	392	447	615	539	395	266
Critical (15%)	291	268	246	183	187	227	298	319	404	382	293	199

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	25	10	21	6	26	-24	5	59	22	6	15	15
20%	-1	1	3	20	-26	18	17	17	26	28	17	3
30%	-3	-1	16	40	0	-8	4	15	22	-3	10	35
40%	17	11	6	38	33	29	29	19	17	11	16	9
50%	7	26	-6	15	-2	14	11	5	14	6	29	-1
60%	3	12	-20	17	-4	-4	4	-7	13	5	2	8
70%	-9	-5	0	-14	-6	10	5	8	14	32	-6	-2
80%	-5	1	-11	-5	10	-6	12	-10	5	-13	-5	4
90%	-2	-3	5	5	7	6	23	-17	-22	-9	7	15
<b>Long Term</b>												
Full Simulation Period	5	6	2	18	12	3	12	9	16	3	7	11
<b>Water Year Types</b>												
Wet (32%)	6	8	9	25	19	19	18	24	27	13	13	15
Above Normal (12%)	-23	3	7	39	-8	-54	4	15	28	13	13	32
Below Normal (24%)	12	11	-2	7	14	11	5	2	13	6	12	2
Dry (17%)	25	6	4	13	12	-2	-2	-2	3	-27	-10	7
Critical (15%)	-6	-6	-17	9	8	5	34	-6	3	1	1	4

Table 5-3. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt2v1 w TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	639	534	616	1,123	1,310	1,241	963	838	843	1,046	905	753
20%	585	481	459	603	1,045	1,066	717	707	780	1,011	866	660
30%	549	465	432	529	621	763	616	653	756	969	825	537
40%	515	443	410	420	515	596	535	630	730	947	787	479
50%	478	423	389	323	369	406	495	592	708	901	740	439
60%	429	385	336	268	278	340	474	540	678	833	585	353
70%	330	325	312	213	227	279	428	512	639	637	409	300

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	275	246	255	165	200	255	358	435	568	503	388	252
90%	196	185	179	143	156	217	287	330	440	372	331	199
<b>Long Term</b>												
Full Simulation Period	442	398	413	463	560	601	573	590	680	789	637	446
<b>Water Year Types</b>												
Wet (32%)	478	461	571	777	1,051	1,091	865	757	793	995	842	642
Above Normal (12%)	476	420	390	437	560	689	580	665	744	975	842	624
Below Normal (24%)	456	391	351	351	363	372	482	591	718	845	634	375
Dry (17%)	448	380	339	279	244	274	397	450	618	548	398	268
Critical (15%)	308	275	277	202	187	226	287	332	400	386	307	201

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	25	10	27	6	26	-25	5	62	24	6	19	15
20%	-2	-2	9	10	-25	18	19	20	25	26	22	4
30%	0	-3	17	41	0	9	14	17	25	3	10	38
40%	21	16	9	29	31	48	37	19	18	17	16	12
50%	19	31	5	11	3	5	14	6	14	6	48	1
60%	20	20	-18	4	-2	-5	12	0	19	5	40	11
70%	-3	8	9	6	-2	-6	6	19	13	39	5	4
80%	14	7	5	-6	26	14	26	-6	8	-2	14	8
90%	0	10	10	7	5	18	27	-16	0	-27	26	18
<b>Long Term</b>												
Full Simulation Period	11	11	8	19	15	6	15	12	17	7	17	13
<b>Water Year Types</b>												
Wet (32%)	10	7	11	20	19	19	18	25	26	13	13	13
Above Normal (12%)	-2	20	14	34	1	-34	8	21	25	14	14	38
Below Normal (24%)	9	17	-1	12	17	15	17	3	17	15	41	7
Dry (17%)	26	9	4	10	19	0	3	1	6	-19	-7	9
Critical (15%)	11	2	14	28	7	4	23	7	-1	6	16	7

Table 5-4. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt2v2 no TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	645	541	605	1,116	1,326	1,280	963	827	837	1,052	898	760
20%	589	491	451	614	1,053	996	698	722	775	1,012	857	659
30%	552	464	427	528	627	743	585	646	742	969	827	535
40%	501	438	403	414	513	570	506	622	727	940	779	485
50%	465	414	376	340	380	408	491	576	694	897	687	415
60%	419	371	339	273	282	335	448	528	669	829	573	351
70%	348	316	312	198	221	287	397	486	629	606	458	297

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	260	228	233	162	189	240	336	419	561	501	393	260
90%	216	187	169	138	160	211	297	345	432	425	333	213
<b>Long Term</b>												
Full Simulation Period	444	395	404	456	559	599	562	582	673	788	640	450
<b>Water Year Types</b>												
Wet (32%)	484	458	567	765	1,055	1,090	857	757	794	997	843	647
Above Normal (12%)	475	410	375	426	547	667	558	653	733	969	830	625
Below Normal (24%)	462	388	347	352	363	366	455	574	698	822	638	373
Dry (17%)	448	376	336	290	242	279	390	440	603	557	426	275
Critical (15%)	300	281	247	176	187	236	300	326	408	405	299	211

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	32	18	16	-1	42	14	5	52	17	12	12	22
20%	2	8	1	21	-17	-52	0	34	20	28	13	3
30%	4	-4	13	39	7	-11	-17	9	11	3	12	37
40%	7	11	2	23	29	21	8	11	14	10	9	19
50%	6	21	-8	28	15	7	10	-11	0	1	-4	-22
60%	10	6	-15	9	3	-10	-14	-11	11	0	29	8
70%	15	-2	9	-9	-9	2	-25	-7	2	8	54	1
80%	0	-11	-17	-9	15	-1	3	-22	1	-4	19	16
90%	20	12	0	2	9	12	37	-1	-9	27	27	32
<b>Long Term</b>												
Full Simulation Period	14	8	-1	12	14	4	4	4	9	6	20	17
<b>Water Year Types</b>												
Wet (32%)	16	5	8	7	23	18	11	25	27	15	14	18
Above Normal (12%)	-2	10	0	23	-12	-56	-13	9	15	9	2	38
Below Normal (24%)	15	14	-5	14	17	9	-11	-14	-3	-8	44	5
Dry (17%)	26	5	1	22	17	5	-5	-8	-9	-9	21	16
Critical (15%)	3	8	-17	1	8	14	36	1	7	24	8	16

Table 5-5. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt2v3 no TUCP**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	647	542	575	1,118	1,336	1,269	963	838	835	1,049	901	758
20%	590	488	450	622	1,052	994	721	717	757	994	864	660
30%	552	462	418	529	630	736	593	662	733	963	819	538
40%	489	437	388	412	530	557	527	624	712	939	775	489
50%	465	413	371	327	374	423	505	588	683	886	694	413
60%	416	371	344	279	287	332	478	539	654	830	578	353
70%	353	312	301	193	224	280	419	498	616	605	446	302

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	249	232	223	163	186	242	347	420	530	510	398	256
90%	203	182	153	140	158	215	291	340	416	420	327	211
<b>Long Term</b>												
Full Simulation Period	443	393	400	458	562	597	574	587	661	786	639	449
<b>Water Year Types</b>												
Wet (32%)	483	458	561	771	1,060	1,086	862	761	791	998	844	646
Above Normal (12%)	474	411	371	432	548	653	581	671	715	962	835	618
Below Normal (24%)	463	387	341	356	364	368	481	579	675	822	637	379
Dry (17%)	446	376	334	280	243	275	403	442	585	551	416	272
Critical (15%)	301	272	247	173	189	237	298	325	403	404	301	208

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	34	18	-15	2	52	2	5	62	15	9	15	20
20%	3	5	0	29	-18	-53	23	30	2	10	21	4
30%	4	-6	4	41	9	-18	-10	25	2	-3	4	39
40%	-5	10	-14	21	47	8	29	13	-1	10	4	23
50%	6	20	-13	16	8	21	23	1	-11	-10	3	-25
60%	7	6	-10	15	8	-13	16	0	-4	1	34	11
70%	20	-6	-2	-14	-6	-5	-2	5	-11	6	42	5
80%	-12	-6	-27	-8	13	1	15	-21	-30	5	24	12
90%	6	7	-16	4	7	17	32	-5	-24	22	21	30
<b>Long Term</b>												
Full Simulation Period	13	6	-5	14	17	1	17	9	-3	4	19	16
<b>Water Year Types</b>												
Wet (32%)	14	4	1	14	28	15	16	29	24	15	15	18
Above Normal (12%)	-4	11	-4	29	-11	-70	9	26	-3	2	7	31
Below Normal (24%)	16	13	-11	17	18	11	15	-9	-25	-8	44	12
Dry (17%)	24	5	-1	11	18	1	9	-7	-27	-16	11	13
Critical (15%)	5	-2	-16	-1	9	14	34	0	3	23	10	13

Table 5-6. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt3**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	525	458	934	1,029	1,163	1,207	916	887	611	580	510	449
20%	468	386	579	700	914	906	705	771	589	555	469	402
30%	407	333	442	446	612	726	627	691	561	526	439	376
40%	347	304	375	326	428	526	569	612	534	494	422	357
50%	267	278	321	246	302	425	461	499	496	450	367	302
60%	234	238	270	205	253	352	395	421	465	408	319	238
70%	193	215	235	184	201	295	340	376	424	378	287	199

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	155	181	197	163	179	243	313	349	385	348	269	140
90%	115	148	165	140	143	189	262	284	331	308	236	104
<b>Long Term</b>												
Full Simulation Period	314	308	418	410	488	553	529	549	487	461	369	291
<b>Water Year Types</b>												
Wet (32%)	370	393	670	744	904	931	819	808	583	589	472	430
Above Normal (12%)	334	287	340	385	525	667	578	646	492	463	386	362
Below Normal (24%)	320	300	345	270	313	400	432	462	458	418	342	252
Dry (17%)	297	271	289	190	207	270	340	379	480	404	312	180
Critical (15%)	191	195	201	191	166	218	244	251	330	317	246	129

### Alt3 minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-88	-65	345	-88	-120	-60	-42	112	-208	-460	-376	-289
20%	-119	-96	129	106	-156	-141	6	84	-166	-429	-374	-254
30%	-141	-135	27	-43	-9	-28	25	55	-170	-440	-376	-123
40%	-147	-122	-26	-65	-56	-23	70	1	-179	-435	-349	-110
50%	-192	-114	-62	-66	-64	24	-20	-88	-198	-445	-324	-135
60%	-175	-127	-84	-59	-26	7	-67	-119	-194	-421	-226	-105
70%	-140	-103	-68	-23	-29	10	-82	-117	-203	-221	-117	-97
80%	-105	-58	-53	-7	5	2	-19	-93	-174	-157	-104	-104
90%	-81	-27	-4	4	-8	-10	2	-62	-109	-90	-70	-77
<b>Long Term</b>												
Full Simulation Period	-116	-79	13	-34	-58	-43	-28	-29	-177	-321	-250	-142
<b>Water Year Types</b>												
Wet (32%)	-98	-60	111	-13	-128	-141	-27	75	-184	-393	-358	-199
Above Normal (12%)	-144	-114	-35	-18	-33	-56	6	2	-226	-497	-442	-225
Below Normal (24%)	-127	-74	-7	-69	-33	43	-34	-126	-243	-412	-252	-116
Dry (17%)	-125	-100	-45	-78	-18	-4	-54	-70	-132	-162	-93	-79
Critical (15%)	-106	-78	-62	16	-14	-4	-20	-74	-70	-64	-45	-66

Table 5-7. SWP Total Capacity, Monthly Capacity

**NAA**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	613	523	589	1,117	1,284	1,266	958	776	819	1,040	886	738
20%	587	483	450	593	1,070	1,047	698	687	755	984	844	656
30%	548	468	414	489	621	754	602	637	731	966	815	499
40%	494	427	401	391	484	549	499	611	713	929	771	466
50%	459	393	384	312	366	401	482	587	694	896	691	438
60%	409	365	354	264	280	345	462	540	658	828	545	343
70%	333	318	303	207	230	285	422	493	627	599	404	296
80%	261	238	250	171	174	241	332	441	560	505	374	244
90%	196	175	169	136	151	199	260	346	440	398	306	181
<b>Long Term</b>												
Full Simulation Period	431	387	405	444	546	595	558	578	664	782	620	433
<b>Water Year Types</b>												
Wet (32%)	468	453	560	757	1,032	1,072	846	732	767	982	829	628
Above Normal (12%)	478	401	375	403	559	723	572	644	718	960	828	587
Below Normal (24%)	447	374	352	338	346	357	466	588	701	830	594	367
Dry (17%)	422	371	334	269	225	274	394	449	612	567	405	259
Critical (15%)	297	274	263	174	179	222	264	325	400	381	292	195

**Alt4**

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	655	528	615	1,104	1,295	1,237	961	857	852	1,049	901	754
20%	587	482	451	587	1,052	1,052	711	711	780	1,013	863	662
30%	550	461	427	523	617	775	606	652	752	970	836	530
40%	513	451	401	390	512	586	535	623	726	951	784	478
50%	480	423	380	310	362	412	495	601	706	906	741	442
60%	435	372	347	262	265	347	475	548	675	823	607	356
70%	345	318	317	214	232	295	428	509	644	606	423	305

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	275	252	260	162	194	259	354	456	561	512	388	259
90%	190	184	184	144	157	217	302	351	443	399	336	187
<b>Long Term</b>												
Full Simulation Period	447	398	411	454	555	603	574	594	682	791	640	448
<b>Water Year Types</b>												
Wet (32%)	483	457	567	761	1,042	1,091	864	758	795	999	843	646
Above Normal (12%)	482	421	377	423	552	685	577	655	733	975	838	620
Below Normal (24%)	463	397	350	347	358	371	478	590	718	838	638	374
Dry (17%)	451	383	342	271	239	279	405	458	621	553	403	271
Critical (15%)	307	275	280	200	192	235	299	353	413	396	320	207

#### Alt4 minus NAA

Statistic	Monthly Capacity (MW)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	42	5	26	-12	11	-29	3	81	32	9	15	16
20%	-1	-1	1	-7	-18	5	13	24	25	29	19	6
30%	2	-6	13	35	-4	21	3	15	21	4	21	31
40%	19	24	-1	-1	28	37	37	11	14	21	13	12
50%	21	30	-4	-1	-3	11	14	14	12	11	49	5
60%	26	7	-7	-2	-15	2	13	8	16	-5	62	13
70%	11	0	14	7	2	10	6	16	17	7	19	9
80%	15	14	11	-8	20	18	21	14	1	7	14	16
90%	-7	9	15	9	5	18	43	6	3	1	30	6
<b>Long Term</b>												
Full Simulation Period	16	11	6	10	9	8	16	16	18	9	20	15
<b>Water Year Types</b>												
Wet (32%)	15	4	7	4	10	20	18	25	28	17	13	18
Above Normal (12%)	5	21	2	20	-7	-38	5	11	14	15	10	33
Below Normal (24%)	16	23	-2	8	12	14	13	2	17	8	45	7
Dry (17%)	29	12	8	3	14	5	11	10	9	-13	-2	12
Critical (15%)	10	1	17	26	13	13	35	28	13	16	29	12

Figure 5-1. SWP Total Capacity, Long-Term Average Capacity

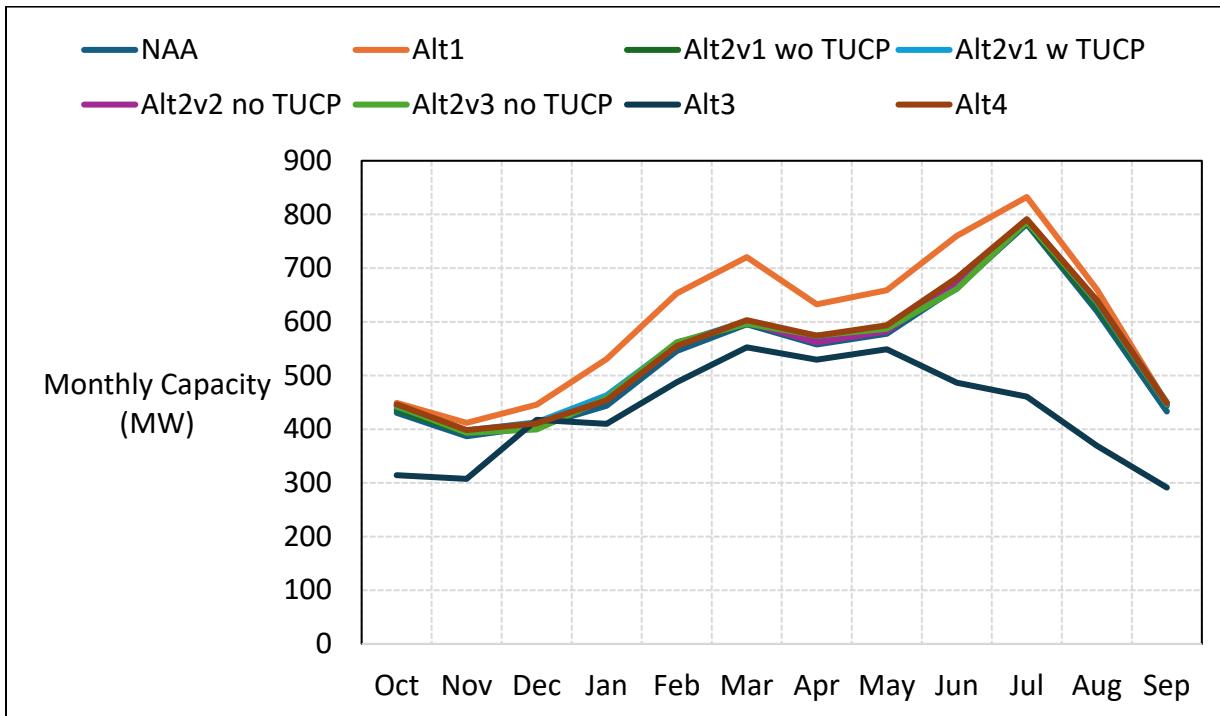


Figure 5-2. SWP Total Capacity, Wet Year Average Capacity

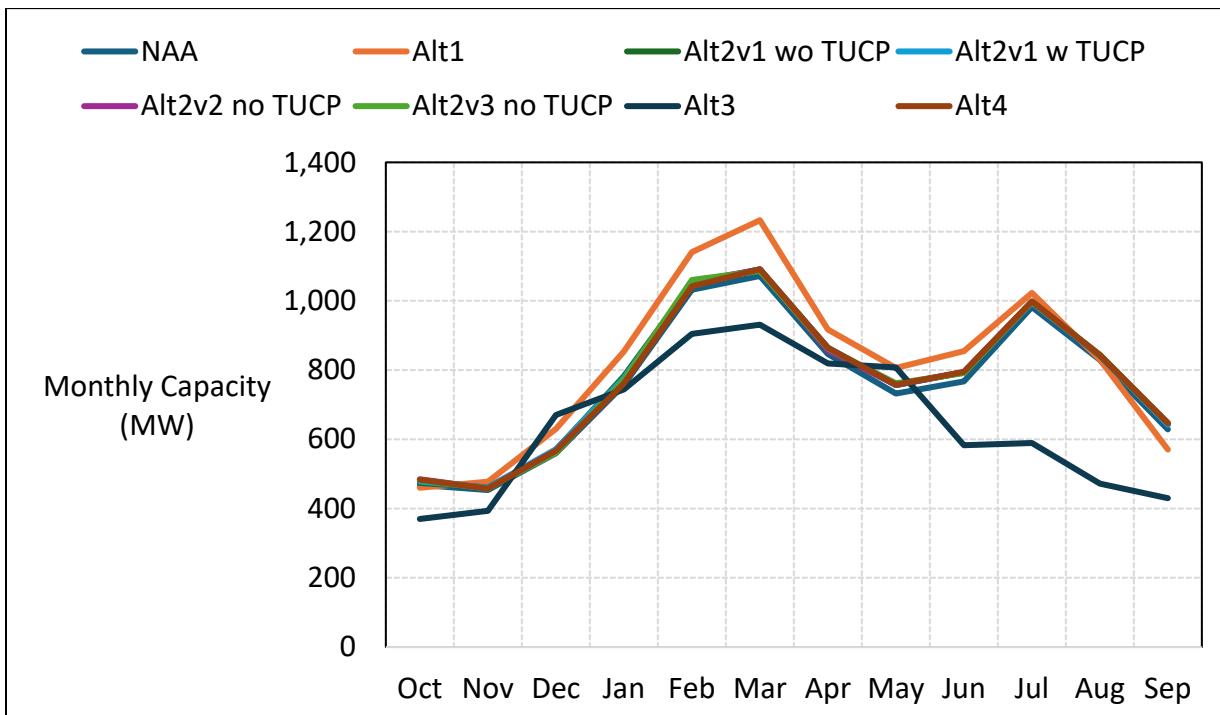


Figure 5-3. SWP Total Capacity, Above Normal Year Average Capacity

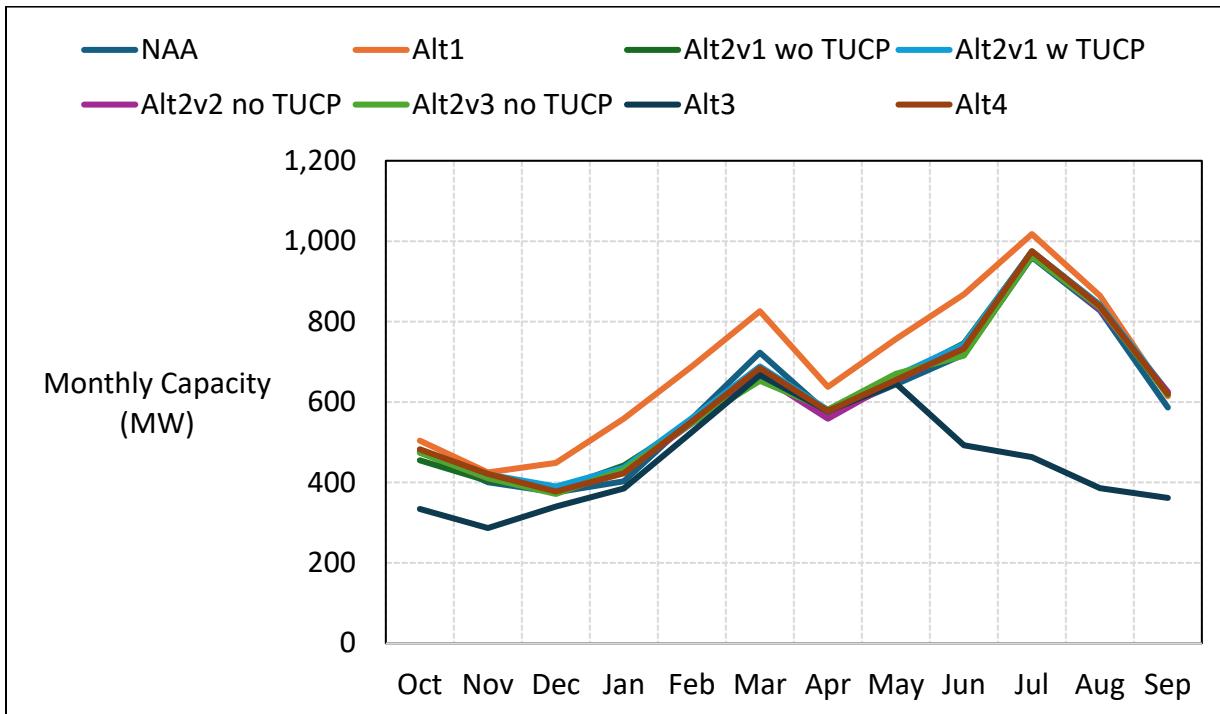


Figure 5-4. SWP Total Capacity, Below Normal Year Average Capacity

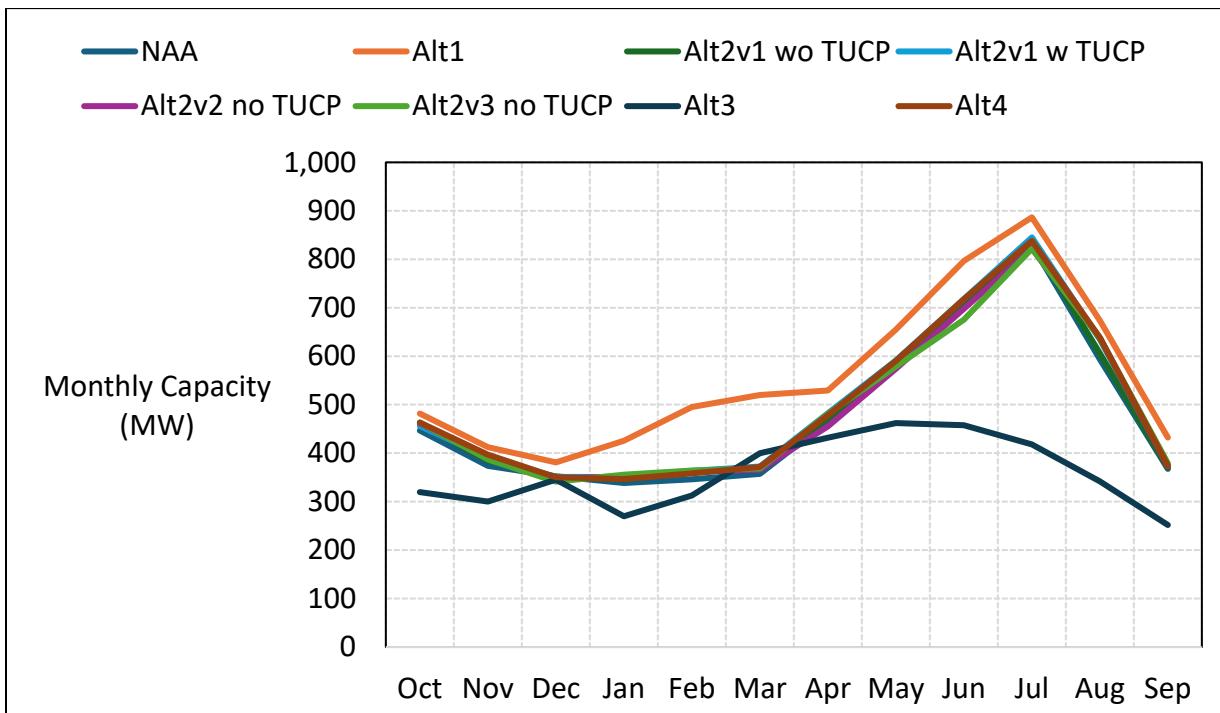


Figure 5-5. SWP Total Capacity, Dry Year Average Capacity

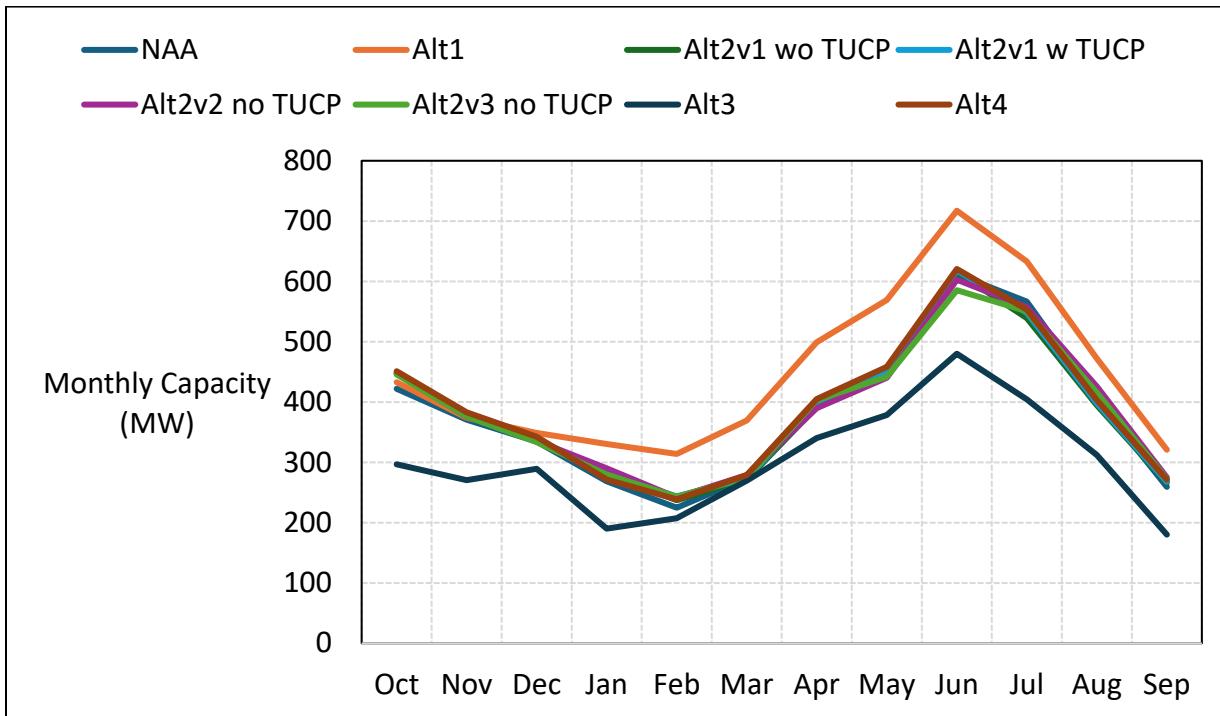


Figure 5-6. SWP Total Capacity, Critical Year Average Capacity

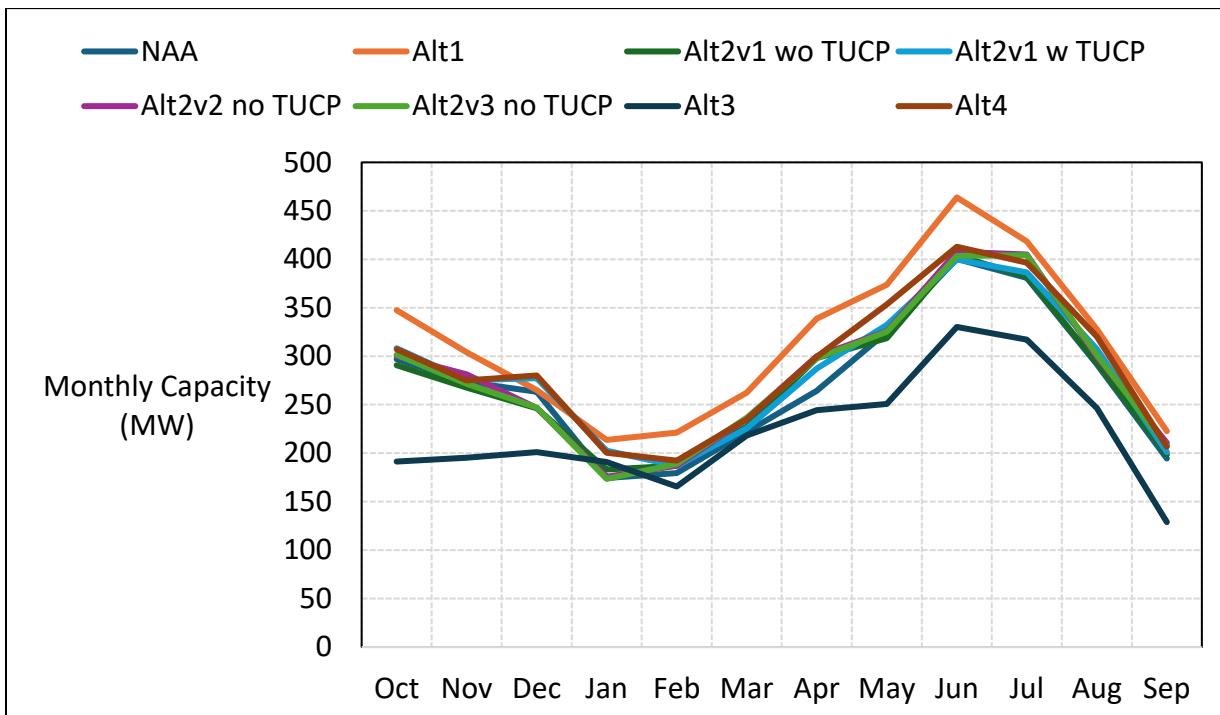


Figure 5-7. SWP Total Capacity, October

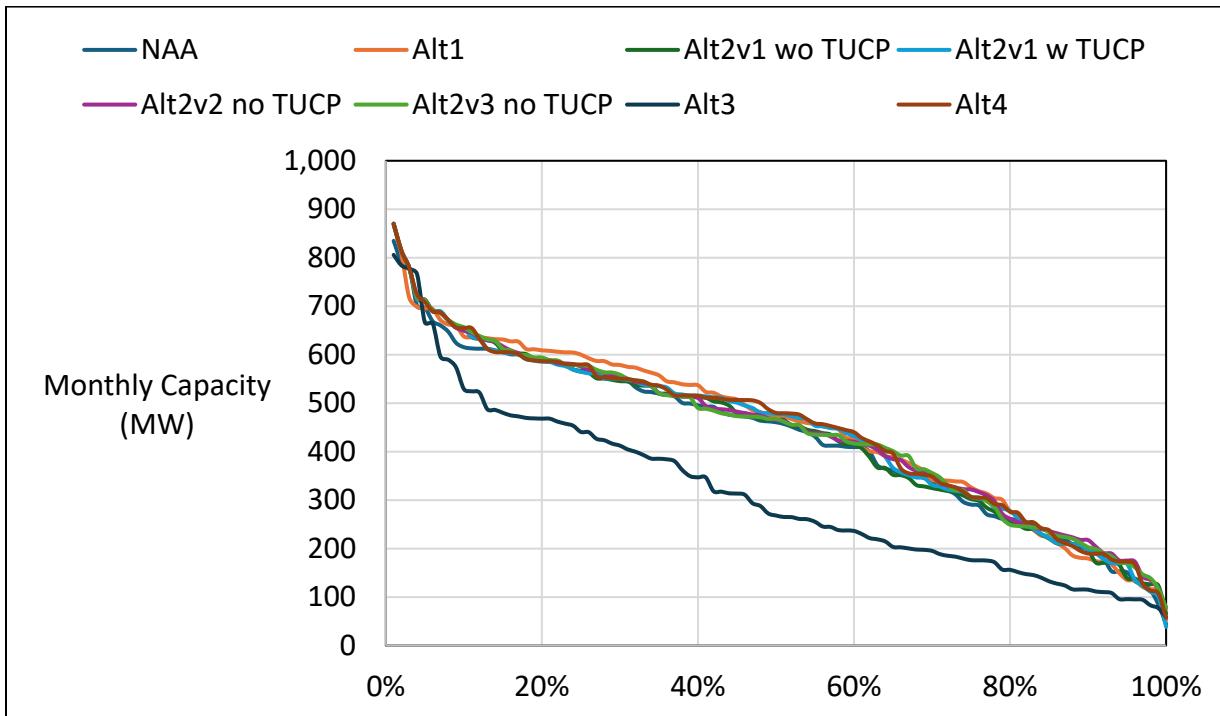


Figure 5-8. SWP Total Capacity, November

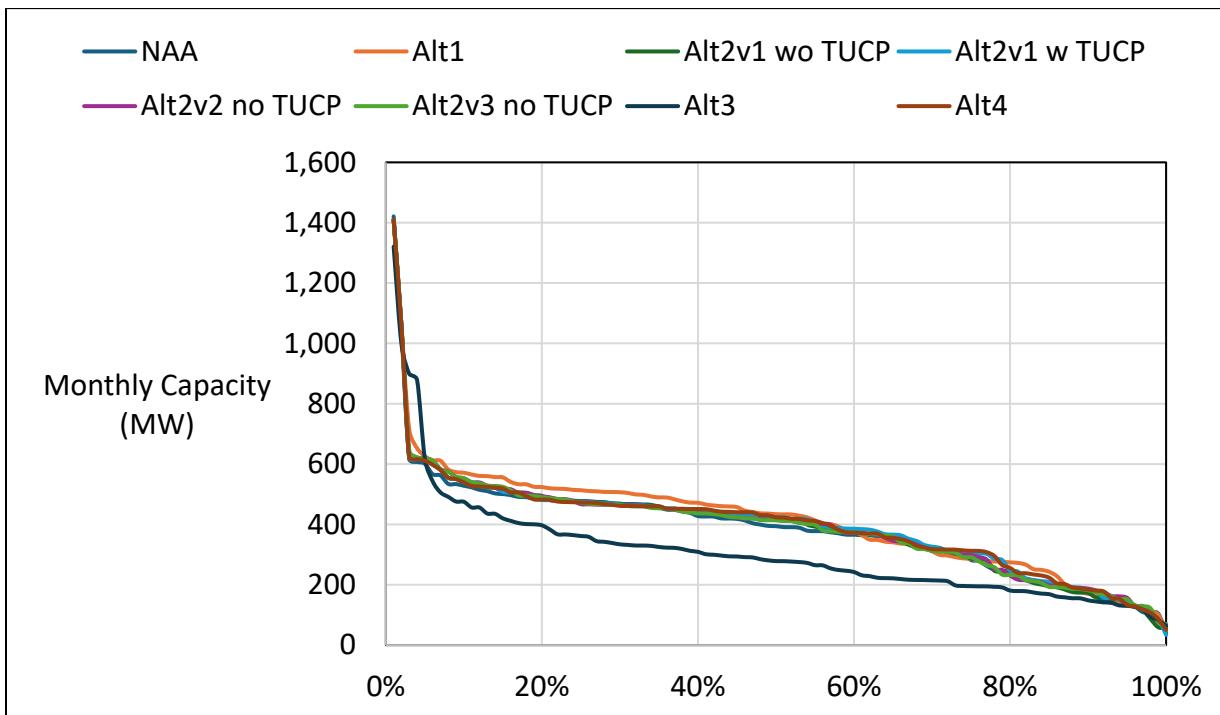


Figure 5-9. SWP Total Capacity, December

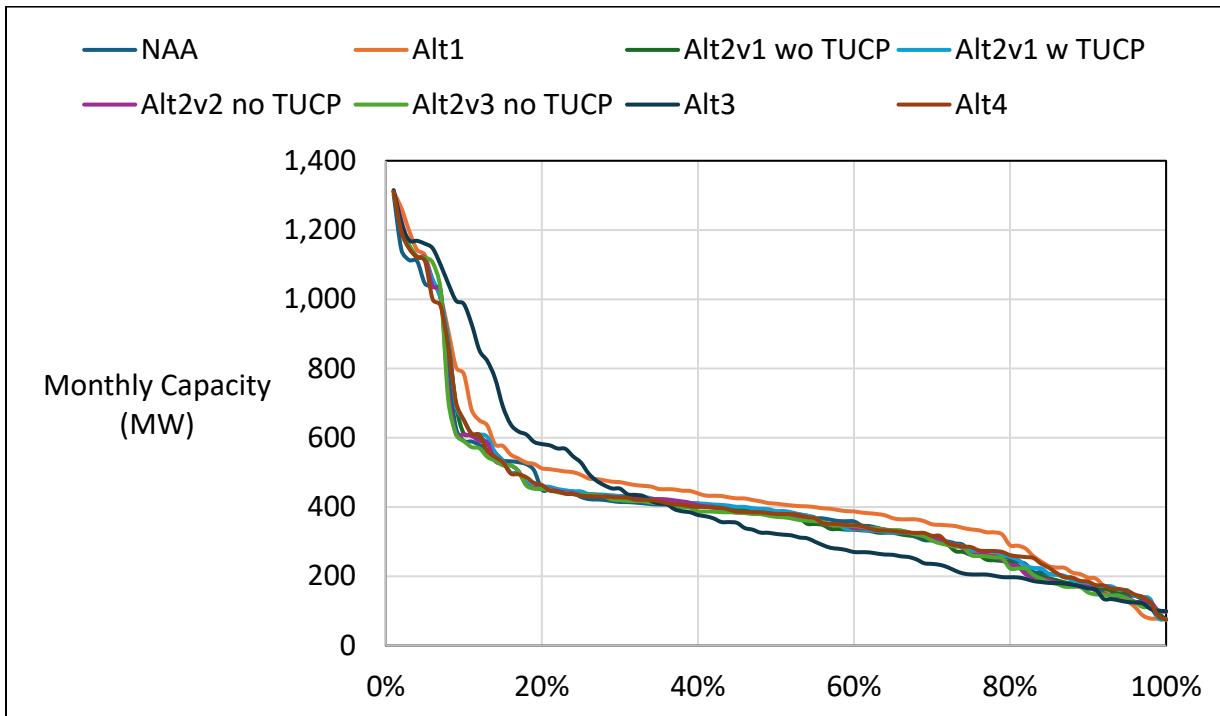


Figure 5-10. SWP Total Capacity, January

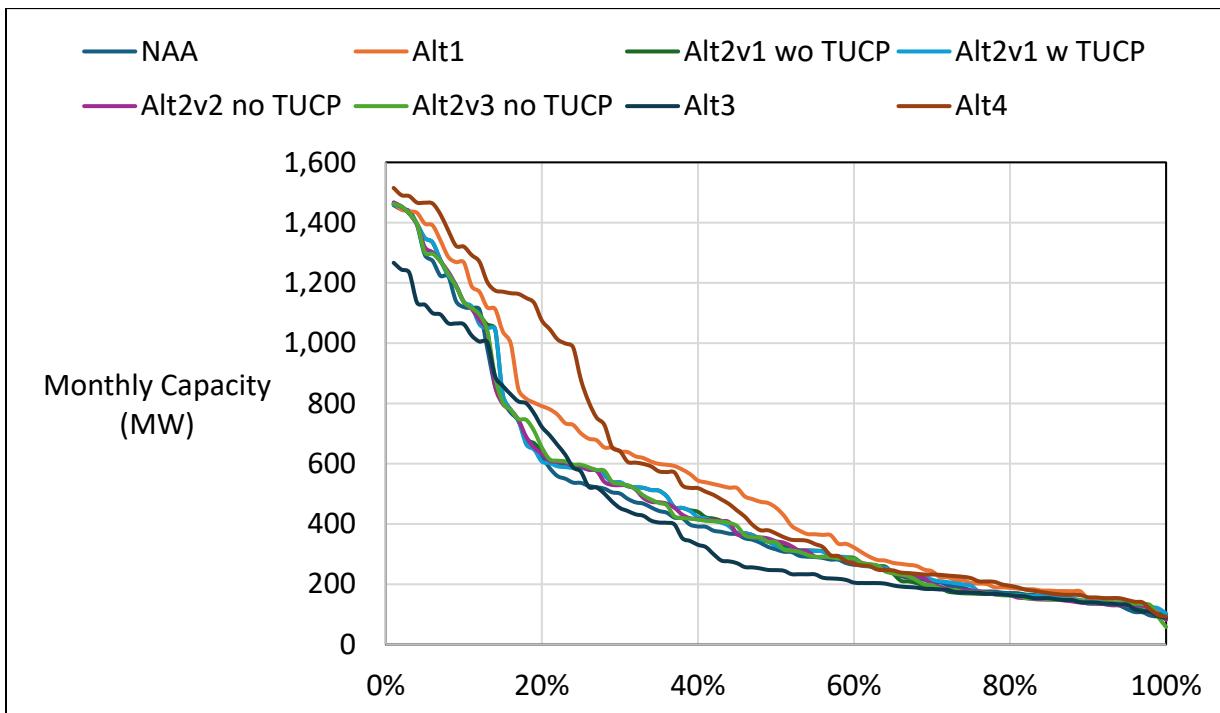


Figure 5-11. SWP Total Capacity, February

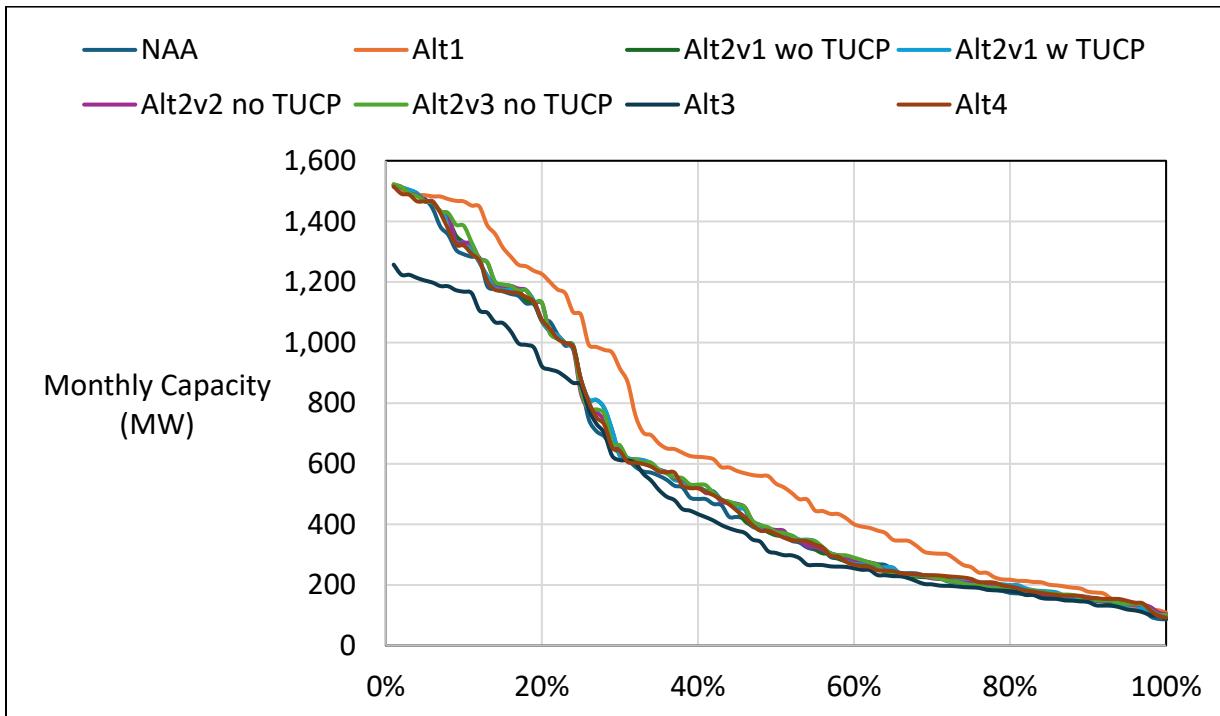


Figure 5-12. SWP Total Capacity, March

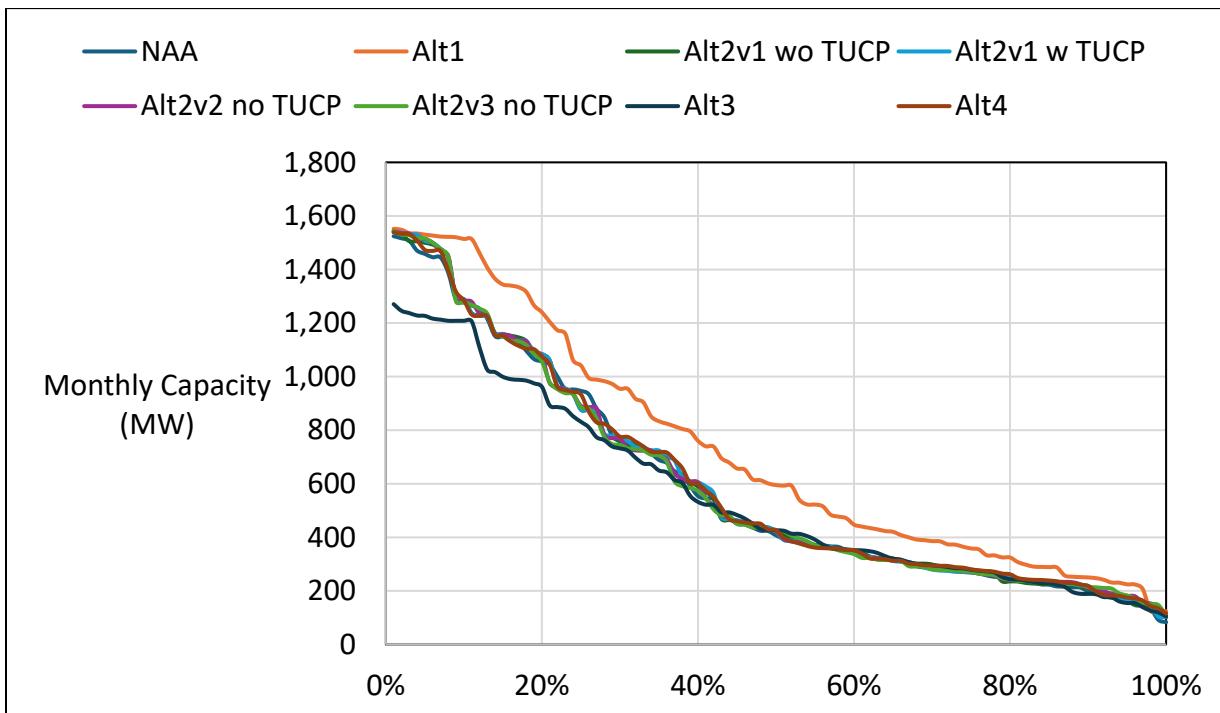


Figure 5-13. SWP Total Capacity, April

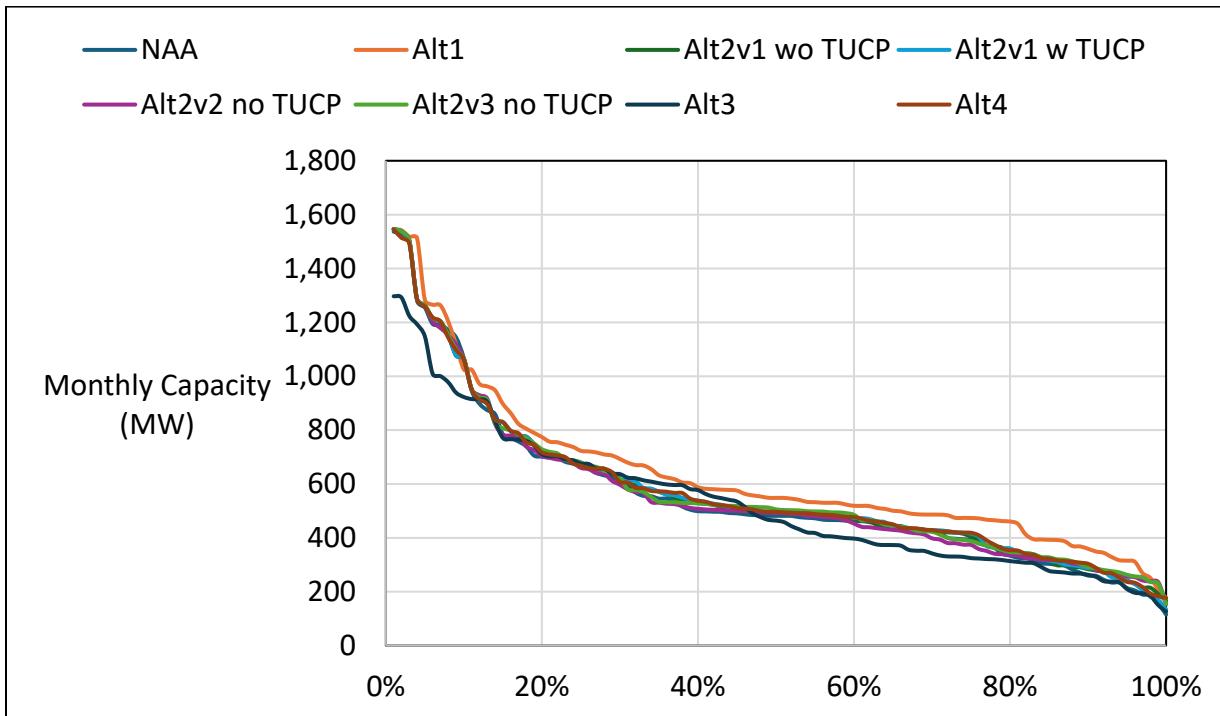


Figure 5-14. SWP Total Capacity, May

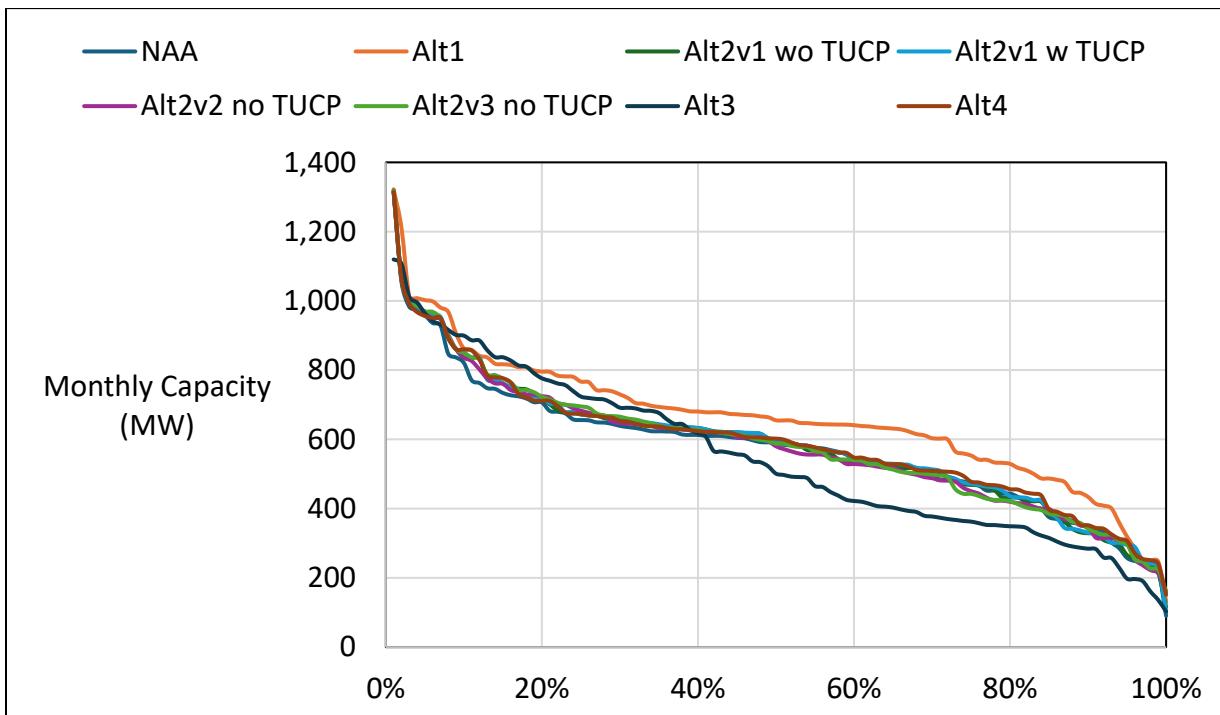


Figure 5-15. SWP Total Capacity, June

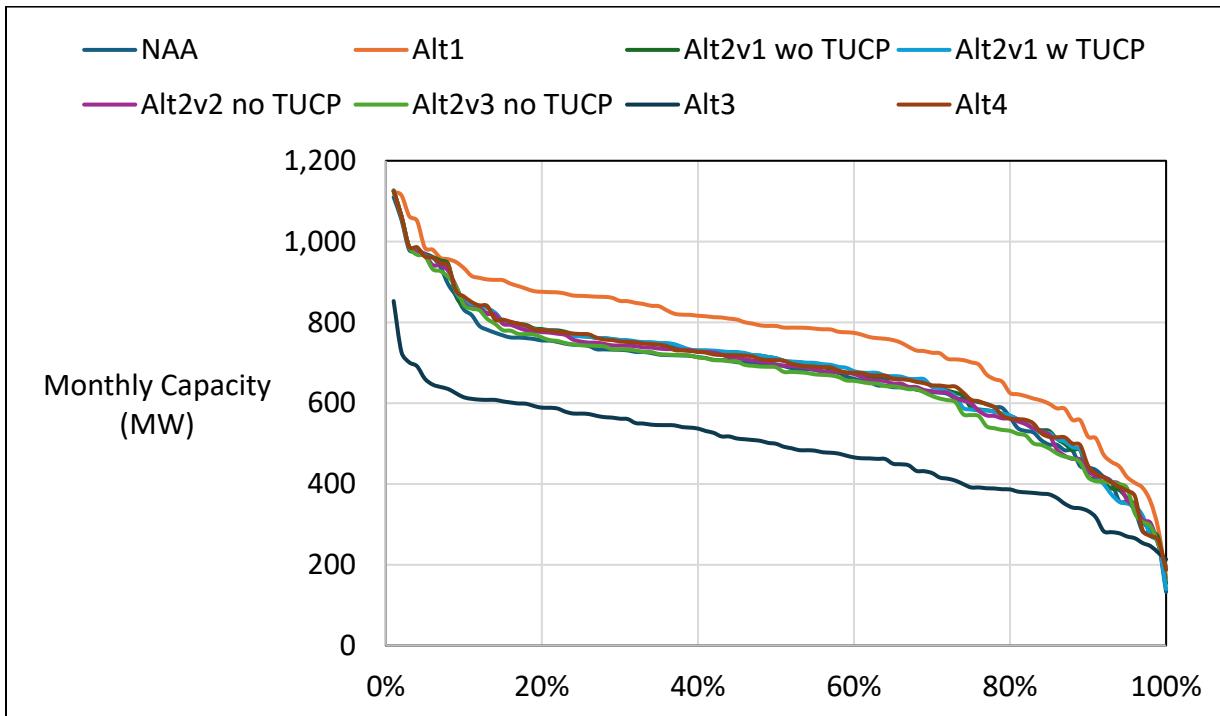


Figure 5-16. SWP Total Capacity, July

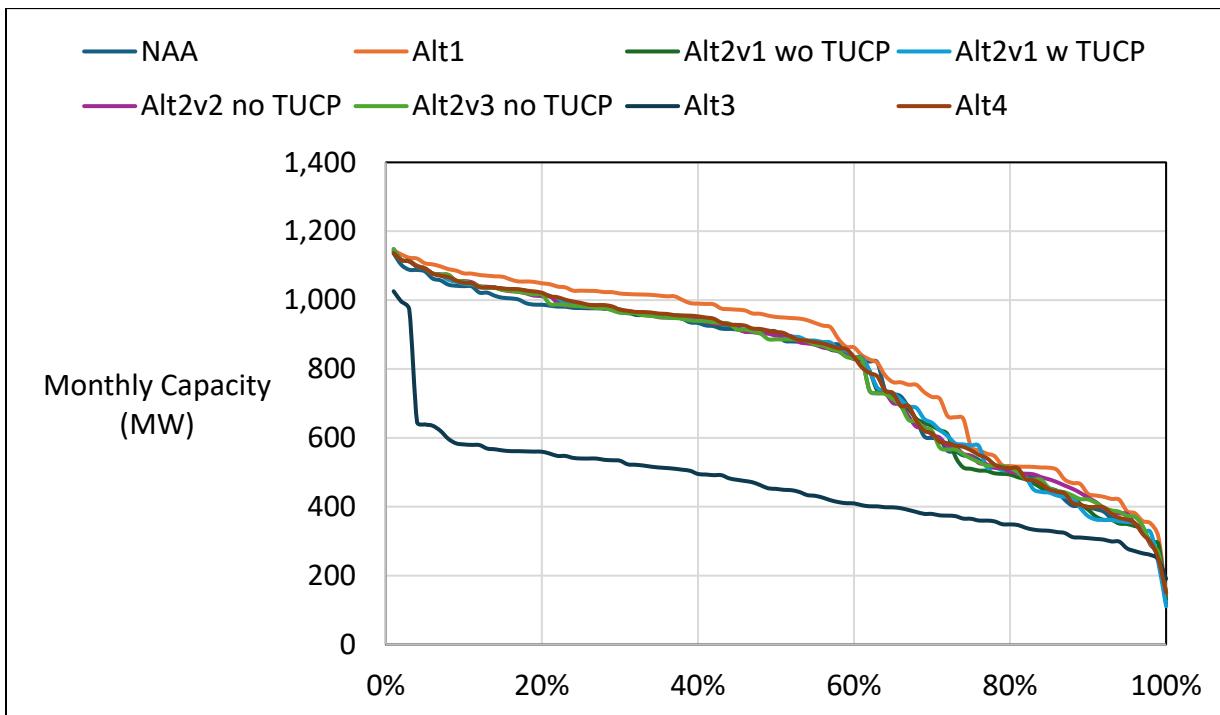


Figure 5-17. SWP Total Capacity, August

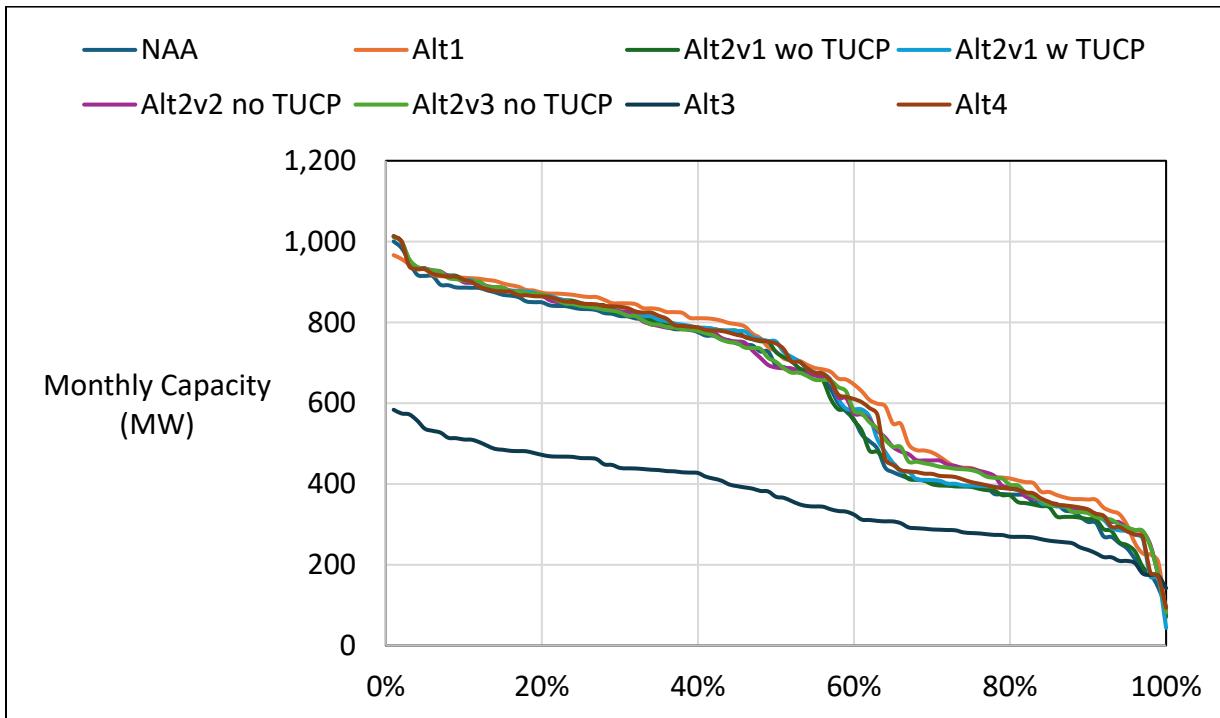


Figure 5-18. SWP Total Capacity, September

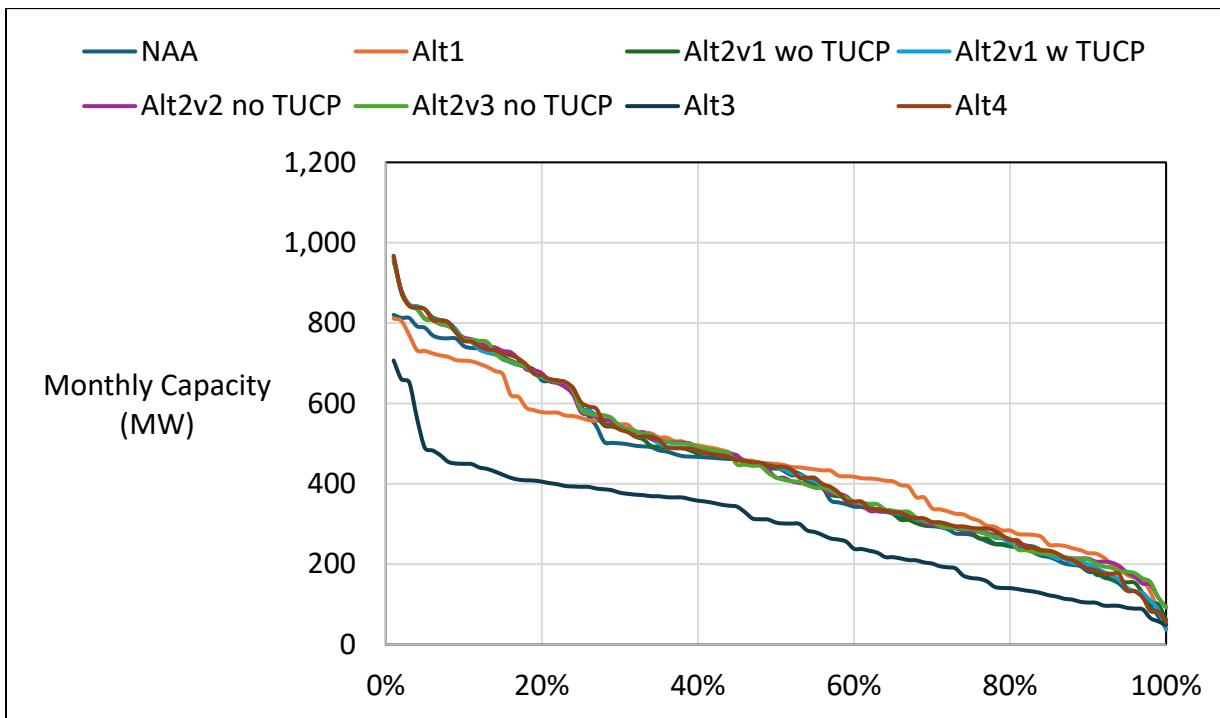


Table 6-1. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt1**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	383	301	423	753	796	912	553	505	570	681	595	420
20%	368	294	301	418	643	708	405	440	547	667	578	356
30%	347	279	253	322	427	528	349	408	526	648	548	287
40%	316	263	228	299	286	389	308	392	500	636	511	277
50%	299	255	211	219	241	277	271	375	482	612	466	266
60%	269	231	202	146	165	202	236	351	462	542	383	252
70%	224	185	191	108	105	158	209	320	429	432	319	198

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	172	164	165	68	63	114	185	293	389	347	267	174
90%	121	114	98	52	51	89	144	234	300	281	224	129
<b>Long Term</b>												
Full Simulation Period	275	235	249	286	320	384	320	369	461	527	424	266
<b>Water Year Types</b>												
Wet (32%)	280	273	368	499	610	727	490	440	504	632	520	324
Above Normal (12%)	312	245	244	298	332	447	310	433	539	651	564	384
Below Normal (24%)	294	230	197	207	223	243	258	384	502	578	445	267
Dry (17%)	269	217	193	158	118	149	243	323	438	405	310	193
Critical (15%)	211	175	143	93	73	96	153	194	270	260	203	128

#### Alt1 minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-7	7	98	54	77	142	41	35	64	35	20	-15
20%	0	19	46	110	80	70	5	37	78	32	27	-46
30%	-2	19	18	60	95	96	6	24	68	20	15	-34
40%	7	17	7	99	49	102	33	31	59	22	16	-16
50%	15	27	9	69	92	96	30	35	57	20	11	8
60%	25	30	20	20	62	63	14	25	53	-14	34	60
70%	21	10	20	29	37	54	7	20	45	62	64	35
80%	25	40	44	6	11	25	33	54	46	28	32	43
90%	5	24	19	4	11	15	36	58	35	36	32	28
<b>Long Term</b>												
Full Simulation Period	9	18	25	48	50	64	25	29	55	27	27	7
<b>Water Year Types</b>												
Wet (32%)	-9	15	44	51	49	93	28	22	43	12	-11	-61
Above Normal (12%)	12	22	44	90	57	43	0	42	89	26	25	15
Below Normal (24%)	20	24	13	45	75	84	7	11	59	30	59	53
Dry (17%)	4	5	11	34	37	40	47	65	60	51	55	53
Critical (15%)	35	25	5	24	20	17	42	23	39	27	24	23

Table 6-2. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt2v1 wo TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	387	286	345	693	745	765	517	457	509	647	572	444
20%	365	273	249	325	553	626	382	402	487	636	555	394
30%	340	263	232	294	338	417	335	375	473	626	529	342
40%	312	247	205	224	252	282	269	344	451	612	498	298
50%	292	231	197	172	151	179	244	325	431	589	463	248
60%	247	207	181	132	98	147	216	313	418	536	344	197
70%	203	178	164	91	74	111	196	291	386	392	260	162

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	145	121	119	55	55	92	163	240	344	305	229	142
90%	108	79	77	42	43	79	116	175	260	231	179	88
<b>Long Term</b>												
Full Simulation Period	265	217	222	250	277	322	294	329	414	497	396	262
<b>Water Year Types</b>												
Wet (32%)	288	258	327	462	572	644	463	408	472	616	528	389
Above Normal (12%)	281	223	202	232	271	366	291	376	461	625	542	384
Below Normal (24%)	280	208	180	168	158	168	244	358	453	551	393	214
Dry (17%)	277	211	183	134	89	110	192	252	376	338	246	144
Critical (15%)	167	144	123	74	57	86	135	163	233	230	174	102

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-3	-9	20	-6	26	-5	4	-13	3	0	-4	10
20%	-2	-1	-6	17	-11	-13	-18	-2	18	0	4	-7
30%	-9	2	-3	31	6	-15	-8	-10	15	-1	-4	21
40%	2	2	-15	24	15	-5	-6	-17	10	-3	4	5
50%	7	3	-5	22	2	-1	3	-15	5	-3	8	-10
60%	3	6	-1	6	-5	9	-6	-12	10	-20	-5	5
70%	0	3	-6	12	6	8	-6	-9	2	22	5	-1
80%	-1	-3	-2	-6	2	3	11	0	1	-14	-6	11
90%	-8	-11	-1	-6	3	5	8	-1	-5	-15	-13	-13
<b>Long Term</b>												
Full Simulation Period	0	-1	-2	12	8	2	-1	-11	7	-4	-1	3
<b>Water Year Types</b>												
Wet (32%)	0	0	3	15	11	11	0	-10	11	-3	-3	4
Above Normal (12%)	-19	-1	2	25	-4	-39	-20	-15	12	0	3	15
Below Normal (24%)	6	2	-4	6	10	9	-7	-14	10	3	7	1
Dry (17%)	12	-1	0	11	9	1	-4	-5	-2	-16	-9	3
Critical (15%)	-9	-6	-15	5	4	6	24	-8	2	-3	-5	-3

Table 6-3. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt2v1 w TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	387	285	370	689	735	765	517	457	510	646	572	444
20%	365	274	250	319	553	626	382	407	486	636	556	394
30%	341	263	234	294	338	424	335	374	473	626	533	345
40%	322	250	213	211	252	293	272	346	453	612	500	305
50%	296	233	199	172	161	186	245	326	435	591	464	252
60%	253	209	181	127	99	138	218	317	418	536	364	197
70%	206	180	165	92	70	108	196	291	390	391	260	166

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	154	143	124	62	54	90	163	240	338	310	236	142
90%	105	87	80	46	42	79	116	169	264	231	198	104
<b>Long Term</b>												
Full Simulation Period	269	219	225	250	278	323	295	330	414	499	403	264
<b>Water Year Types</b>												
Wet (32%)	292	257	330	460	573	645	464	408	471	616	528	389
Above Normal (12%)	294	232	206	226	275	378	292	379	461	626	543	388
Below Normal (24%)	276	211	178	169	158	168	250	357	455	556	412	218
Dry (17%)	277	212	179	134	91	109	194	253	377	343	248	145
Critical (15%)	179	148	143	84	53	79	122	168	230	233	186	106

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-4	-9	46	-10	16	-5	4	-13	4	0	-3	10
20%	-2	-1	-5	11	-11	-13	-18	3	17	0	5	-8
30%	-8	3	0	31	6	-9	-9	-10	15	-1	0	23
40%	12	5	-7	11	15	6	-3	-15	12	-3	6	11
50%	12	5	-3	22	12	5	4	-14	9	-1	9	-6
60%	9	8	-2	1	-5	0	-4	-9	10	-21	14	4
70%	3	5	-5	13	2	5	-6	-9	6	21	5	3
80%	7	18	3	0	2	1	11	0	-5	-9	0	11
90%	-12	-4	1	-2	2	5	8	-7	-1	-14	6	3
<b>Long Term</b>												
Full Simulation Period	4	2	1	12	8	3	-1	-9	7	-1	6	5
<b>Water Year Types</b>												
Wet (32%)	4	-1	5	13	12	11	1	-10	11	-3	-3	3
Above Normal (12%)	-6	9	6	19	0	-26	-18	-12	12	1	4	19
Below Normal (24%)	2	5	-6	7	10	9	-1	-15	12	8	26	4
Dry (17%)	12	0	-3	11	11	0	-2	-5	-1	-11	-7	4
Critical (15%)	3	-2	5	15	0	-1	12	-3	-1	-1	6	1

Table 6-4. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt2v2 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	386	297	321	693	729	771	524	455	504	645	570	448
20%	367	278	245	325	556	613	383	400	483	638	552	395
30%	351	259	224	291	342	418	325	369	465	625	526	346
40%	316	245	208	217	254	271	270	345	447	611	493	317
50%	290	231	195	171	154	179	235	324	428	591	435	241
60%	247	203	181	126	100	145	213	307	413	531	351	195
70%	206	174	159	92	76	114	194	290	386	371	288	160

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	143	120	109	54	56	95	152	234	344	305	247	138
90%	120	95	70	41	45	78	122	179	259	250	197	108
<b>Long Term</b>												
Full Simulation Period	269	216	216	244	277	322	294	327	409	497	402	263
<b>Water Year Types</b>												
Wet (32%)	294	254	321	449	573	643	463	409	472	619	528	392
Above Normal (12%)	295	227	196	221	266	365	289	379	455	626	536	390
Below Normal (24%)	280	208	174	169	160	168	241	346	440	539	410	212
Dry (17%)	274	209	176	135	92	113	195	251	370	345	259	143
Critical (15%)	170	150	120	70	56	88	134	165	232	239	176	106

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-4	2	-3	-6	10	1	12	-15	-2	-1	-5	14
20%	0	3	-10	17	-7	-26	-17	-4	13	3	1	-7
30%	3	-2	-10	29	10	-15	-19	-16	7	-2	-6	25
40%	6	0	-13	18	17	-16	-5	-16	6	-4	-1	24
50%	6	3	-7	21	5	-1	-6	-15	3	-1	-20	-17
60%	3	2	-2	1	-4	7	-9	-18	5	-25	2	2
70%	3	-1	-12	13	7	11	-8	-10	2	1	33	-3
80%	-4	-4	-12	-7	3	6	0	-6	1	-14	12	7
90%	4	4	-9	-7	5	4	14	3	-6	5	5	8
<b>Long Term</b>												
Full Simulation Period	3	-1	-8	6	8	2	-2	-13	2	-3	5	5
<b>Water Year Types</b>												
Wet (32%)	5	-4	-3	2	12	9	0	-9	11	-1	-3	6
Above Normal (12%)	-5	4	-4	14	-10	-39	-21	-12	6	1	-3	21
Below Normal (24%)	6	1	-10	7	12	9	-10	-26	-3	-10	24	-1
Dry (17%)	10	-3	-6	12	11	4	-2	-7	-8	-10	4	2
Critical (15%)	-6	0	-18	1	3	8	23	-5	2	6	-4	1

Table 6-5. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt2v3 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	386	295	317	698	752	766	522	462	500	645	572	446
20%	367	275	241	325	556	614	400	403	473	635	549	402
30%	350	256	225	291	341	416	325	376	456	622	526	346
40%	308	244	207	216	254	259	287	346	440	607	489	319
50%	289	231	196	173	159	178	249	326	425	589	435	240
60%	257	201	182	126	103	145	227	310	404	533	353	191
70%	209	170	155	85	74	113	199	286	378	376	286	161

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	136	117	96	54	54	95	165	231	321	306	246	127
90%	119	87	69	41	40	78	130	177	254	242	190	109
<b>Long Term</b>												
Full Simulation Period	268	215	215	246	278	320	302	330	402	496	401	264
<b>Water Year Types</b>												
Wet (32%)	291	252	319	451	574	640	466	412	470	619	528	391
Above Normal (12%)	294	227	196	225	265	355	305	393	443	621	539	387
Below Normal (24%)	279	207	170	172	159	168	257	349	426	539	409	216
Dry (17%)	273	207	175	135	92	112	205	253	359	341	253	142
Critical (15%)	173	146	122	67	58	89	133	166	232	239	176	106

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-4	0	-8	-1	33	-4	9	-8	-6	-1	-3	12
20%	-1	1	-14	17	-8	-24	0	0	3	0	-2	0
30%	2	-4	-9	29	9	-17	-18	-9	-2	-6	-7	25
40%	-1	-1	-13	16	17	-28	13	-16	-1	-8	-6	25
50%	5	3	-6	24	10	-2	7	-14	-1	-3	-19	-17
60%	12	0	0	0	-1	7	5	-16	-5	-23	4	-1
70%	6	-5	-16	6	6	10	-3	-14	-6	7	31	-2
80%	-10	-7	-25	-7	1	6	13	-9	-22	-13	11	-4
90%	3	-4	-9	-7	1	4	23	1	-11	-3	-2	8
<b>Long Term</b>												
Full Simulation Period	2	-3	-9	7	9	0	7	-9	-5	-4	4	5
<b>Water Year Types</b>												
Wet (32%)	2	-6	-5	4	13	6	3	-6	9	-1	-3	6
Above Normal (12%)	-7	4	-4	18	-10	-50	-6	2	-6	-4	0	18
Below Normal (24%)	5	1	-14	10	11	9	6	-23	-17	-10	23	3
Dry (17%)	9	-5	-7	11	12	3	8	-5	-19	-14	-2	1
Critical (15%)	-3	-5	-17	-2	5	10	22	-5	1	6	-4	1

Table 6-6. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt3**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	337	240	573	633	633	707	519	542	353	369	324	287
20%	301	219	350	414	507	565	411	462	340	356	304	256
30%	273	201	269	234	301	420	328	409	326	344	294	241
40%	221	191	218	163	210	260	299	358	316	328	281	213
50%	165	161	198	131	136	217	243	305	292	296	242	197
60%	138	135	150	108	110	185	212	255	279	270	220	150
70%	121	112	133	94	86	166	177	225	270	250	203	118

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	87	97	107	79	58	120	159	199	233	240	189	82
90%	69	80	84	58	37	71	121	144	185	193	153	61
<b>Long Term</b>												
Full Simulation Period	196	174	249	231	246	307	288	327	287	299	243	180
<b>Water Year Types</b>												
Wet (32%)	225	219	409	441	484	539	459	488	326	370	298	257
Above Normal (12%)	221	169	204	222	280	388	317	391	289	301	261	239
Below Normal (24%)	203	170	202	141	146	213	230	277	284	280	236	161
Dry (17%)	193	162	172	97	87	135	183	229	303	277	219	118
Critical (15%)	107	102	104	86	54	95	110	123	189	198	153	67
<b>Alt3 minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-53	-54	248	-66	-86	-63	7	72	-153	-277	-251	-147
20%	-66	-56	95	106	-56	-74	11	58	-129	-280	-247	-145
30%	-75	-59	35	-28	-31	-12	-16	24	-132	-284	-239	-80
40%	-89	-54	-2	-37	-27	-27	24	-3	-125	-287	-214	-80
50%	-119	-67	-4	-19	-13	37	1	-35	-134	-296	-213	-61
60%	-106	-66	-33	-17	7	47	-10	-71	-130	-287	-130	-43
70%	-82	-63	-37	15	18	63	-25	-75	-114	-120	-52	-45
80%	-59	-27	-14	17	5	31	7	-41	-110	-79	-46	-49
90%	-47	-10	5	10	-3	-2	14	-32	-80	-53	-39	-39
<b>Long Term</b>												
Full Simulation Period	-69	-44	25	-7	-23	-13	-8	-13	-119	-202	-154	-79
<b>Water Year Types</b>												
Wet (32%)	-63	-39	85	-6	-77	-95	-4	70	-135	-250	-233	-129
Above Normal (12%)	-80	-54	4	15	4	-17	6	1	-161	-324	-278	-130
Below Normal (24%)	-71	-37	17	-21	-2	54	-20	-95	-158	-268	-150	-53
Dry (17%)	-72	-50	-10	-26	6	26	-13	-29	-75	-78	-36	-22
Critical (15%)	-69	-48	-34	17	1	15	-1	-48	-41	-35	-27	-38

Table 6-7. SWP Total Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	390	294	325	699	719	770	512	470	506	646	575	434
20%	367	274	255	308	563	639	400	404	469	635	551	401
30%	349	260	234	262	332	433	344	385	458	627	533	321
40%	310	245	221	200	237	287	275	361	441	615	495	293
50%	284	228	202	150	149	180	241	340	426	592	455	258
60%	245	201	183	126	103	138	222	326	409	556	350	193
70%	203	175	170	79	68	103	202	300	384	370	255	163
80%	147	124	121	61	52	89	152	240	343	319	235	131
90%	116	90	79	48	40	74	108	176	265	245	192	101
<b>Long Term</b>												
Full Simulation Period	266	217	224	238	270	320	295	339	407	500	397	259
<b>Water Year Types</b>												
Wet (32%)	289	258	324	447	561	634	462	418	461	620	531	386
Above Normal (12%)	301	223	200	207	276	405	310	391	449	625	539	369
Below Normal (24%)	274	206	184	162	148	159	250	372	443	548	386	214
Dry (17%)	265	212	182	123	80	109	196	258	378	354	254	140
Critical (15%)	176	150	138	69	53	80	111	171	231	233	180	105

**Alt4**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	388	286	378	677	733	764	514	459	510	646	569	449
20%	372	274	248	310	546	622	384	412	485	635	557	401
30%	349	264	228	280	335	432	337	371	469	627	537	340
40%	324	249	213	215	252	290	271	343	456	614	498	305
50%	296	235	201	164	158	187	247	325	431	596	459	252
60%	261	210	183	122	100	135	212	316	418	532	372	195
70%	207	181	164	93	69	111	195	295	387	386	261	166

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	155	140	131	63	53	92	164	253	346	327	244	142
90%	109	80	85	50	43	79	119	180	263	244	208	99
<b>Long Term</b>												
Full Simulation Period	272	220	225	246	275	323	294	331	415	500	406	265
<b>Water Year Types</b>												
Wet (32%)	295	256	328	450	567	645	462	408	474	619	529	393
Above Normal (12%)	301	235	202	224	274	378	292	376	458	626	542	386
Below Normal (24%)	282	215	179	170	156	169	247	356	456	551	415	217
Dry (17%)	279	215	182	130	88	109	197	256	378	348	251	147
Critical (15%)	177	146	144	80	55	79	125	178	234	239	194	109

#### Alt4 minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-3	-9	53	-22	14	-6	2	-11	4	0	-6	14
20%	5	0	-7	2	-17	-17	-16	9	15	0	7	-1
30%	1	4	-7	17	3	0	-6	-14	11	0	4	18
40%	14	4	-7	16	15	3	-4	-18	15	-1	4	11
50%	12	7	-1	14	9	6	6	-15	5	4	4	-6
60%	17	8	0	-4	-3	-3	-10	-10	9	-25	22	2
70%	4	6	-6	14	1	8	-7	-6	3	16	6	3
80%	9	16	11	1	1	2	12	13	3	8	9	10
90%	-7	-11	7	2	3	5	12	4	-2	-1	15	-2
<b>Long Term</b>												
Full Simulation Period	7	3	1	8	5	3	-1	-8	9	0	8	7
<b>Water Year Types</b>												
Wet (32%)	6	-2	3	3	6	11	-1	-10	13	-1	-2	7
Above Normal (12%)	0	12	2	16	-2	-27	-18	-14	9	1	3	17
Below Normal (24%)	8	9	-5	8	8	9	-3	-16	13	3	29	3
Dry (17%)	14	3	0	7	7	0	0	-1	0	-6	-4	6
Critical (15%)	1	-4	6	12	2	0	14	7	3	6	14	4

Figure 6-1. SWP Total Generation, Long-Term Average Generation

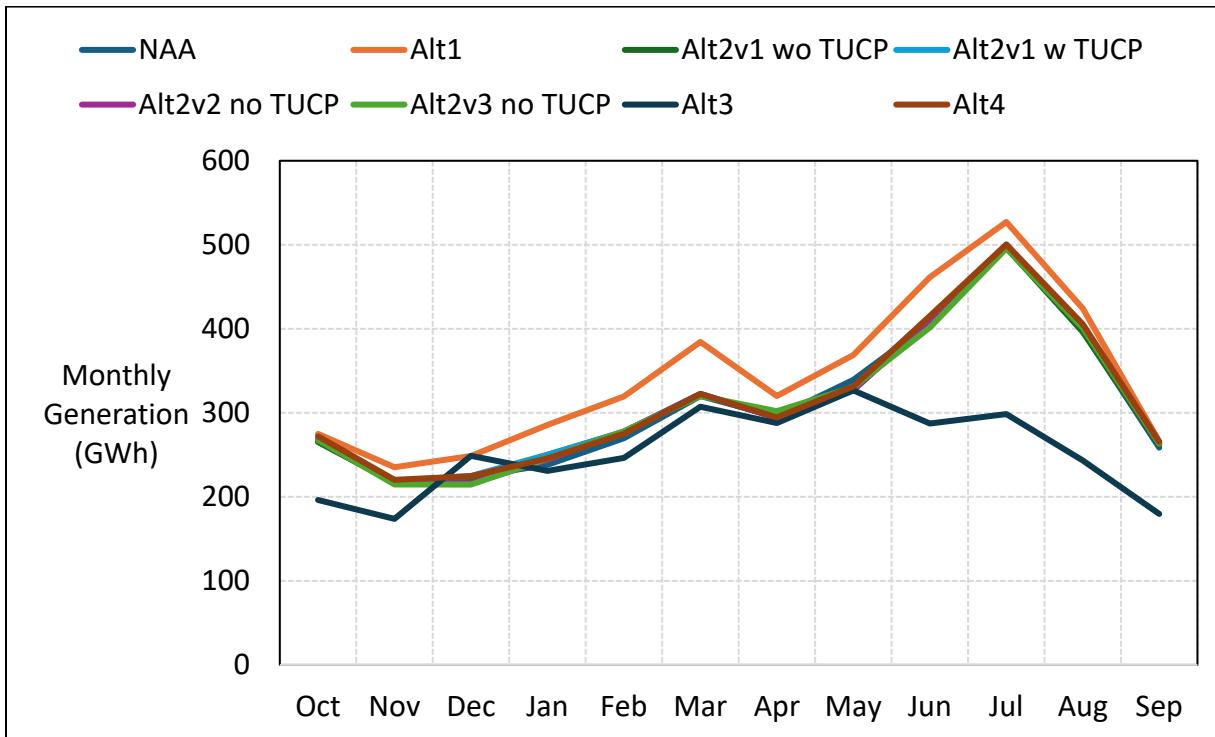


Figure 6-2. SWP Total Generation, Wet Year Average Generation

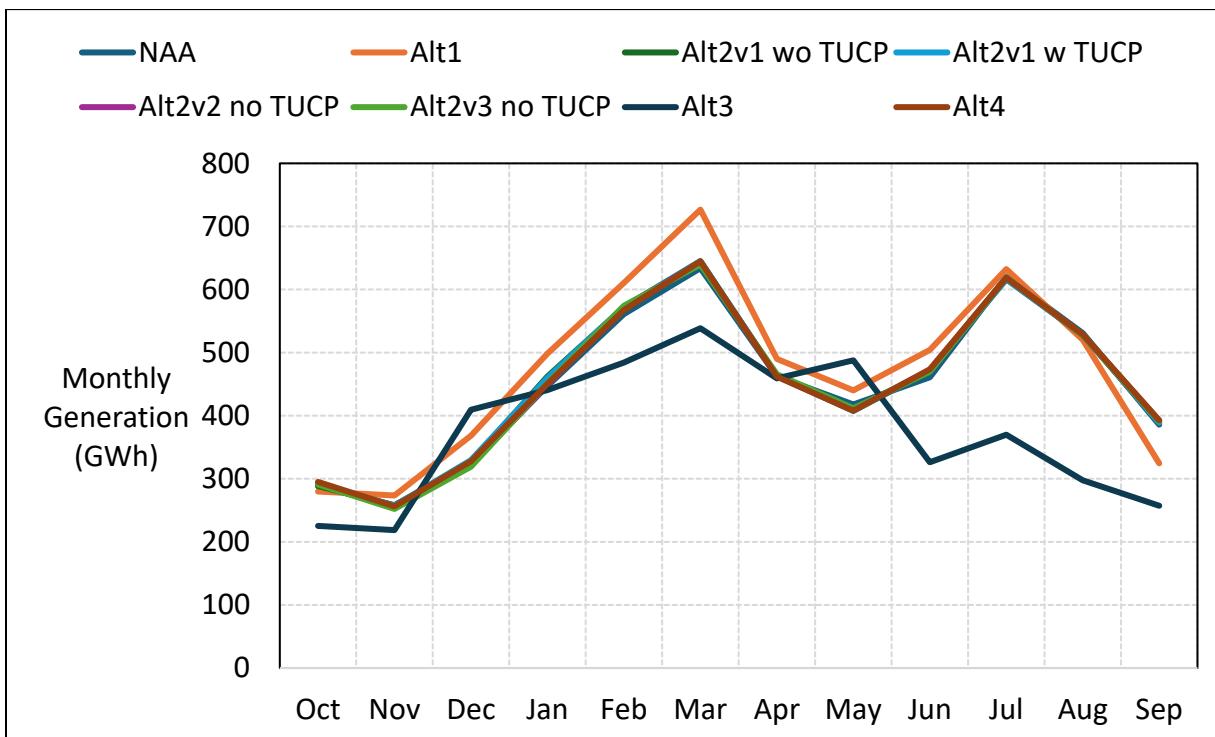


Figure 6-3. SWP Total Generation, Above Normal Year Average Generation

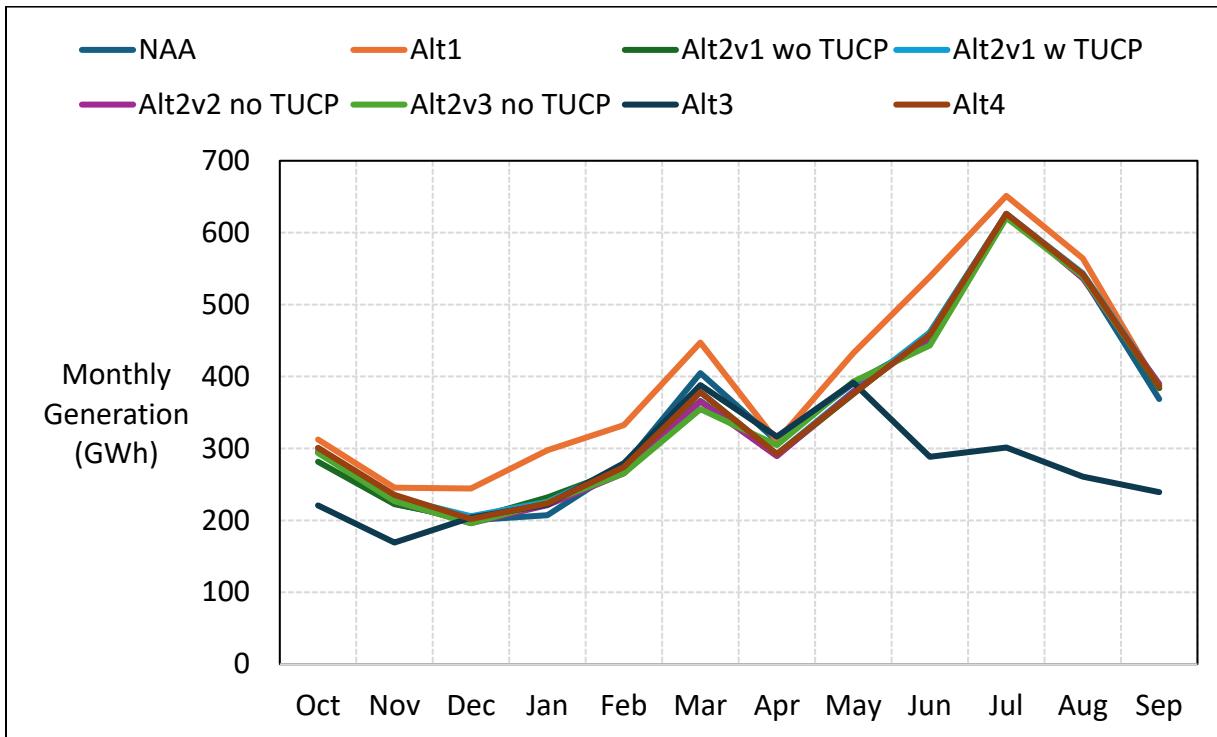


Figure 6-4. SWP Total Generation, Below Normal Year Average Generation

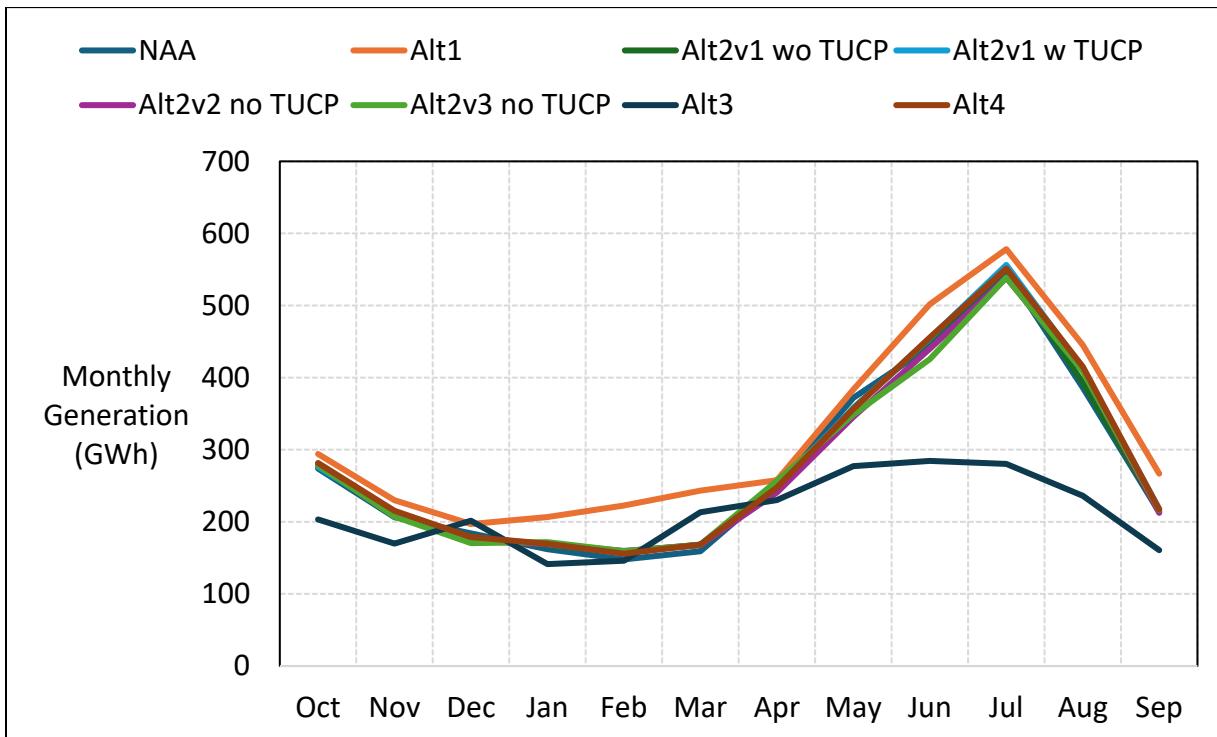


Figure 6-5. SWP Total Generation, Dry Year Average Generation

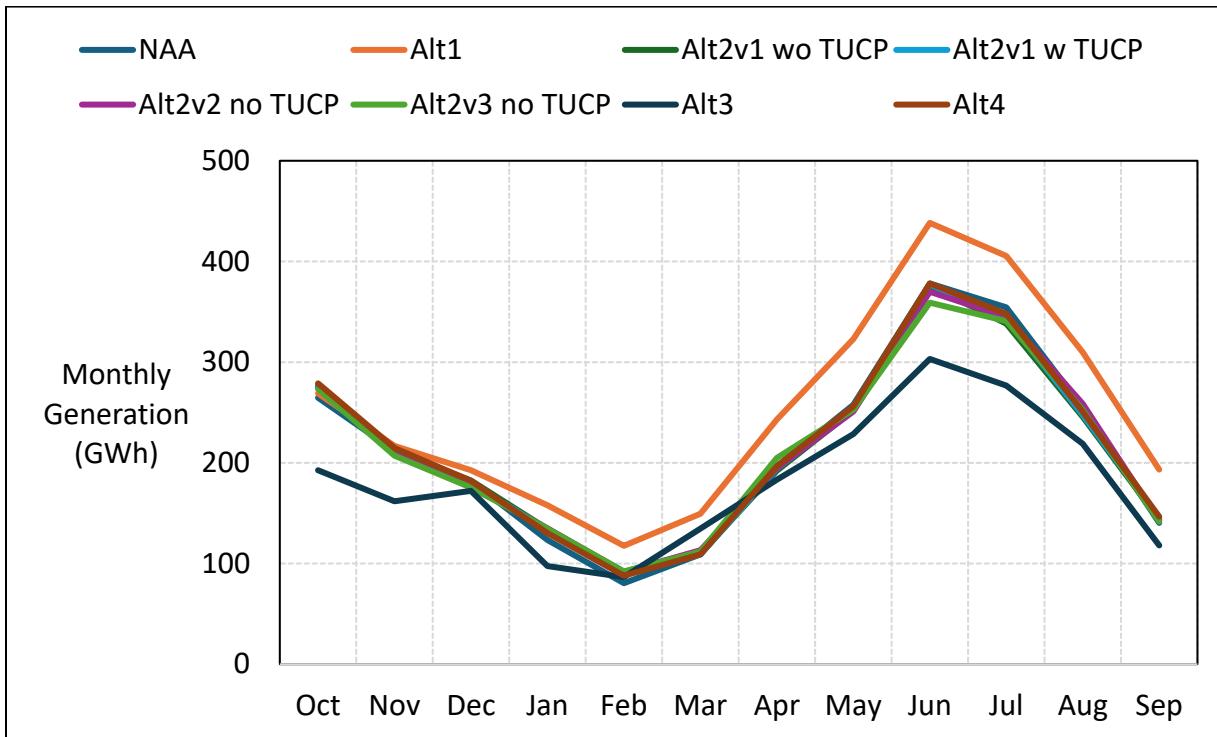


Figure 6-6. SWP Total Generation, Critical Year Average Generation

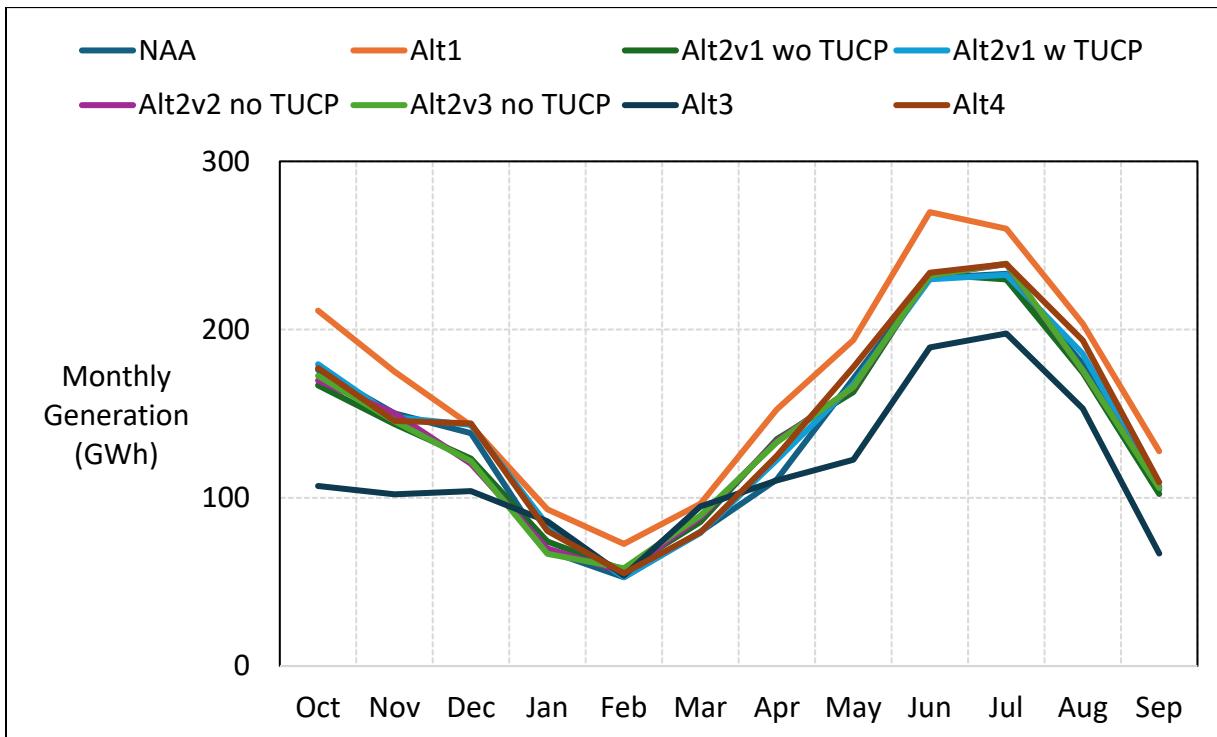


Figure 6-7. SWP Total Generation, October

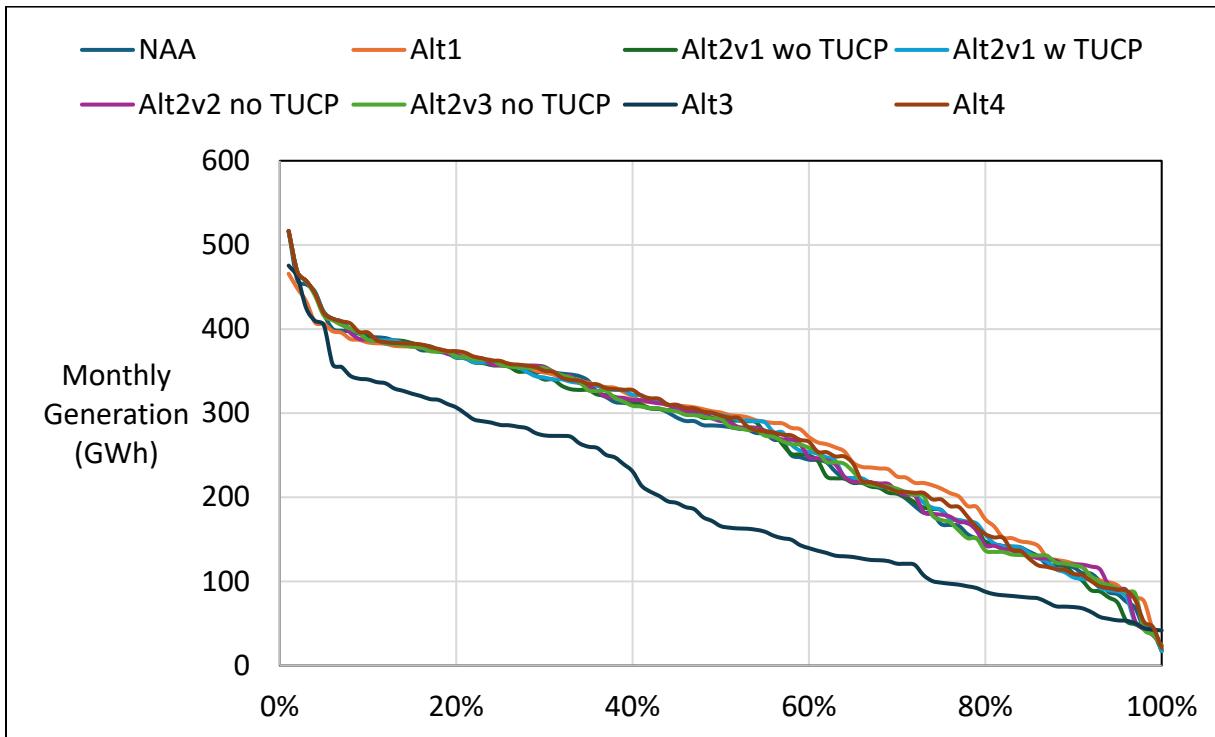


Figure 6-8. SWP Total Generation, November

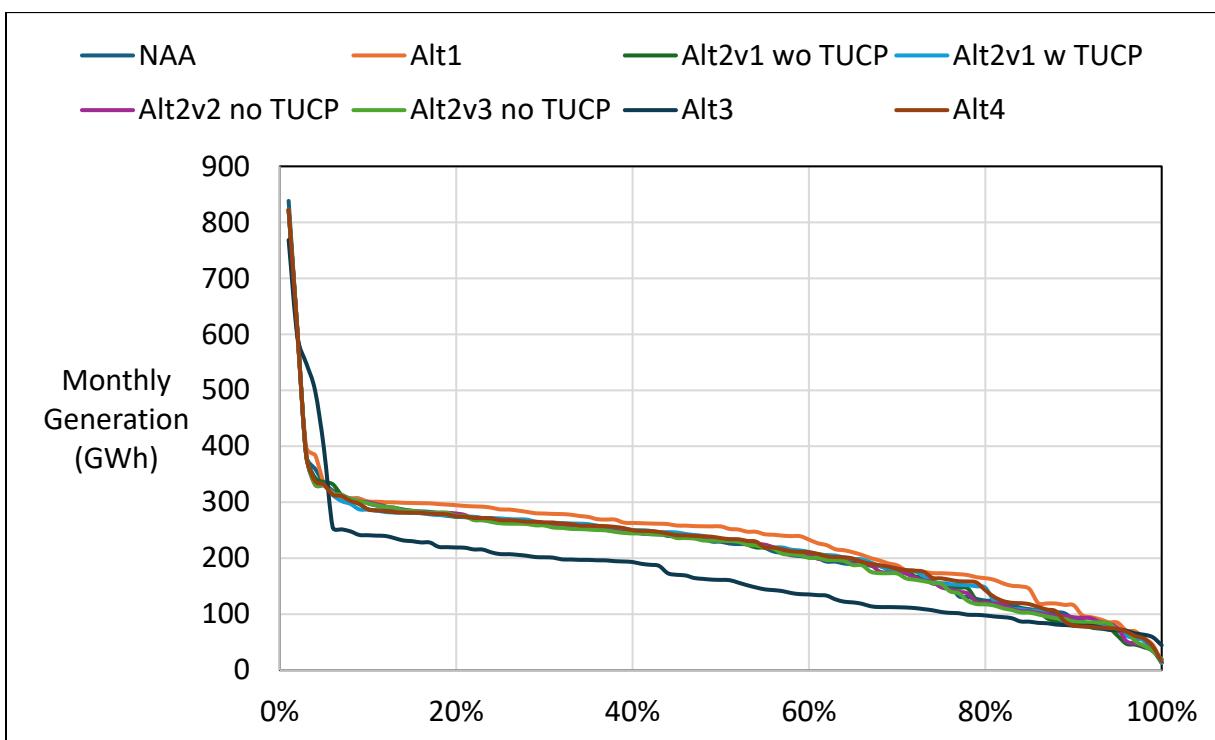


Figure 6-9. SWP Total Generation, December

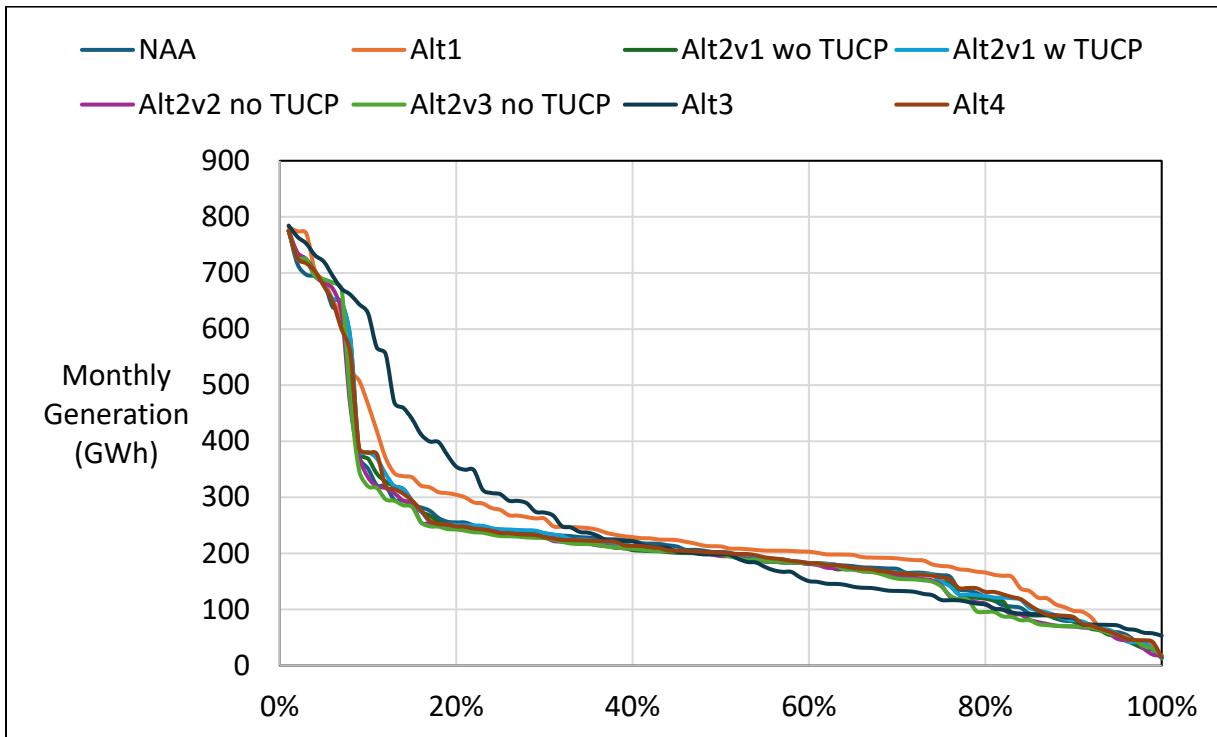


Figure 6-10. SWP Total Generation, January

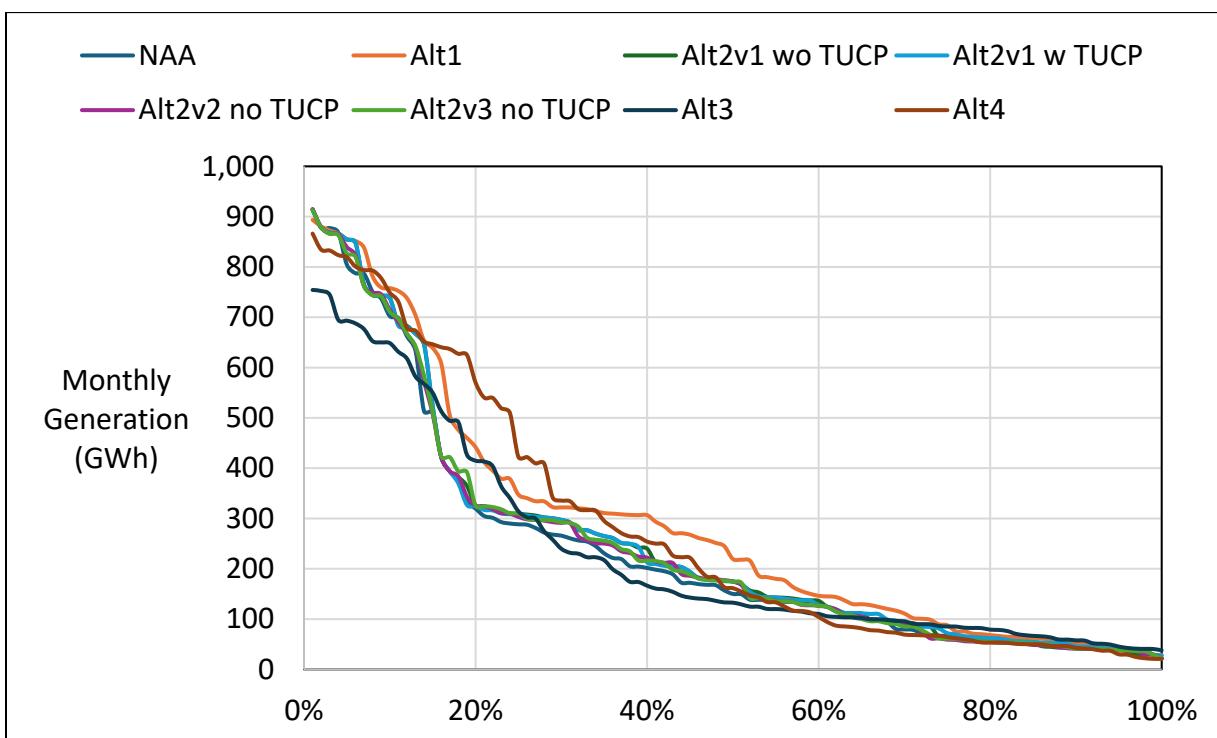


Figure 6-11. SWP Total Generation, February

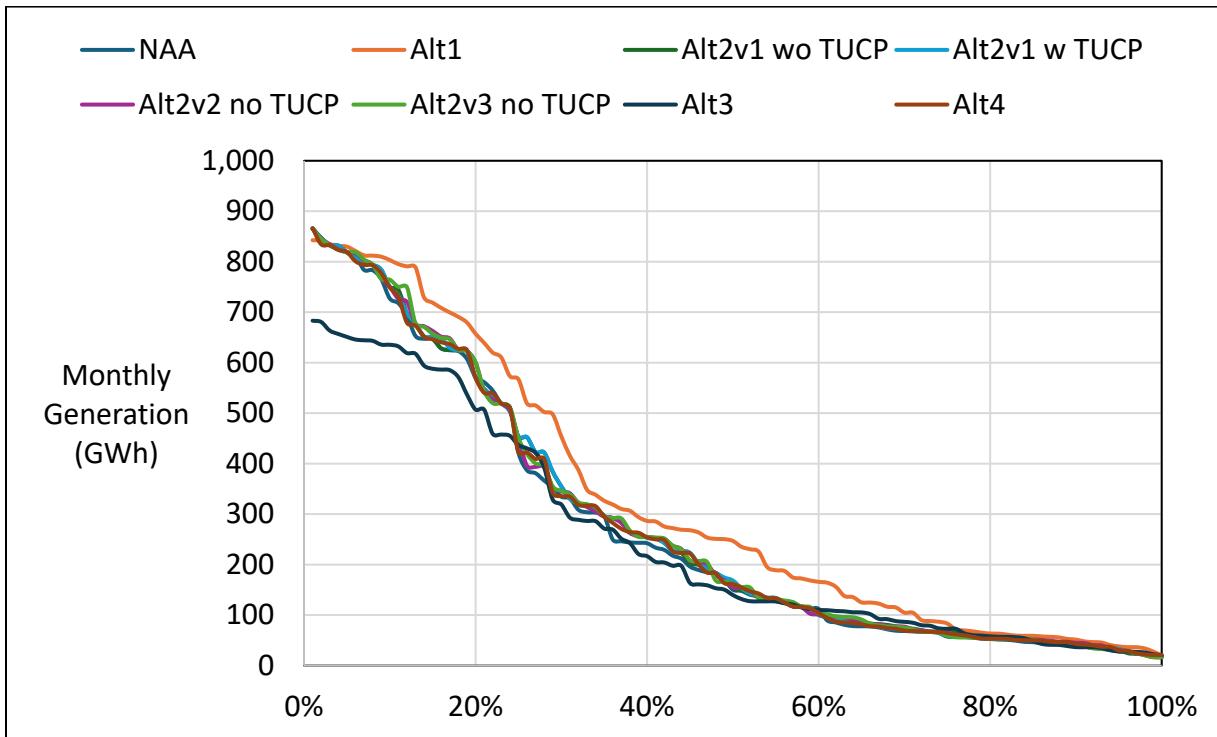


Figure 6-12. SWP Total Generation, March

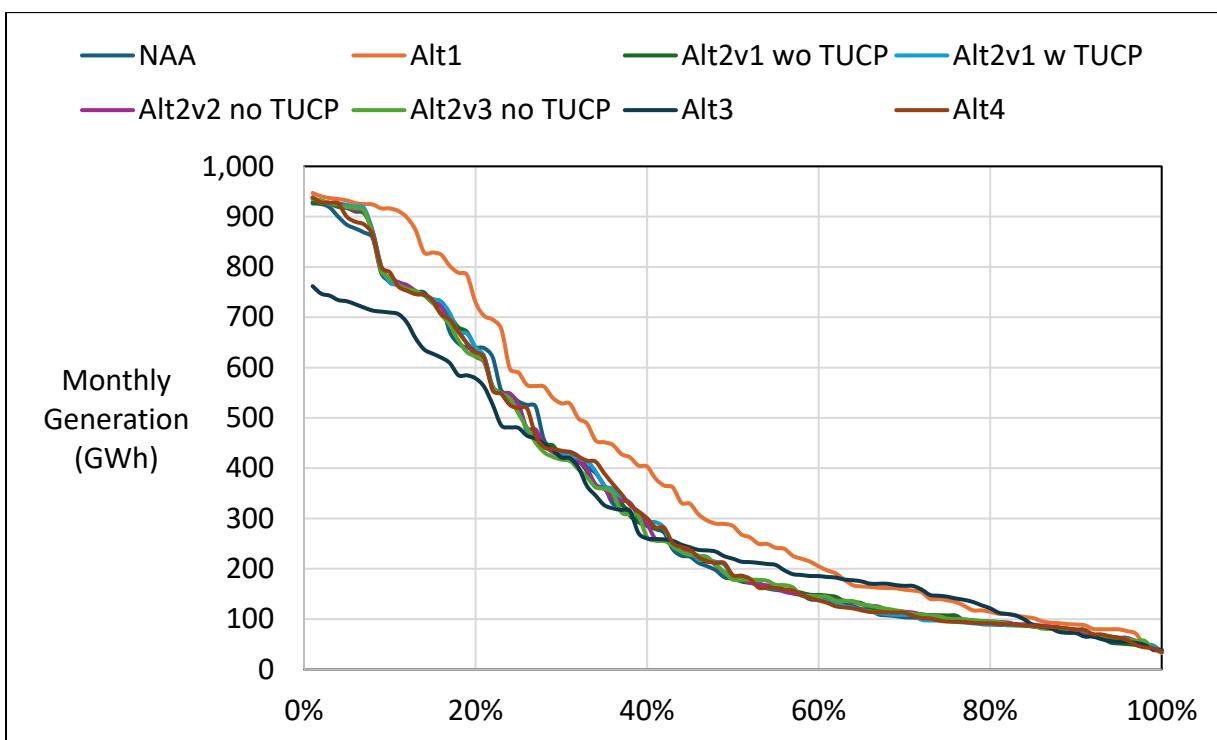


Figure 6-13. SWP Total Generation, April

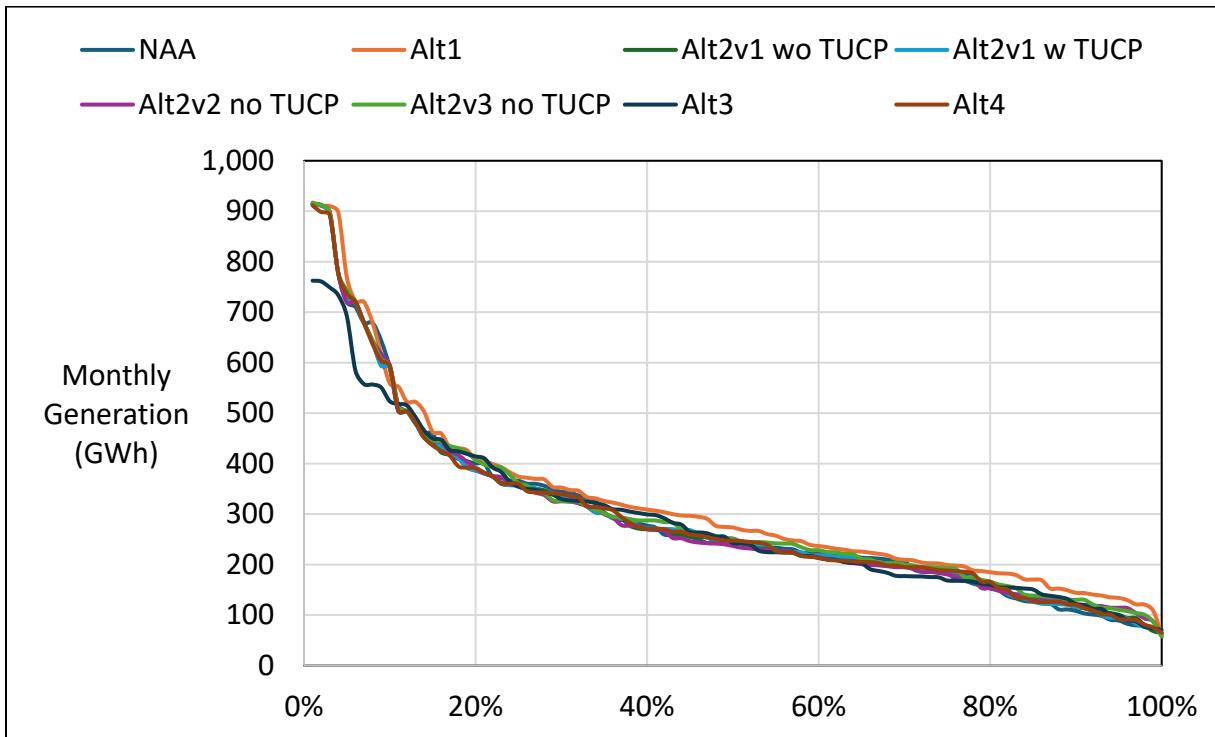


Figure 6-14. SWP Total Generation, May

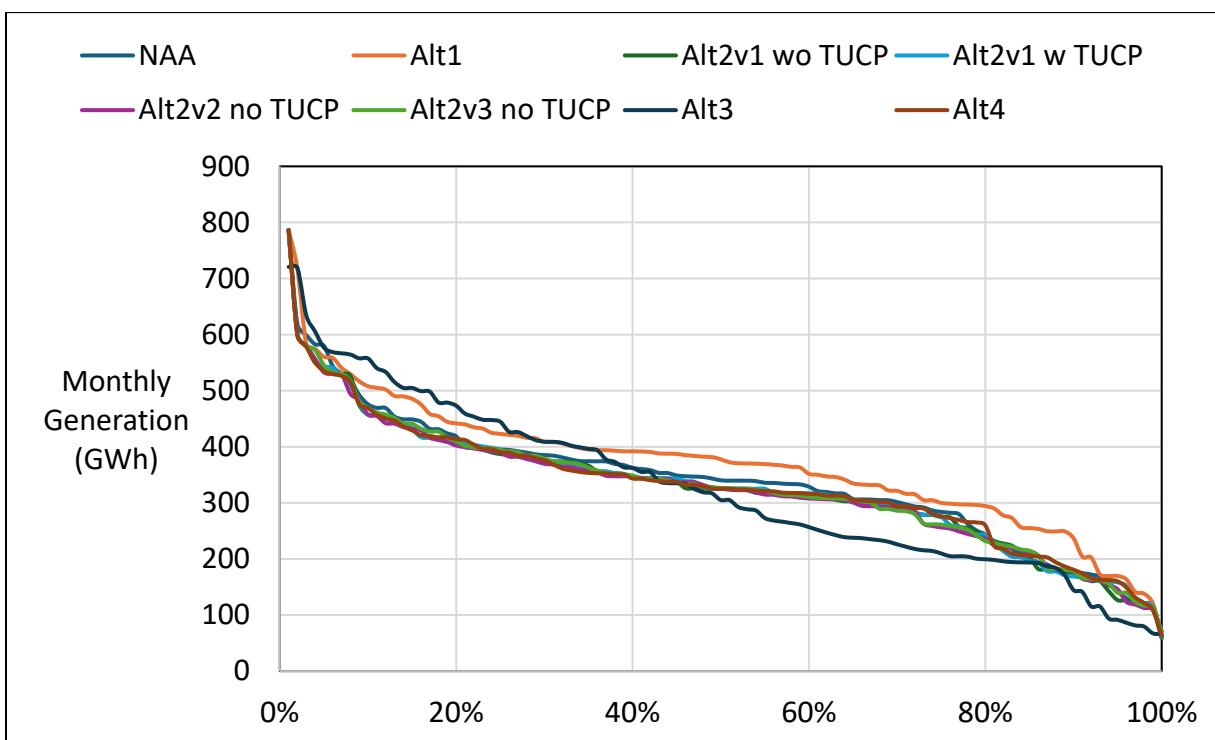


Figure 6-15. SWP Total Generation, June

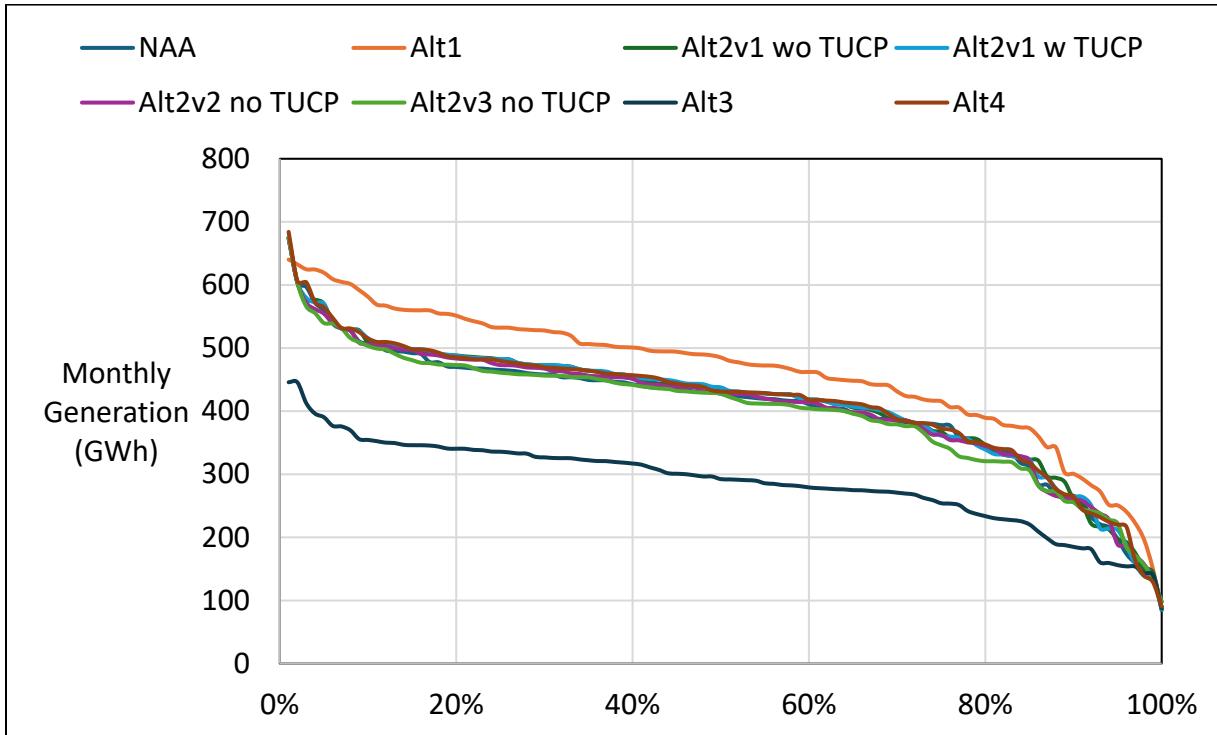


Figure 6-16. SWP Total Generation, July

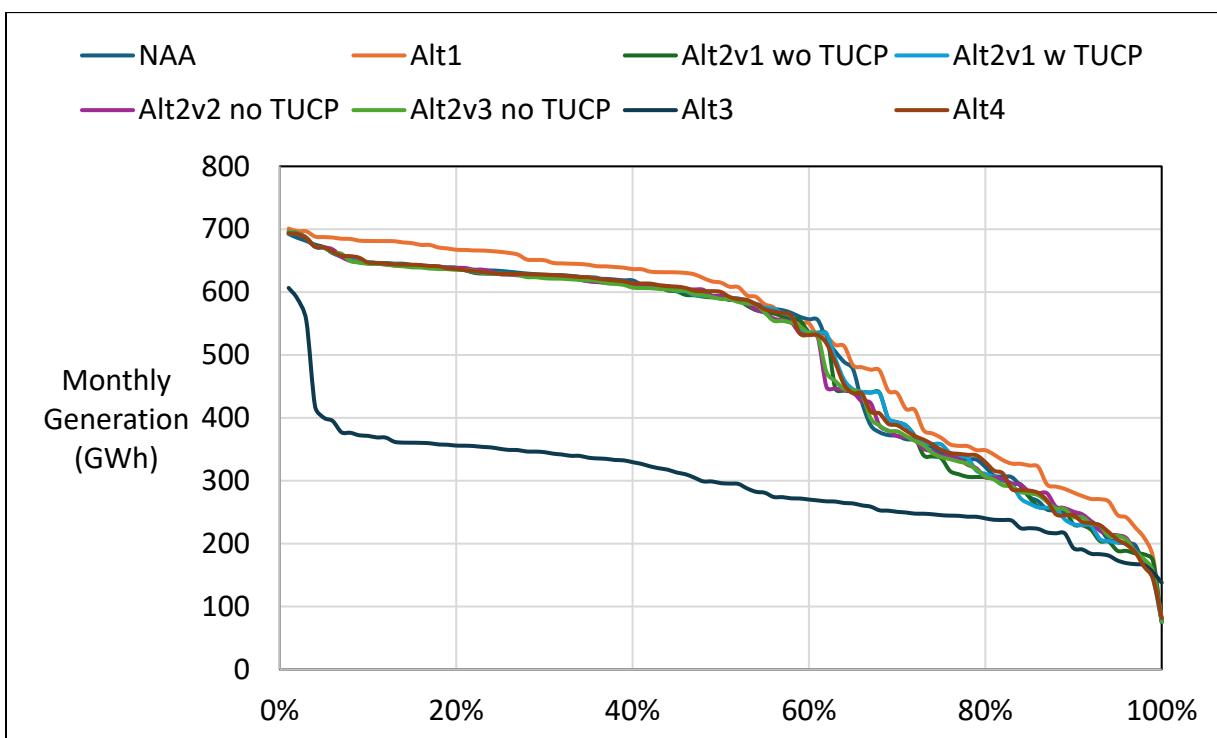


Figure 6-17. SWP Total Generation, August

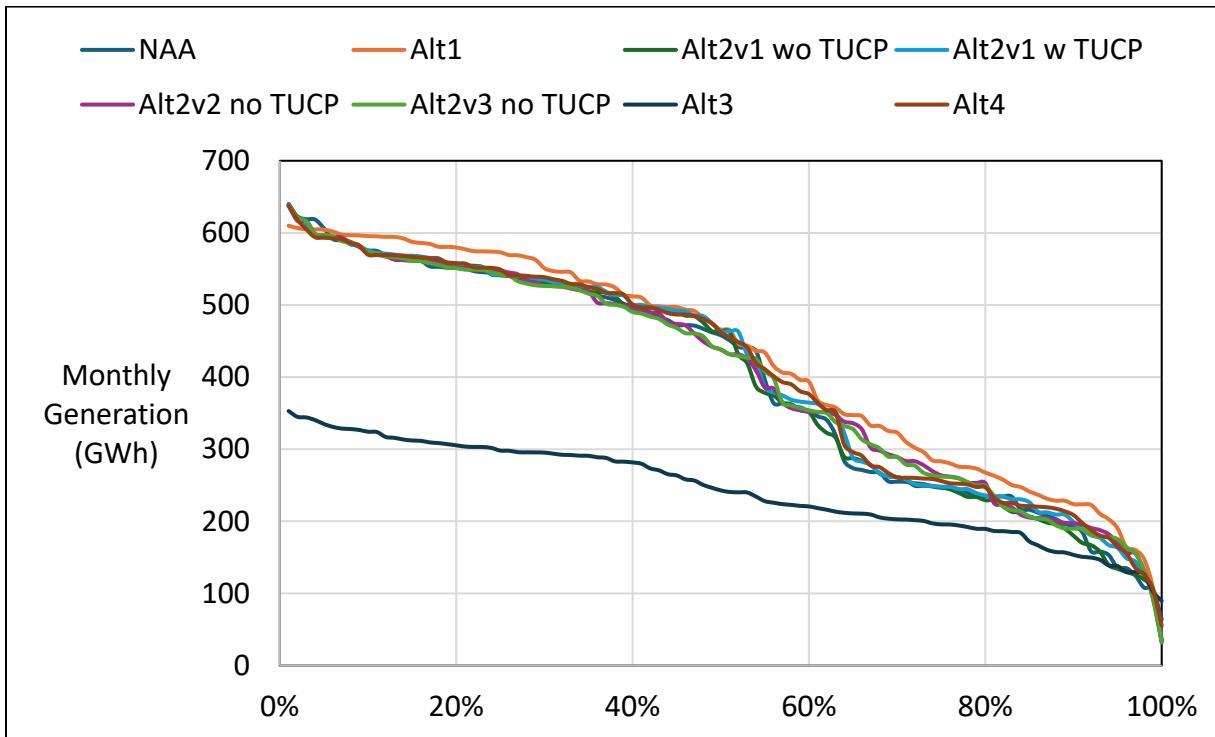


Figure 6-18. SWP Total Generation, September

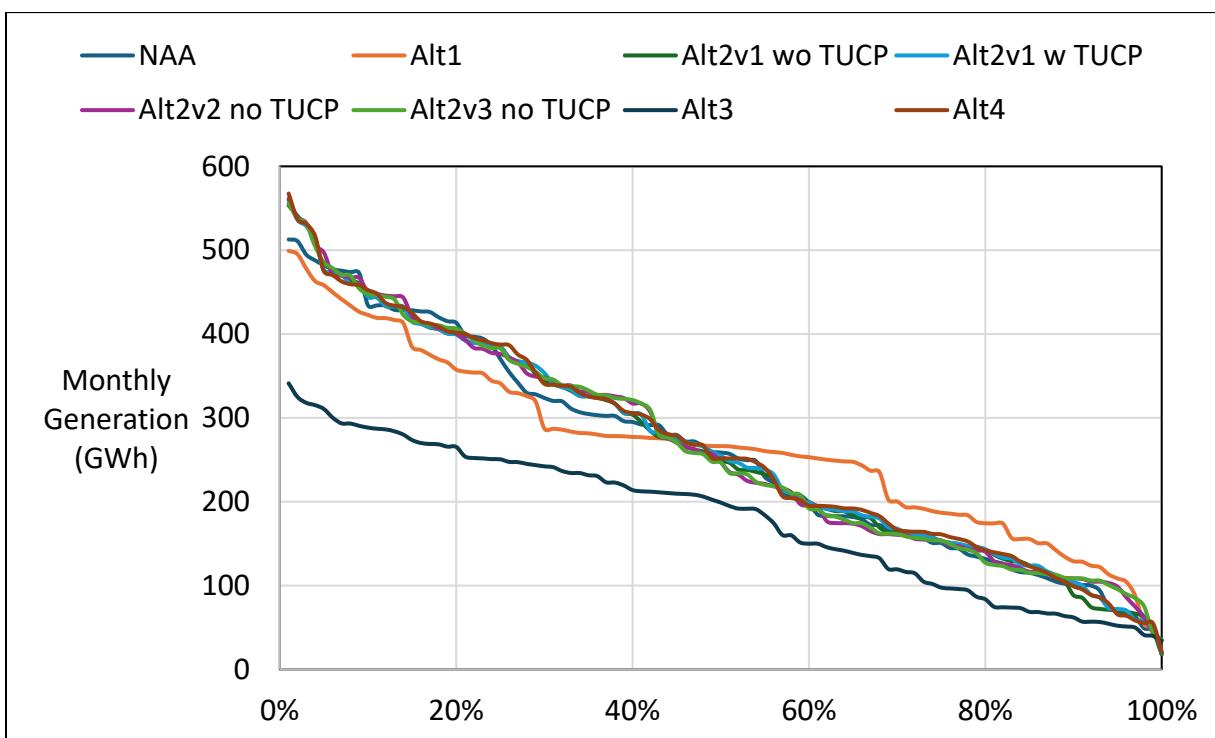


Table 7-1. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt1**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	906	818	937	1,133	1,070	1,189	1,077	1,031	862	985	990	930
20%	887	793	768	1,096	1,029	1,112	736	780	843	974	978	914
30%	861	771	689	1,007	959	1,082	663	758	826	968	970	876
40%	813	734	629	875	885	890	617	735	816	948	936	831
50%	765	689	609	662	652	744	594	663	757	873	862	745
60%	653	562	592	542	502	586	553	629	708	820	807	696
70%	504	449	531	369	338	415	497	600	660	679	612	556

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	373	322	451	246	250	336	386	545	574	520	490	441
90%	181	218	264	179	148	241	299	322	392	370	336	304
<b>Long Term</b>												
Full Simulation Period	642	582	606	672	638	729	604	667	696	770	757	680
<b>Water Year Types</b>												
Wet (32%)	704	655	699	883	937	1,088	837	866	834	953	956	879
Above Normal (12%)	712	607	765	783	765	928	649	771	821	951	953	866
Below Normal (24%)	653	620	575	690	609	670	586	678	748	854	778	685
Dry (17%)	586	528	562	518	380	428	454	524	588	576	576	489
Critical (15%)	499	405	380	276	239	237	271	304	341	323	344	315
<b>Alt1 minus NAA</b>												
Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	60	7	269	181	156	223	241	307	59	33	41	73
20%	108	37	151	347	301	488	152	115	121	121	104	144
30%	118	59	104	436	379	524	97	140	125	128	121	163
40%	109	51	74	417	445	394	80	133	132	120	119	158
50%	105	70	83	294	303	312	89	70	90	123	107	119
60%	125	57	104	262	229	208	66	95	130	161	206	141
70%	37	55	120	199	157	141	125	110	192	170	155	100
80%	100	78	140	117	106	102	84	228	217	149	151	112
90%	50	64	55	74	51	65	86	94	120	110	75	81
<b>Long Term</b>												
Full Simulation Period	76	44	122	236	207	251	98	134	124	118	119	112
<b>Water Year Types</b>												
Wet (32%)	59	19	158	233	246	321	130	147	87	74	80	113
Above Normal (12%)	72	25	240	350	284	387	111	177	169	134	134	170
Below Normal (24%)	84	87	118	268	217	282	54	105	139	149	138	96
Dry (17%)	49	4	69	191	168	164	130	178	176	182	189	125
Critical (15%)	129	92	13	146	94	42	51	67	80	75	81	78

Table 7-2. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt2v1 wo TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	852	810	681	966	1,003	1,066	966	882	824	954	956	864
20%	790	767	622	854	860	626	642	719	743	867	878	752
30%	726	705	582	655	622	580	599	646	703	846	854	731
40%	698	674	548	504	480	486	570	623	681	826	822	676
50%	657	637	513	413	372	436	543	613	664	773	773	647
60%	559	515	455	297	274	347	508	576	612	666	632	591
70%	459	417	419	179	189	275	381	477	488	543	468	437

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	262	310	315	123	139	219	286	334	364	368	373	342
90%	147	96	204	94	105	176	200	244	215	275	188	177
<b>Long Term</b>												
Full Simulation Period	567	539	479	469	458	488	533	567	581	660	647	578
<b>Water Year Types</b>												
Wet (32%)	638	639	536	700	738	802	756	780	756	882	884	777
Above Normal (12%)	563	583	554	479	498	523	576	623	656	849	840	724
Below Normal (24%)	588	550	466	438	419	403	554	620	638	722	662	597
Dry (17%)	591	518	481	356	239	265	332	352	413	394	391	372
Critical (15%)	361	295	317	142	138	179	216	226	250	239	255	239
<b>Alt2v1 wo TUCP minus NAA</b>												
Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	6	-1	13	13	89	100	130	158	21	2	7	6
20%	10	11	4	104	132	2	58	54	21	13	4	-18
30%	-17	-6	-2	85	41	22	33	27	2	6	5	18
40%	-6	-9	-7	47	41	-10	32	21	-2	-2	4	3
50%	-3	18	-13	45	23	3	37	20	-2	22	18	21
60%	31	10	-33	17	1	-31	20	42	34	7	31	36
70%	-8	23	7	9	8	2	9	-13	20	34	12	-20
80%	-12	66	3	-6	-5	-15	-16	18	7	-2	34	13
90%	17	-58	-5	-10	8	-1	-14	15	-57	15	-73	-46
<b>Long Term</b>												
Full Simulation Period	1	1	-5	33	27	10	26	33	9	8	10	10
<b>Water Year Types</b>												
Wet (32%)	-8	3	-4	51	47	34	49	60	9	3	8	11
Above Normal (12%)	-77	0	28	46	16	-18	37	28	5	31	20	28
Below Normal (24%)	19	17	10	17	27	15	22	47	29	17	22	8
Dry (17%)	55	-7	-12	29	27	1	8	6	1	0	4	8
Critical (15%)	-9	-18	-51	12	-7	-15	-4	-10	-11	-8	-9	1

Table 7-3. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt2v1 w TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	858	822	698	966	1,003	1,066	953	849	825	951	953	862
20%	810	768	628	856	842	626	639	716	742	879	891	761
30%	753	704	581	579	605	580	600	650	705	849	857	733
40%	703	672	551	477	470	491	571	628	687	832	827	686
50%	661	637	517	400	372	435	545	615	664	792	790	650
60%	584	560	466	299	274	347	508	576	612	668	630	589
70%	465	444	424	159	192	277	381	477	487	543	475	454

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	277	318	317	130	144	235	319	344	390	398	403	351
90%	152	130	226	101	108	179	236	243	247	278	254	209
<b>Long Term</b>												
Full Simulation Period	577	548	487	463	459	490	539	569	585	666	660	580
<b>Water Year Types</b>												
Wet (32%)	649	638	545	686	739	800	757	781	757	882	885	778
Above Normal (12%)	617	608	558	457	492	522	580	627	659	854	845	731
Below Normal (24%)	575	559	453	438	418	405	564	615	640	733	698	605
Dry (17%)	595	529	468	356	241	267	336	351	416	399	397	375
Critical (15%)	377	310	383	151	145	191	231	244	265	253	271	233

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	12	11	30	13	89	100	117	125	22	-1	4	5
20%	31	11	11	106	114	2	55	51	20	26	17	-9
30%	10	-8	-3	8	25	22	33	32	3	9	7	20
40%	-1	-11	-5	19	31	-6	33	26	4	4	9	12
50%	0	18	-9	32	23	2	39	22	-2	41	35	24
60%	56	55	-22	20	0	-31	21	42	34	9	29	34
70%	-2	50	13	-11	11	4	9	-14	19	34	18	-3
80%	3	74	6	1	1	0	17	27	33	28	65	23
90%	22	-24	17	-4	11	2	22	15	-25	19	-7	-14
<b>Long Term</b>												
Full Simulation Period	11	10	3	27	28	12	33	36	13	14	23	13
<b>Water Year Types</b>												
Wet (32%)	4	2	5	37	48	32	50	62	9	3	9	11
Above Normal (12%)	-23	25	33	24	10	-19	42	32	7	37	26	35
Below Normal (24%)	6	26	-3	17	27	18	32	42	30	28	58	17
Dry (17%)	59	5	-24	29	29	3	12	5	5	5	10	11
Critical (15%)	7	-3	16	21	0	-3	11	7	4	6	7	-5

Table 7-4. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt2v2 no TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	856	809	660	949	955	1,066	920	881	825	956	957	852
20%	789	751	617	841	826	633	611	691	720	869	883	753
30%	746	707	575	652	630	573	568	640	701	847	849	718
40%	702	684	551	459	495	484	543	625	683	832	823	677
50%	667	642	514	384	378	424	507	603	661	779	752	648
60%	569	525	456	257	302	357	473	555	583	644	644	572
70%	476	414	392	167	210	263	354	429	452	524	528	452

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	310	300	259	123	142	225	283	332	339	384	403	329
90%	215	175	191	98	106	187	233	239	271	275	289	245
<b>Long Term</b>												
Full Simulation Period	587	544	468	457	465	485	510	562	574	662	662	579
<b>Water Year Types</b>												
Wet (32%)	665	626	536	678	741	800	727	785	758	883	887	781
Above Normal (12%)	626	598	533	415	509	525	534	620	653	843	834	724
Below Normal (24%)	593	553	453	453	430	385	517	592	601	711	701	589
Dry (17%)	585	536	460	358	245	265	330	346	407	401	403	369
Critical (15%)	383	322	307	137	147	190	220	238	266	265	276	253

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	10	-2	-8	-3	41	100	84	157	22	4	7	-5
20%	10	-5	0	91	98	9	27	26	-2	16	9	-17
30%	3	-5	-9	82	49	15	1	22	-1	7	-1	5
40%	-2	1	-5	1	55	-12	6	23	0	4	5	4
50%	7	24	-11	16	29	-8	2	10	-5	28	-3	22
60%	41	20	-32	-22	29	-21	-14	22	5	-15	43	17
70%	9	20	-19	-2	29	-11	-18	-61	-16	16	71	-4
80%	37	56	-53	-6	-1	-10	-19	15	-18	14	64	1
90%	84	20	-18	-7	9	11	19	10	-1	15	28	22
<b>Long Term</b>												
Full Simulation Period	21	6	-16	21	34	7	3	29	2	10	24	11
<b>Water Year Types</b>												
Wet (32%)	20	-10	-5	28	50	33	20	65	11	5	11	14
Above Normal (12%)	-13	15	7	-18	28	-16	-4	25	2	26	15	28
Below Normal (24%)	25	20	-3	32	38	-3	-15	18	-9	6	61	1
Dry (17%)	48	11	-33	32	32	1	7	0	-5	7	16	5
Critical (15%)	13	8	-60	7	2	-5	0	2	5	18	12	15

Table 7-5. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt2v3 no TUCP**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	858	801	655	954	964	1,065	904	881	825	967	968	870
20%	783	748	615	850	837	633	612	690	722	865	882	746
30%	743	706	569	636	654	565	566	639	698	846	849	719
40%	706	681	549	467	494	492	543	622	679	833	821	680
50%	669	634	510	389	379	426	505	596	649	785	762	650
60%	581	511	465	276	306	358	473	548	581	661	645	575
70%	483	406	379	166	209	259	360	392	442	531	516	448

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	294	264	250	126	139	228	279	326	326	382	396	309
90%	218	177	190	100	105	181	227	237	259	275	282	248
<b>Long Term</b>												
Full Simulation Period	587	540	464	462	469	486	508	559	569	664	663	579
<b>Water Year Types</b>												
Wet (32%)	665	618	531	683	750	803	725	786	757	886	889	782
Above Normal (12%)	628	600	536	408	502	517	536	621	665	834	836	725
Below Normal (24%)	590	553	436	469	431	389	518	583	579	720	704	592
Dry (17%)	586	530	458	360	248	261	321	335	397	396	396	362
Critical (15%)	386	318	311	135	151	196	221	240	267	268	278	254

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	12	-10	-13	2	50	99	68	157	22	16	19	13
20%	4	-8	-2	100	109	9	28	25	0	12	8	-24
30%	0	-6	-16	65	74	7	0	21	-3	6	-1	6
40%	2	-3	-6	9	54	-4	5	20	-5	5	3	6
50%	8	15	-16	21	30	-6	-1	4	-17	35	7	24
60%	53	6	-24	-4	32	-20	-14	14	3	2	44	20
70%	16	12	-32	-3	28	-15	-12	-98	-26	22	59	-8
80%	20	21	-61	-3	-4	-7	-23	10	-31	12	57	-20
90%	87	22	-19	-4	8	5	14	8	-13	15	21	25
<b>Long Term</b>												
Full Simulation Period	21	3	-21	26	38	9	2	25	-4	11	25	11
<b>Water Year Types</b>												
Wet (32%)	20	-18	-9	34	59	36	18	67	9	7	13	16
Above Normal (12%)	-11	17	11	-25	21	-24	-3	26	13	17	16	29
Below Normal (24%)	21	20	-20	48	40	1	-14	10	-30	15	64	3
Dry (17%)	50	6	-34	33	36	-2	-2	-11	-14	2	9	-2
Critical (15%)	16	5	-56	5	6	1	1	4	6	20	15	17

Table 7-6. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt3**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	585	534	538	388	351	372	447	565	635	520	555	551
20%	541	489	476	304	275	309	412	533	560	493	521	530
30%	506	427	384	253	231	266	382	495	526	459	486	493
40%	447	352	328	206	197	244	316	347	424	400	414	463
50%	266	291	214	159	169	195	245	249	290	279	244	403
60%	194	227	166	121	151	176	207	197	254	220	123	354
70%	117	186	121	96	111	167	174	160	182	178	90	272

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	69	123	78	76	86	143	145	123	132	115	40	170
90%	47	66	55	42	60	115	117	93	96	77	22	54
<b>Long Term</b>												
Full Simulation Period	316	311	272	193	190	229	274	311	346	311	283	359
<b>Water Year Types</b>												
Wet (32%)	392	362	319	286	263	298	399	505	566	501	509	520
Above Normal (12%)	369	314	237	137	268	259	305	357	389	354	339	419
Below Normal (24%)	323	359	308	169	170	227	236	249	274	252	197	364
Dry (17%)	287	291	293	128	120	167	191	178	204	177	97	224
Critical (15%)	136	141	116	153	82	133	135	114	119	115	104	112

### Alt3 minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-261	-277	-130	-565	-563	-594	-389	-159	-168	-432	-394	-307
20%	-238	-268	-141	-446	-453	-316	-172	-132	-162	-361	-354	-240
30%	-237	-284	-201	-317	-350	-292	-184	-124	-175	-382	-363	-220
40%	-257	-332	-227	-252	-243	-252	-222	-255	-259	-429	-404	-211
50%	-394	-328	-312	-209	-180	-237	-261	-344	-376	-472	-511	-223
60%	-334	-278	-323	-158	-122	-202	-280	-337	-324	-439	-478	-201
70%	-350	-208	-290	-73	-70	-107	-199	-330	-286	-330	-367	-185
80%	-204	-120	-233	-53	-58	-92	-157	-194	-225	-256	-299	-158
90%	-84	-88	-153	-63	-37	-62	-96	-136	-176	-183	-239	-169
<b>Long Term</b>												
Full Simulation Period	-250	-227	-213	-242	-241	-248	-233	-222	-227	-342	-355	-209
<b>Water Year Types</b>												
Wet (32%)	-253	-274	-222	-363	-428	-469	-308	-214	-182	-377	-367	-246
Above Normal (12%)	-270	-269	-288	-296	-214	-282	-233	-238	-263	-464	-480	-277
Below Normal (24%)	-246	-173	-148	-252	-221	-161	-296	-325	-335	-453	-443	-225
Dry (17%)	-250	-233	-199	-198	-92	-96	-133	-169	-207	-217	-291	-140
Critical (15%)	-234	-172	-251	24	-63	-62	-85	-123	-142	-133	-160	-126

Table 7-7. SWP Total Energy Use, Monthly Energy Use

**NAA**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	846	811	668	952	914	966	836	724	803	952	949	858
20%	779	756	617	750	728	624	584	665	722	853	874	770
30%	743	712	585	570	580	558	566	619	702	840	849	713
40%	704	683	555	458	439	496	537	602	683	828	818	674
50%	660	619	526	368	349	432	506	592	666	751	755	626
60%	528	505	488	279	273	378	487	534	578	659	601	555
70%	467	394	412	169	181	273	372	490	468	509	457	456
80%	274	244	312	129	143	235	302	317	357	370	339	328
90%	131	154	209	105	97	176	213	229	272	260	261	223
<b>Long Term</b>												
Full Simulation Period	566	537	484	436	431	477	507	534	573	652	638	568
<b>Water Year Types</b>												
Wet (32%)	645	636	540	650	691	767	707	719	747	879	877	767
Above Normal (12%)	639	583	525	433	482	541	538	595	652	817	820	696
Below Normal (24%)	569	533	456	422	392	388	532	573	609	705	640	589
Dry (17%)	536	524	492	327	213	264	324	346	411	394	387	364
Critical (15%)	370	313	367	130	145	195	220	237	261	247	264	237

**Alt4**

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	857	805	681	960	946	1,052	965	800	829	951	953	874
20%	794	755	614	810	840	660	633	715	743	876	887	761
30%	744	706	586	582	587	563	605	650	705	842	861	736
40%	712	675	544	446	475	492	572	628	681	826	830	697
50%	676	649	516	382	368	432	534	616	662	808	793	659
60%	601	535	457	323	281	363	508	580	609	657	656	582
70%	478	430	403	221	216	280	404	482	497	524	491	474

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	330	296	304	135	165	237	327	358	401	404	418	367
90%	156	131	200	110	113	181	238	251	281	288	281	210
<b>Long Term</b>												
Full Simulation Period	587	548	476	458	461	494	539	572	589	667	667	586
<b>Water Year Types</b>												
Wet (32%)	662	627	533	651	723	810	755	779	758	888	891	785
Above Normal (12%)	631	620	535	442	505	517	580	623	660	843	842	726
Below Normal (24%)	588	573	439	451	428	407	559	618	638	719	706	616
Dry (17%)	599	530	480	357	248	264	341	357	422	408	404	379
Critical (15%)	378	302	360	183	159	200	242	260	282	268	287	236

#### Alt4 minus NAA

Statistic	Monthly Energy Use (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	11	-6	13	8	33	86	129	75	26	-1	4	16
20%	15	-2	-4	60	112	36	49	50	21	23	13	-9
30%	1	-5	1	11	6	5	39	31	4	2	11	23
40%	7	-8	-11	-12	36	-4	34	26	-3	-2	12	24
50%	16	30	-10	14	19	0	28	24	-4	58	38	33
60%	73	30	-31	44	8	-15	21	46	31	-2	55	27
70%	11	36	-9	52	35	7	31	-8	29	15	34	17
80%	56	52	-8	6	22	2	25	41	44	33	79	39
90%	26	-24	-8	5	16	5	25	22	9	28	20	-13
<b>Long Term</b>												
Full Simulation Period	21	11	-9	22	30	16	33	38	16	15	30	18
<b>Water Year Types</b>												
Wet (32%)	17	-9	-7	1	32	43	48	60	11	10	15	19
Above Normal (12%)	-8	38	10	9	23	-24	41	28	8	26	22	30
Below Normal (24%)	20	41	-17	30	36	20	27	45	29	14	66	27
Dry (17%)	63	5	-13	30	35	0	17	11	11	14	17	15
Critical (15%)	8	-11	-8	53	14	5	22	24	21	21	23	-2

Figure 7-1. SWP Total Energy Use, Long-Term Average Energy Use

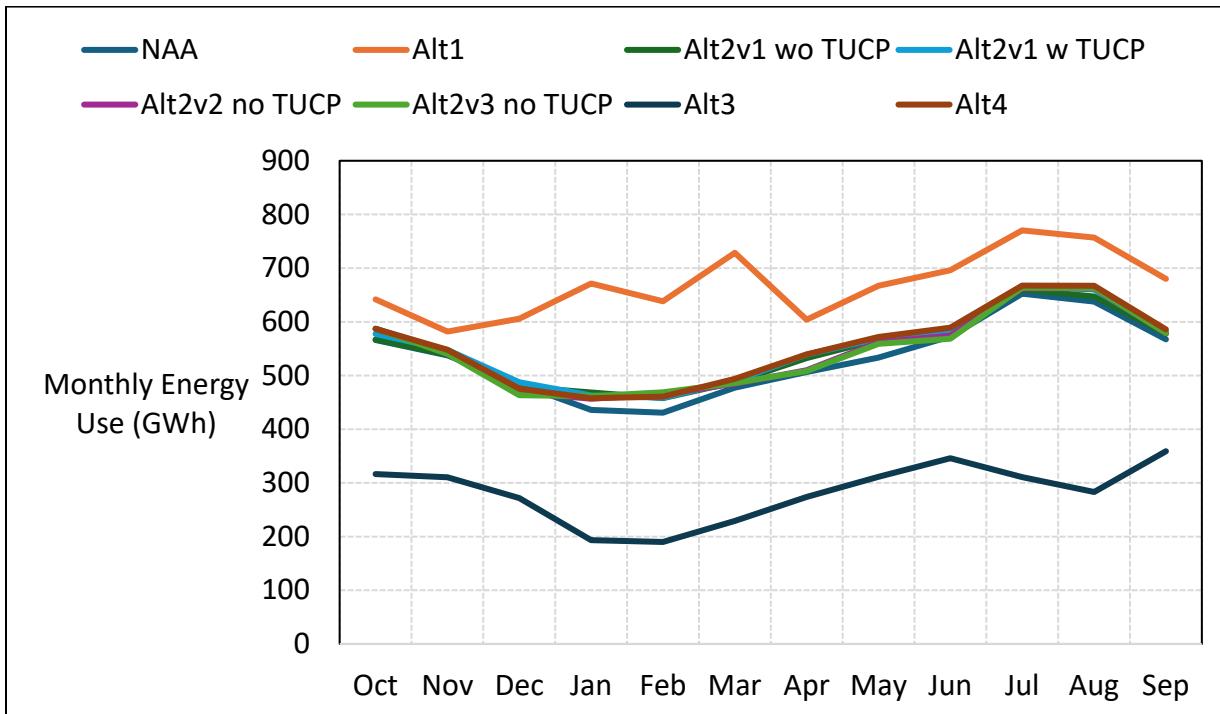


Figure 7-2. SWP Total Energy Use, Wet Year Average Energy Use

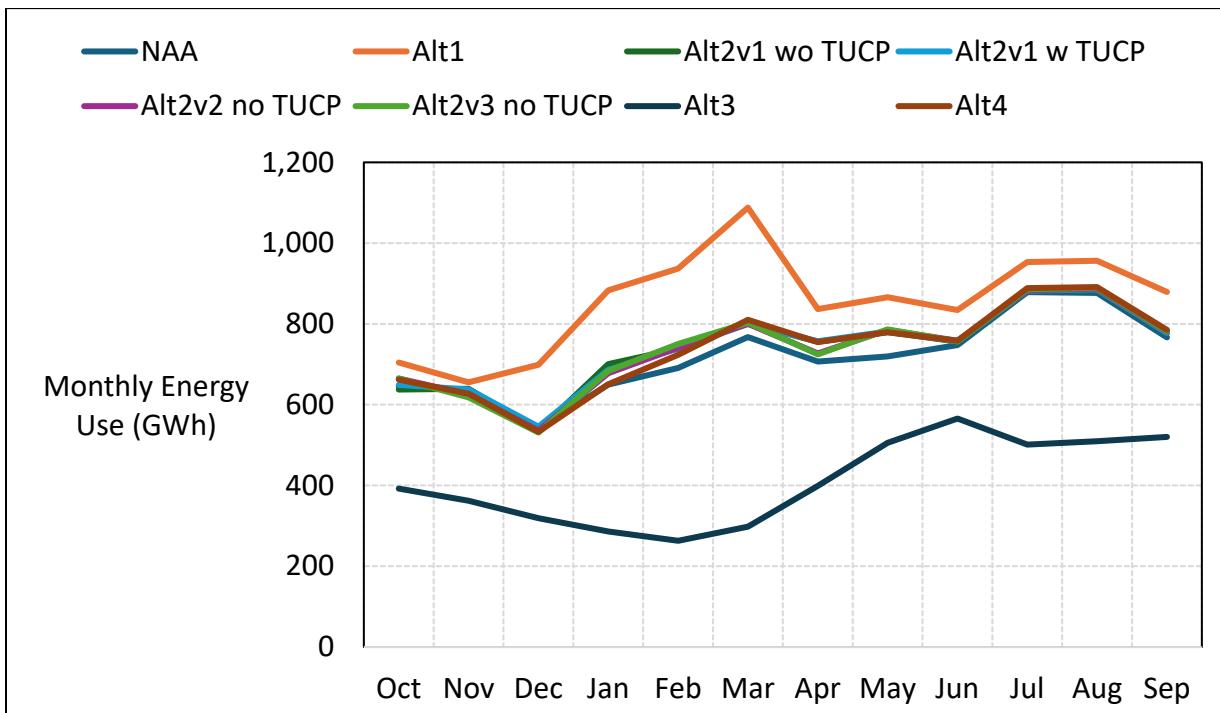


Figure 7-3. SWP Total Energy Use, Above Normal Year Average Energy Use

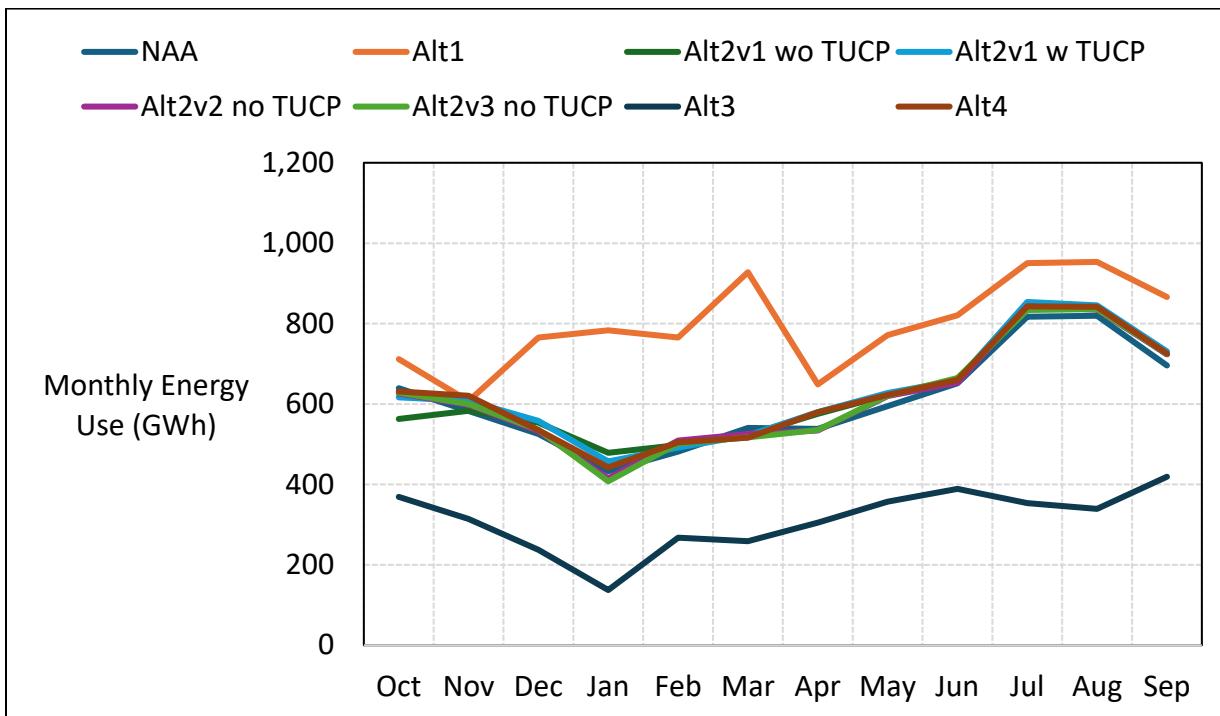


Figure 7-4. SWP Total Energy Use, Below Normal Year Average Energy Use

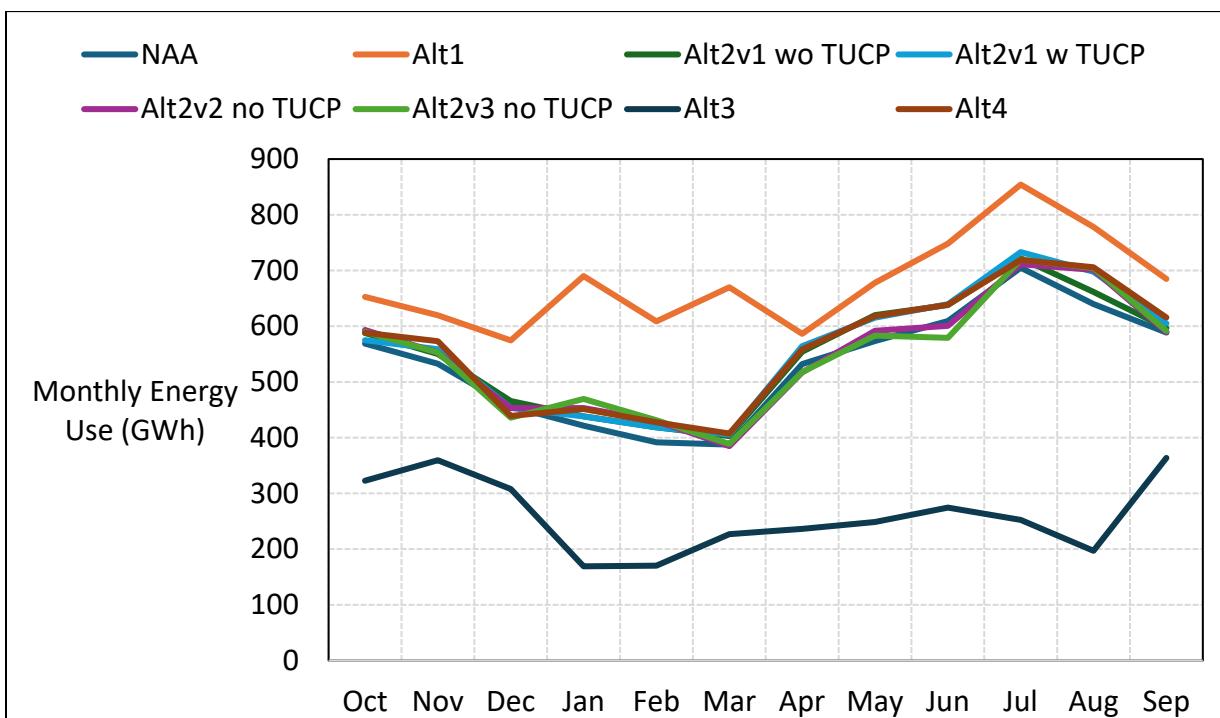


Figure 7-5. SWP Total Energy Use, Dry Year Average Energy Use

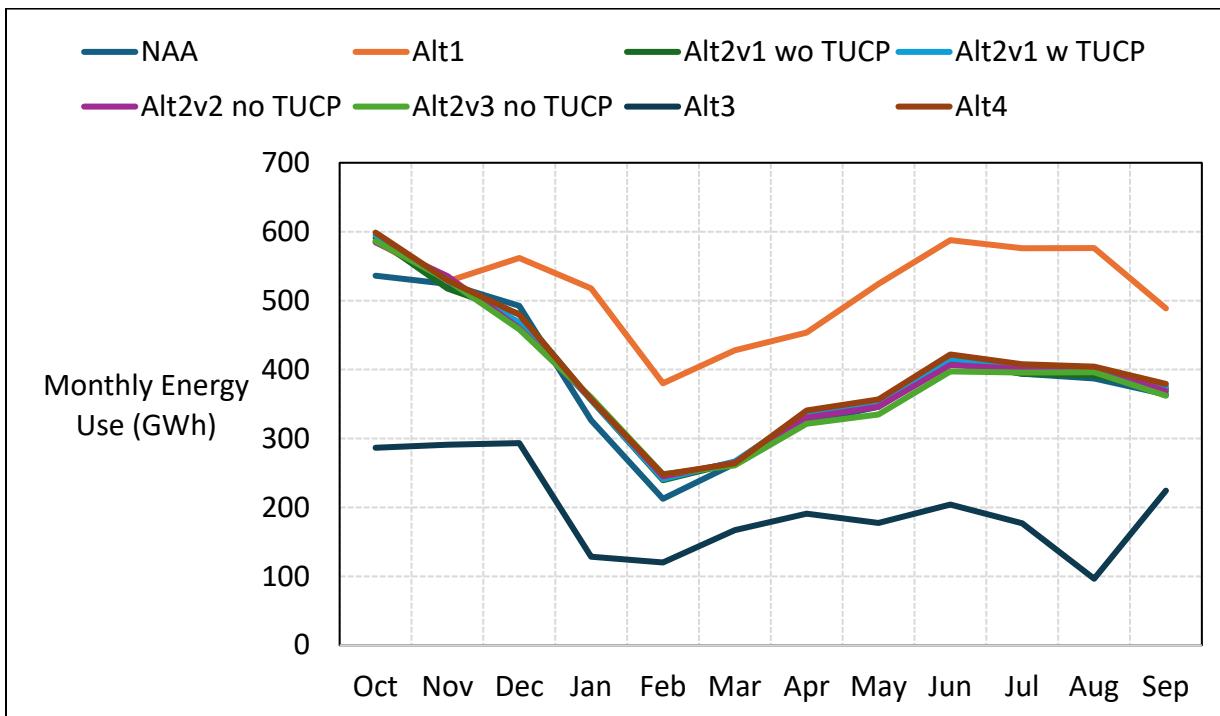


Figure 7-6. SWP Total Energy Use, Critical Year Average Energy Use

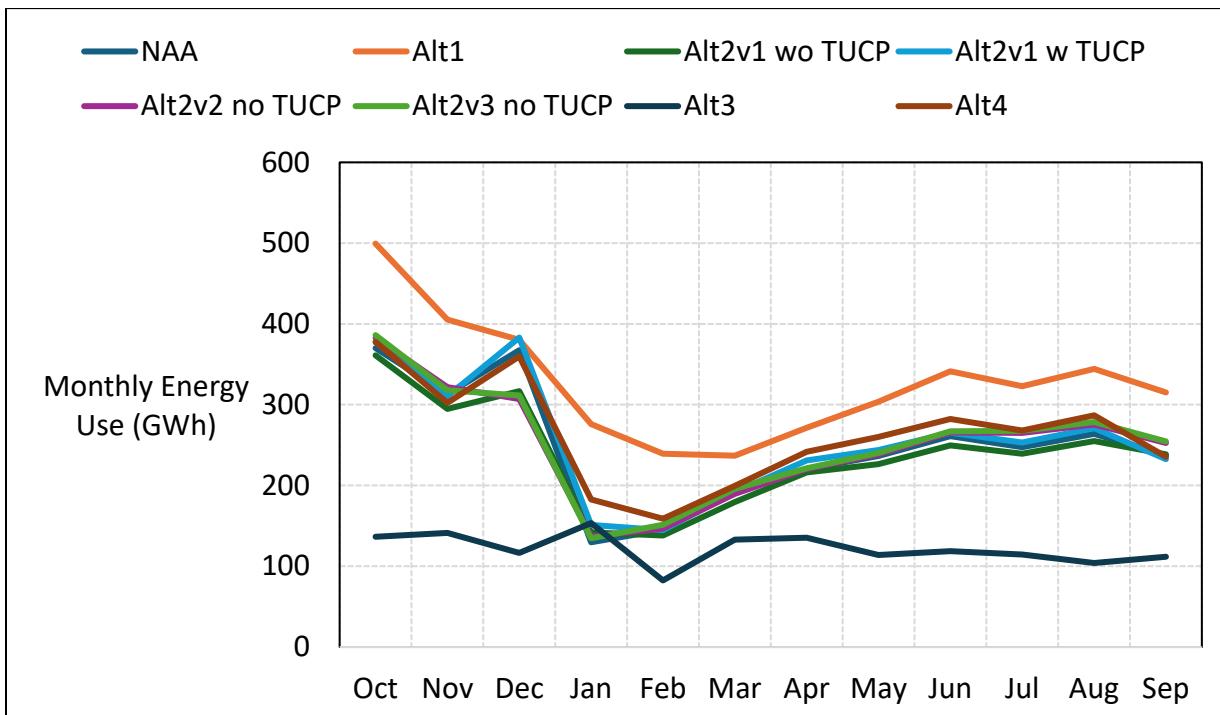


Figure 7-7. SWP Total Energy Use, October

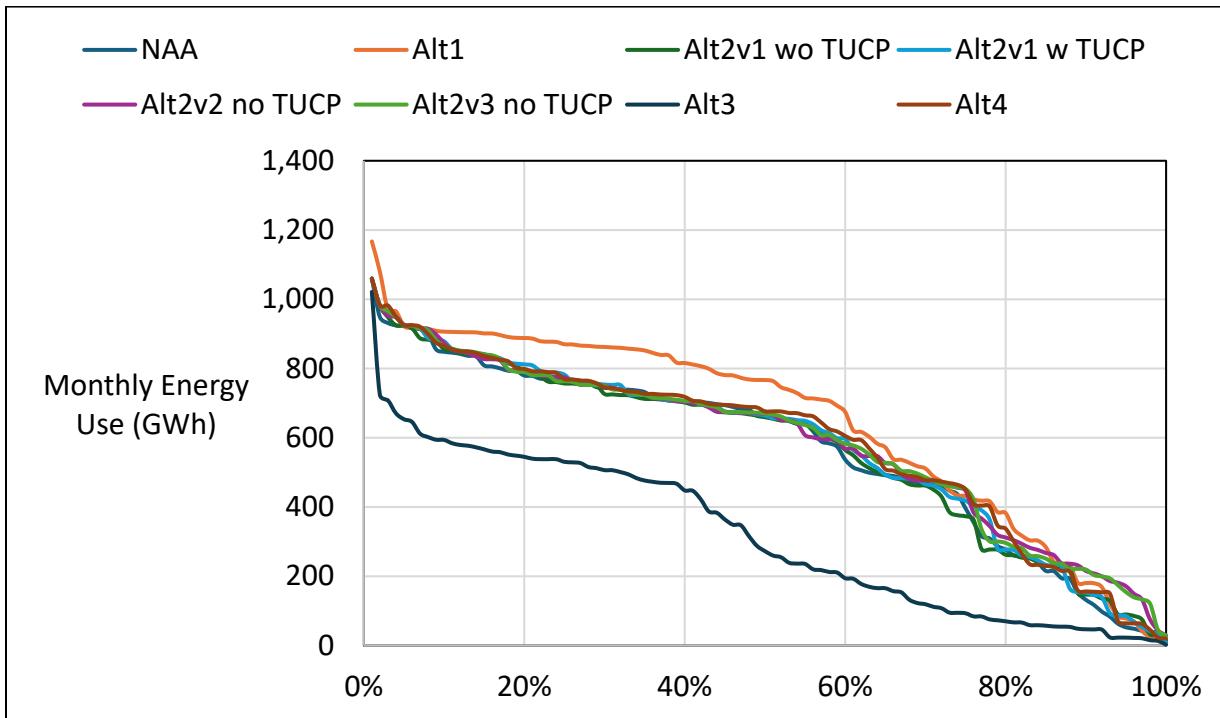


Figure 7-8. SWP Total Energy Use, November

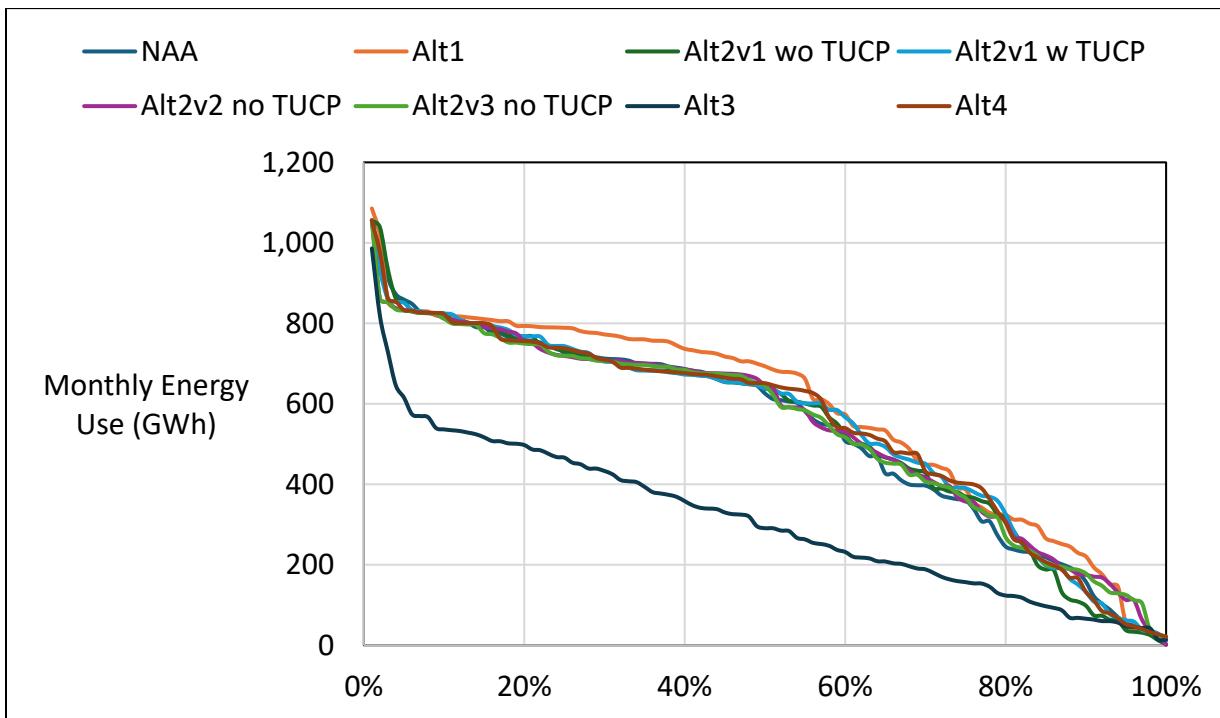


Figure 7-9. SWP Total Energy Use, December

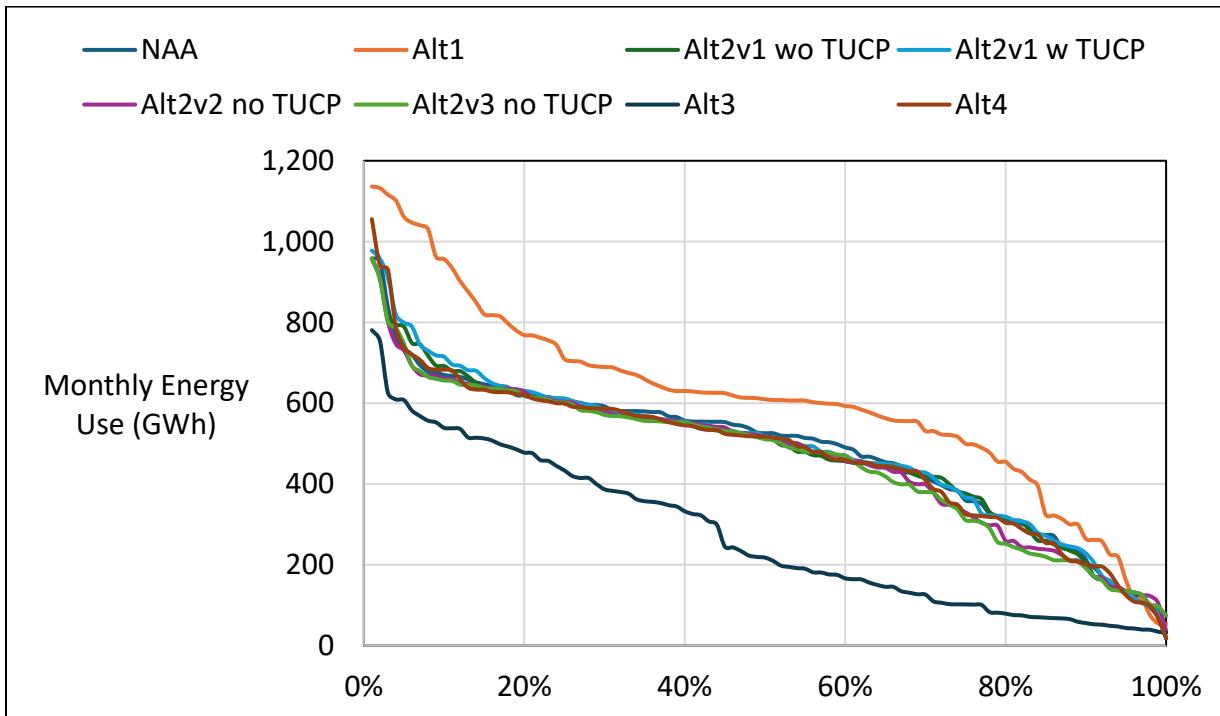


Figure 7-10. SWP Total Energy Use, January

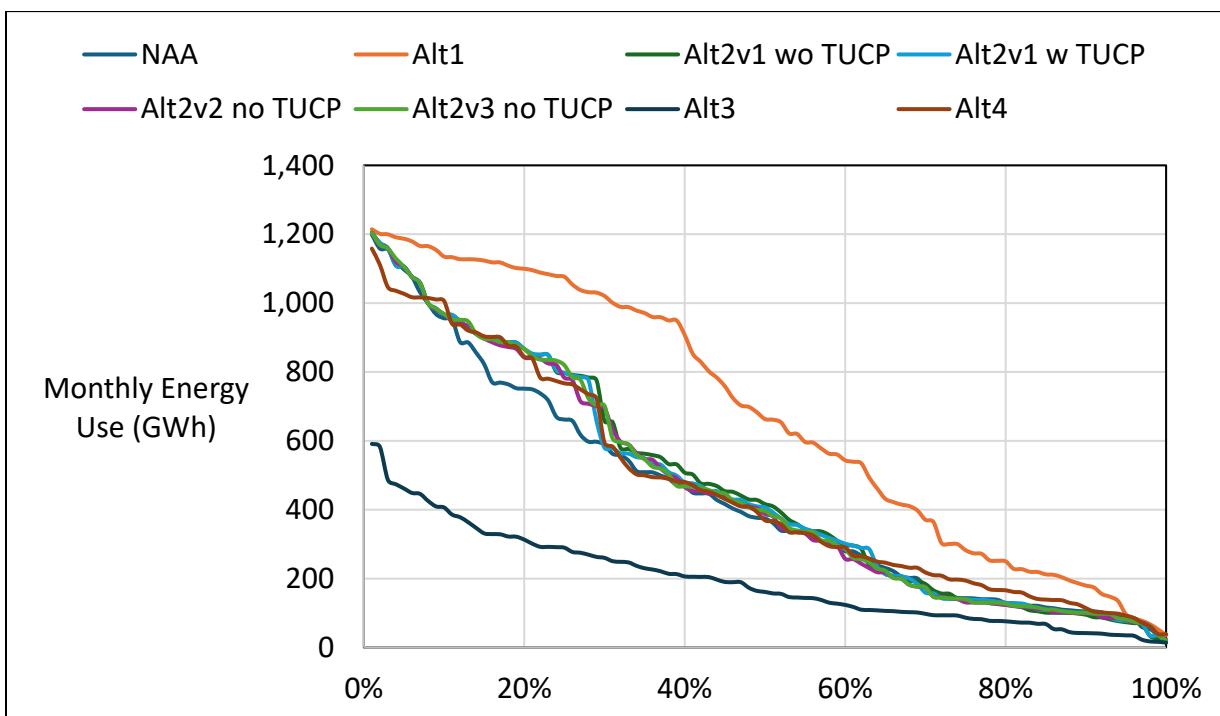


Figure 7-11. SWP Total Energy Use, February

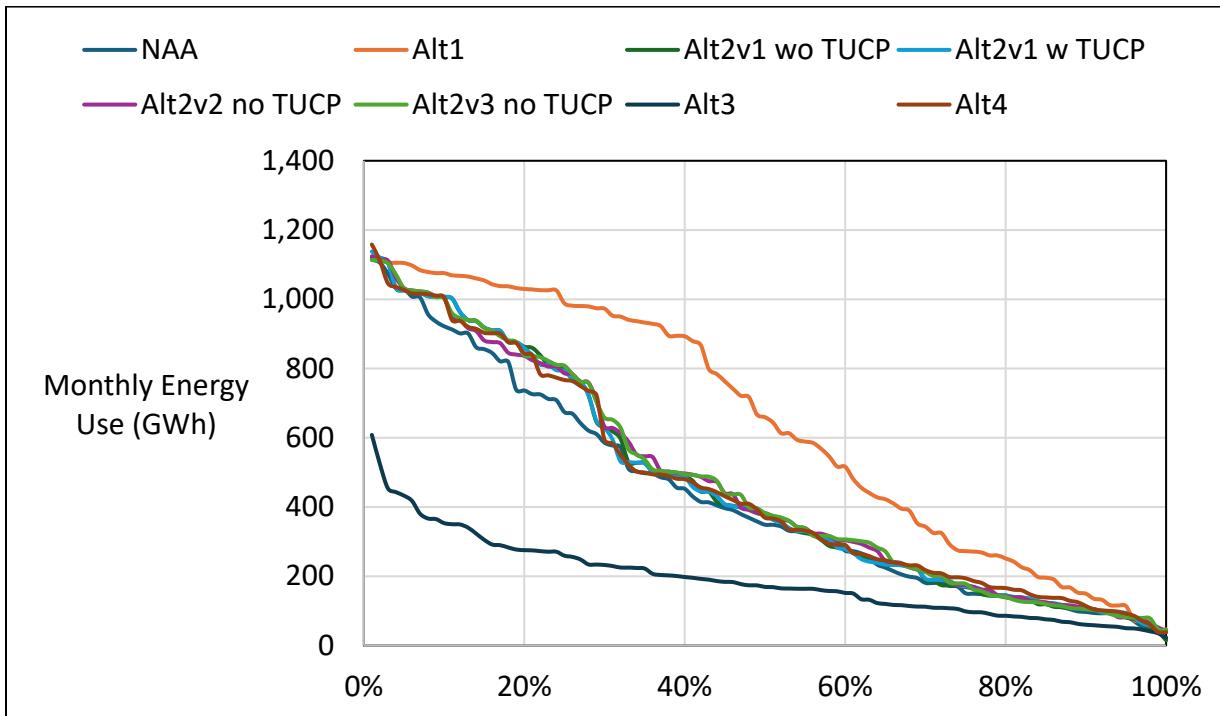


Figure 7-12. SWP Total Energy Use, March

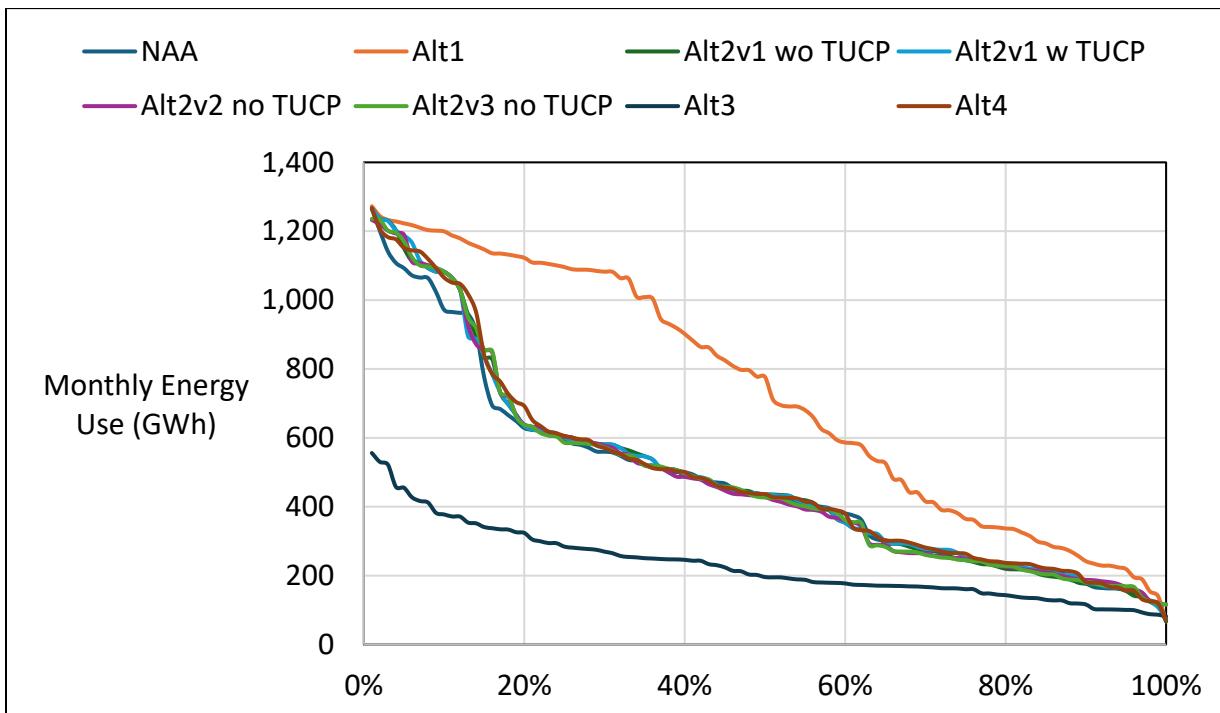


Figure 7-13. SWP Total Energy Use, April

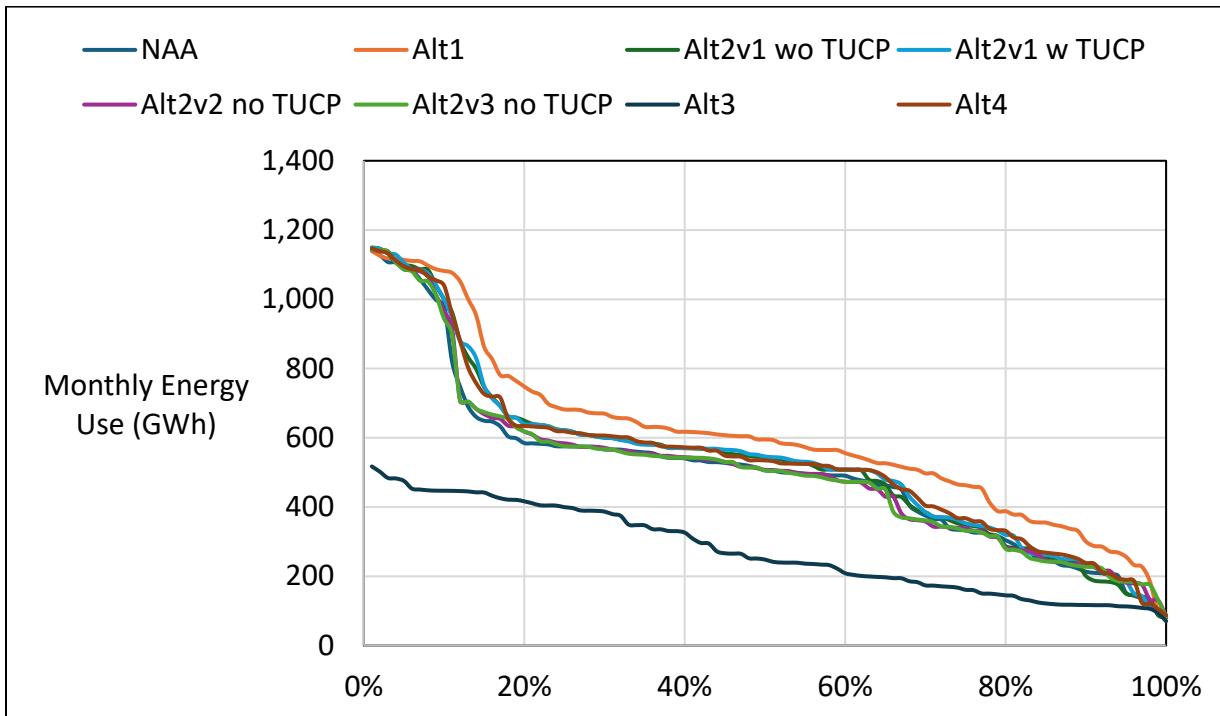


Figure 7-14. SWP Total Energy Use, May

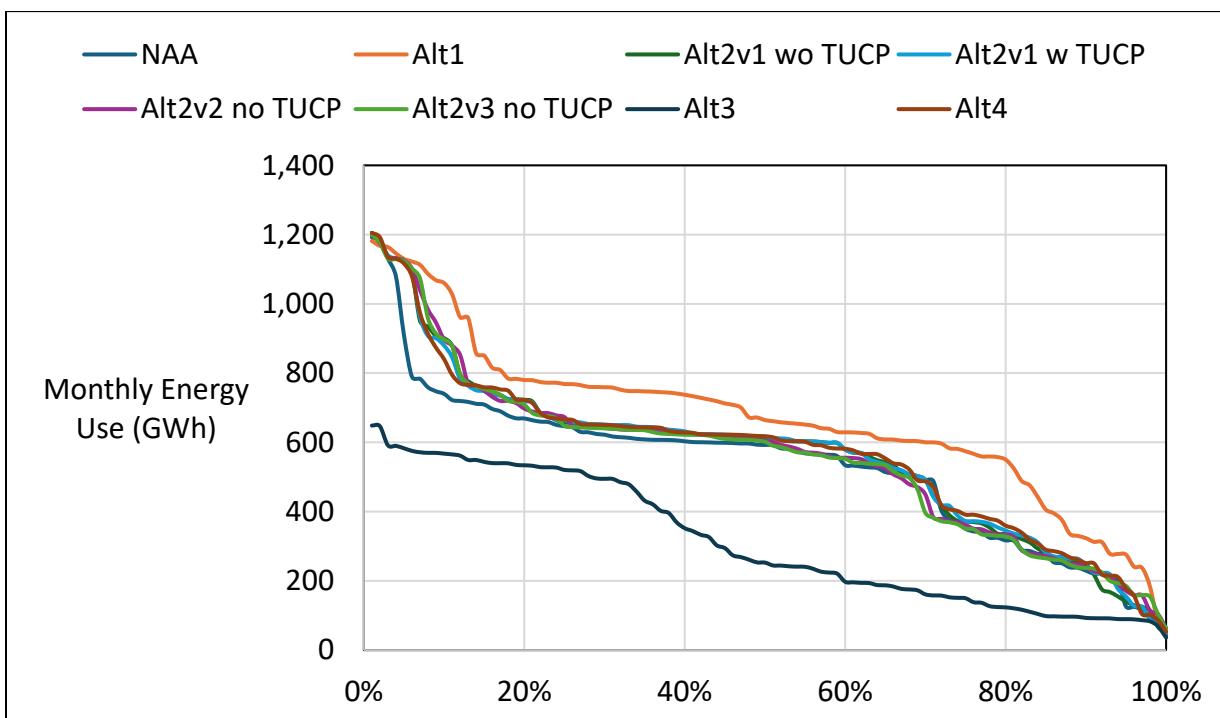


Figure 7-15. SWP Total Energy Use, June

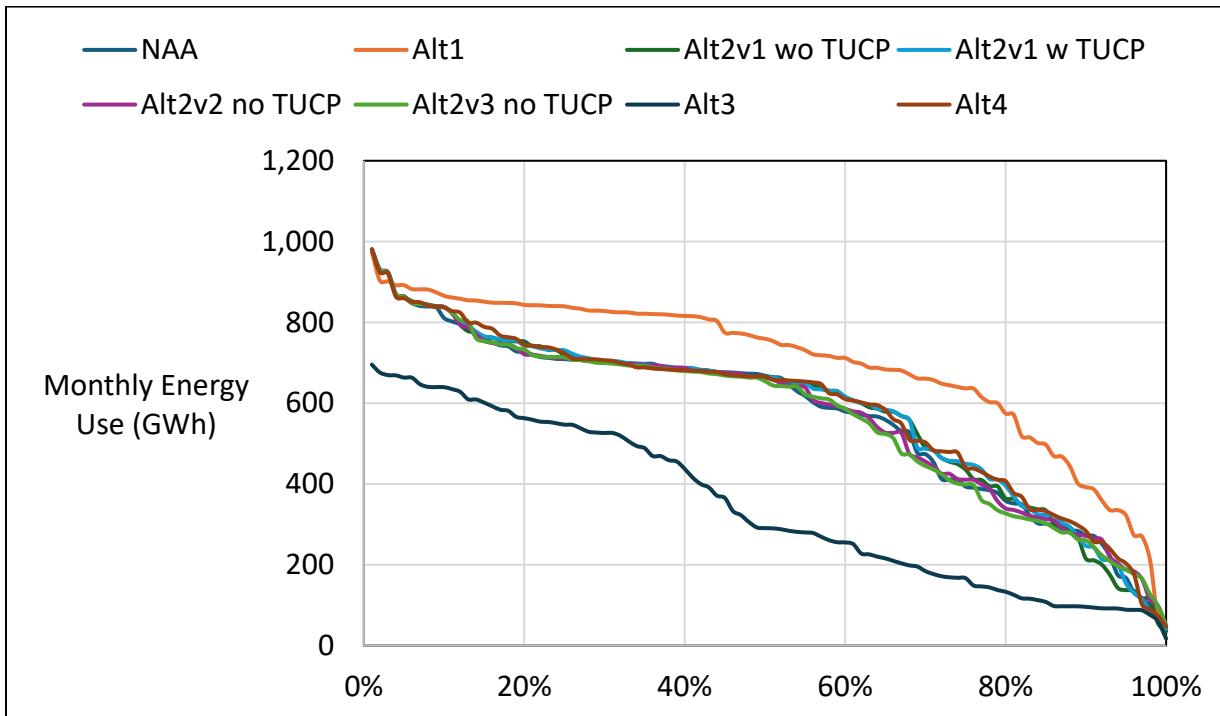


Figure 7-16. SWP Total Energy Use, July

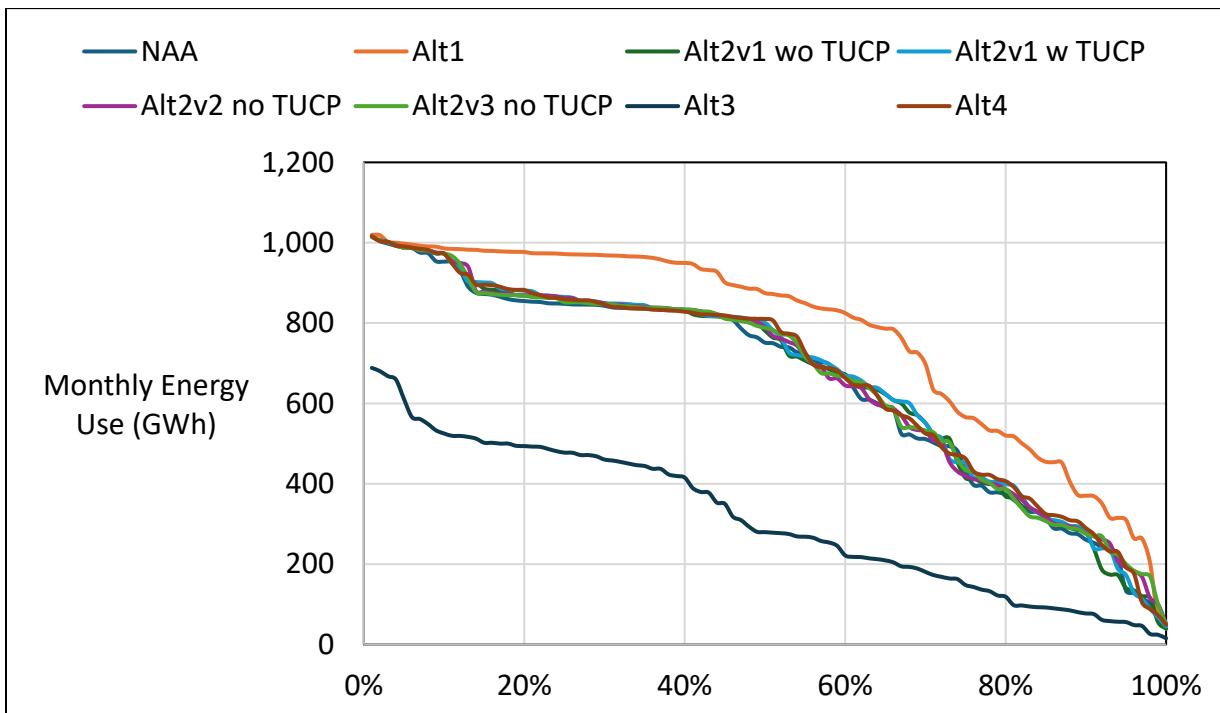


Figure 7-17. SWP Total Energy Use, August

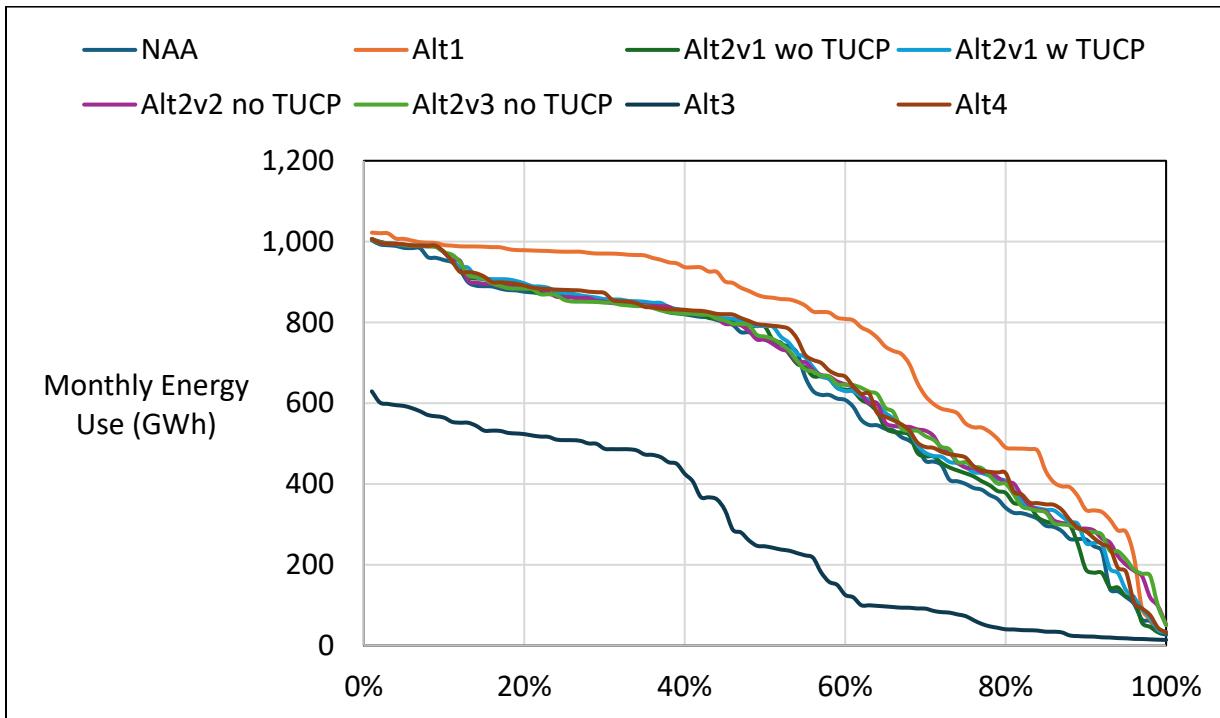


Figure 7-18. SWP Total Energy Use, September

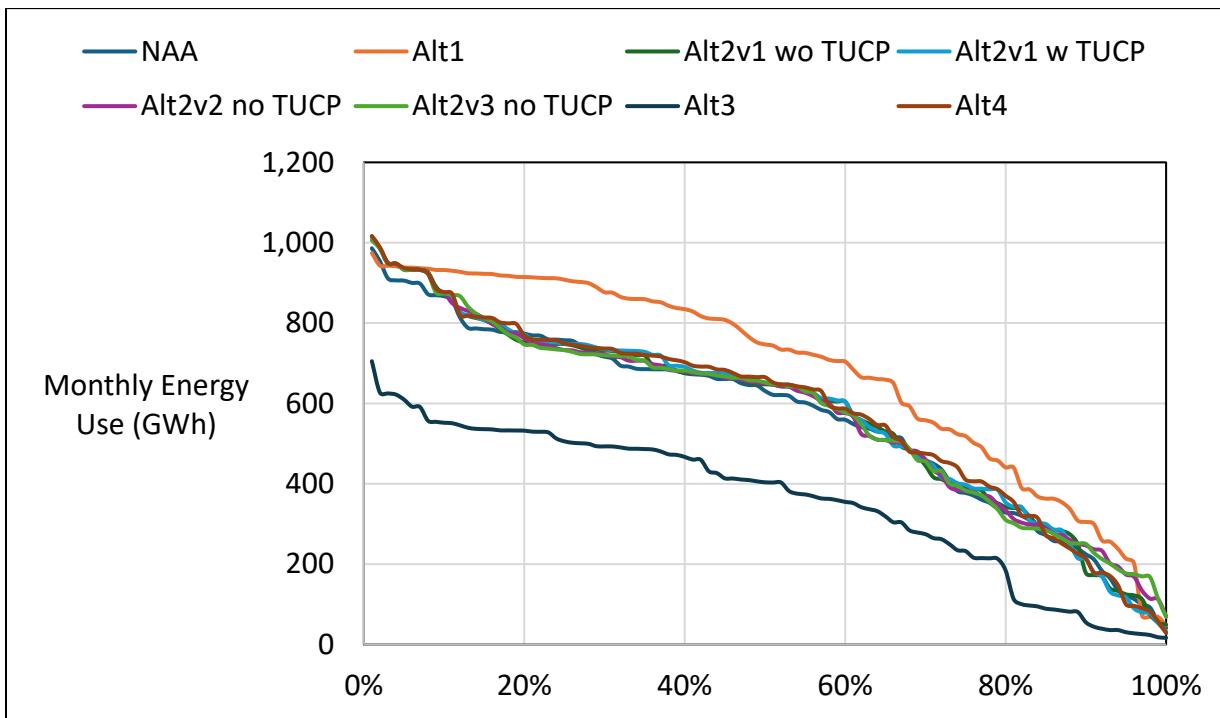


Table 8-1. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt1**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-78	-96	-58	-96	-68	-139	-109	-108	-79	-93	-119	-164
20%	-172	-147	-179	-155	-138	-166	-174	-184	-133	-157	-251	-266
30%	-272	-245	-273	-205	-184	-209	-218	-230	-188	-211	-289	-355
40%	-364	-321	-326	-285	-213	-252	-245	-264	-213	-252	-344	-430
50%	-434	-411	-384	-349	-274	-293	-271	-286	-244	-279	-372	-458
60%	-477	-460	-406	-448	-343	-369	-315	-318	-275	-296	-392	-487
70%	-495	-478	-436	-561	-422	-423	-356	-352	-297	-305	-402	-505

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-521	-509	-473	-671	-532	-534	-371	-392	-330	-315	-414	-529
90%	-555	-533	-675	-714	-624	-647	-413	-457	-370	-331	-446	-630
<b>Long Term</b>												
Full Simulation Period	-367	-347	-357	-386	-319	-344	-284	-298	-235	-243	-333	-414
<b>Water Year Types</b>												
Wet (32%)	-425	-382	-330	-384	-326	-361	-347	-426	-330	-321	-436	-555
Above Normal (12%)	-399	-362	-521	-486	-433	-480	-339	-339	-282	-299	-389	-482
Below Normal (24%)	-359	-390	-378	-483	-386	-427	-329	-295	-246	-276	-333	-418
Dry (17%)	-317	-311	-369	-360	-262	-279	-211	-201	-149	-171	-267	-295
Critical (15%)	-288	-230	-237	-183	-167	-140	-119	-110	-72	-63	-141	-187
<b>Alt1 minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-56	-44	-12	-74	-72	-217	-42	-80	-123	-106	-100	-43
20%	-29	-8	-40	-102	-85	-93	-61	-113	-114	-120	-136	-78
30%	-33	-36	-74	-120	-102	-105	-67	-132	-102	-139	-117	-119
40%	-62	-30	-73	-174	-118	-116	-69	-116	-62	-126	-101	-124
50%	-88	-50	-90	-179	-145	-136	-68	-94	-47	-110	-100	-128
60%	-101	-38	-80	-237	-174	-195	-79	-88	-58	-94	-95	-131
70%	-105	-22	-94	-321	-199	-208	-80	-94	-49	-91	-91	-121
80%	-105	-22	-94	-332	-217	-260	-78	-107	-51	-77	-73	-99
90%	-62	-22	-256	-249	-198	-308	-56	-89	-29	-49	-74	-158
<b>Long Term</b>												
Full Simulation Period	-66	-27	-97	-188	-158	-187	-73	-104	-69	-91	-92	-105
<b>Water Year Types</b>												
Wet (32%)	-68	-4	-115	-182	-196	-228	-102	-124	-44	-62	-91	-174
Above Normal (12%)	-60	-2	-196	-260	-227	-344	-111	-135	-80	-108	-109	-155
Below Normal (24%)	-64	-63	-106	-224	-142	-198	-47	-93	-80	-119	-79	-43
Dry (17%)	-45	1	-59	-157	-130	-124	-83	-113	-116	-131	-134	-72
Critical (15%)	-94	-67	-8	-122	-74	-25	-10	-44	-41	-49	-57	-55

Table 8-2. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt2v1 wo TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-49	-15	-39	-26	-3	28	-69	-34	50	9	-37	-101
20%	-132	-168	-142	-61	-59	-72	-108	-101	-48	-57	-130	-187
30%	-242	-234	-206	-81	-87	-107	-148	-135	-88	-83	-184	-245
40%	-294	-305	-259	-121	-118	-137	-188	-204	-166	-153	-243	-309
50%	-337	-374	-291	-185	-145	-157	-231	-236	-192	-192	-288	-340
60%	-362	-415	-324	-234	-186	-175	-272	-265	-214	-212	-295	-355
70%	-401	-448	-342	-286	-257	-203	-310	-298	-249	-224	-316	-395

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-436	-482	-380	-362	-345	-286	-357	-343	-269	-242	-351	-432
90%	-494	-510	-408	-560	-458	-357	-406	-425	-338	-305	-391	-474
<b>Long Term</b>												
Full Simulation Period	-302	-322	-258	-219	-181	-166	-238	-238	-168	-164	-251	-316
<b>Water Year Types</b>												
Wet (32%)	-349	-382	-209	-238	-166	-157	-293	-372	-285	-265	-356	-388
Above Normal (12%)	-281	-361	-352	-247	-226	-156	-285	-247	-195	-223	-298	-339
Below Normal (24%)	-307	-342	-286	-271	-260	-235	-310	-262	-185	-171	-269	-382
Dry (17%)	-314	-306	-298	-222	-150	-155	-139	-100	-37	-56	-146	-228
Critical (15%)	-194	-151	-194	-68	-81	-94	-81	-64	-17	-10	-81	-136

#### Alt2v1 wo TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-27	37	7	-5	-8	-51	-2	-7	6	-4	-18	20
20%	11	-29	-2	-8	-5	0	5	-31	-30	-20	-14	0
30%	-3	-25	-7	3	-4	-2	3	-37	-2	-11	-12	-9
40%	8	-14	-5	-11	-23	-1	-12	-56	-14	-26	-1	-3
50%	9	-14	2	-15	-16	0	-28	-45	6	-22	-16	-9
60%	15	7	2	-23	-17	-1	-36	-35	4	-10	2	0
70%	-11	8	0	-46	-34	12	-34	-39	-1	-10	-6	-11
80%	-19	4	-1	-23	-30	-12	-63	-58	10	-4	-9	-3
90%	0	0	11	-94	-32	-19	-49	-57	2	-23	-19	-2
<b>Long Term</b>												
Full Simulation Period	-1	-2	3	-21	-19	-9	-27	-44	-2	-11	-11	-7
<b>Water Year Types</b>												
Wet (32%)	7	-4	7	-36	-36	-24	-49	-71	2	-7	-11	-7
Above Normal (12%)	58	-1	-27	-21	-21	-20	-57	-43	7	-32	-17	-12
Below Normal (24%)	-13	-15	-14	-11	-16	-6	-29	-61	-19	-14	-15	-7
Dry (17%)	-43	6	12	-18	-18	-1	-12	-12	-4	-16	-13	-5
Critical (15%)	0	12	35	-7	11	21	28	2	14	5	4	-4

Table 8-3. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt2v1 w TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-43	-41	-39	-27	-11	32	-72	-49	26	-17	-69	-97
20%	-135	-172	-147	-60	-61	-79	-123	-97	-54	-59	-144	-200
30%	-253	-242	-189	-85	-84	-110	-153	-141	-124	-84	-194	-248
40%	-304	-327	-259	-117	-120	-138	-195	-204	-161	-127	-251	-313
50%	-340	-380	-291	-183	-147	-160	-227	-233	-189	-192	-288	-337
60%	-363	-416	-333	-235	-187	-188	-276	-255	-214	-213	-295	-357
70%	-406	-448	-353	-277	-259	-212	-310	-300	-247	-233	-319	-398

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-441	-488	-381	-345	-346	-288	-356	-343	-279	-255	-359	-442
90%	-511	-516	-416	-562	-458	-357	-406	-426	-338	-303	-394	-476
<b>Long Term</b>												
Full Simulation Period	-308	-329	-263	-213	-181	-167	-244	-239	-171	-167	-257	-317
<b>Water Year Types</b>												
Wet (32%)	-357	-381	-216	-226	-167	-155	-293	-373	-285	-266	-357	-389
Above Normal (12%)	-322	-376	-353	-231	-216	-144	-288	-248	-198	-228	-302	-343
Below Normal (24%)	-299	-348	-275	-269	-260	-237	-315	-258	-185	-177	-285	-387
Dry (17%)	-318	-317	-289	-221	-150	-158	-142	-99	-39	-56	-149	-230
Critical (15%)	-198	-163	-240	-67	-92	-112	-109	-76	-35	-21	-85	-126

#### Alt2v1 w TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-21	11	7	-5	-16	-46	-4	-21	-18	-31	-50	24
20%	8	-33	-7	-7	-8	-7	-10	-27	-35	-22	-29	-12
30%	-14	-33	10	-1	-1	-6	-1	-43	-39	-12	-22	-12
40%	-2	-37	-5	-7	-25	-1	-19	-56	-10	-1	-9	-7
50%	6	-19	2	-14	-17	-3	-25	-41	8	-22	-16	-6
60%	13	5	-7	-23	-18	-14	-40	-24	3	-11	2	-2
70%	-15	8	-11	-36	-36	3	-34	-42	1	-19	-8	-14
80%	-25	-1	-2	-6	-30	-14	-62	-58	0	-17	-17	-13
90%	-17	-6	3	-97	-32	-19	-49	-57	2	-20	-22	-4
<b>Long Term</b>												
Full Simulation Period	-8	-9	-2	-15	-20	-10	-33	-45	-5	-15	-17	-8
<b>Water Year Types</b>												
Wet (32%)	0	-3	0	-24	-37	-21	-49	-71	1	-7	-11	-8
Above Normal (12%)	16	-16	-27	-6	-10	-8	-59	-44	4	-36	-21	-16
Below Normal (24%)	-4	-22	-3	-10	-16	-9	-33	-57	-18	-20	-32	-12
Dry (17%)	-47	-5	21	-18	-18	-3	-14	-10	-6	-17	-17	-6
Critical (15%)	-4	0	-11	-6	0	3	1	-11	-5	-6	-1	6

Table 8-4. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt2v2 no TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-97	-71	-88	-31	-17	60	-70	-34	22	-3	-82	-128
20%	-167	-163	-132	-60	-68	-64	-112	-91	-32	-43	-148	-182
30%	-265	-232	-176	-80	-90	-120	-143	-122	-88	-90	-193	-243
40%	-306	-298	-242	-104	-116	-139	-165	-189	-154	-141	-231	-311
50%	-338	-371	-290	-174	-156	-159	-200	-225	-198	-195	-289	-335
60%	-369	-429	-317	-215	-199	-180	-233	-259	-215	-209	-298	-346
70%	-390	-447	-336	-282	-247	-210	-280	-292	-236	-225	-321	-383

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-429	-471	-373	-374	-351	-270	-331	-340	-265	-245	-352	-432
90%	-483	-513	-420	-569	-453	-333	-394	-435	-335	-308	-390	-465
<b>Long Term</b>												
Full Simulation Period	-318	-327	-252	-213	-188	-163	-216	-235	-165	-166	-260	-315
<b>Water Year Types</b>												
Wet (32%)	-371	-371	-214	-229	-169	-157	-264	-376	-286	-264	-359	-389
Above Normal (12%)	-331	-371	-337	-194	-244	-160	-245	-241	-198	-217	-298	-334
Below Normal (24%)	-313	-345	-279	-284	-270	-217	-277	-246	-161	-173	-291	-377
Dry (17%)	-310	-327	-284	-223	-153	-152	-135	-95	-37	-56	-144	-226
Critical (15%)	-213	-171	-187	-67	-91	-101	-86	-73	-33	-26	-100	-146

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-75	-19	-42	-9	-21	-18	-3	-7	-22	-16	-63	-8
20%	-24	-24	8	-7	-15	8	0	-20	-14	-5	-33	6
30%	-26	-22	23	4	-8	-16	8	-24	-2	-19	-21	-8
40%	-5	-8	12	7	-21	-3	12	-42	-2	-14	11	-4
50%	9	-11	3	-5	-26	-2	2	-33	0	-26	-17	-5
60%	7	-7	9	-3	-29	-6	4	-29	2	-7	-1	9
70%	0	9	6	-41	-23	5	-3	-33	12	-11	-10	1
80%	-13	16	6	-36	-36	4	-37	-54	14	-7	-10	-3
90%	10	-3	-1	-104	-28	6	-37	-66	6	-25	-18	7
<b>Long Term</b>												
Full Simulation Period	-18	-7	8	-15	-27	-5	-5	-41	1	-13	-20	-6
<b>Water Year Types</b>												
Wet (32%)	-15	7	2	-26	-39	-24	-20	-74	0	-6	-14	-8
Above Normal (12%)	8	-11	-12	32	-38	-24	-17	-37	4	-25	-18	-7
Below Normal (24%)	-19	-19	-7	-24	-26	11	5	-45	6	-16	-37	-2
Dry (17%)	-39	-15	26	-20	-21	3	-8	-7	-4	-16	-12	-3
Critical (15%)	-19	-8	42	-6	1	14	23	-7	-3	-12	-16	-14

Table 8-5. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt2v3 no TUCP**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-91	-72	-78	-28	-33	52	-54	-43	32	-5	-81	-135
20%	-149	-153	-119	-57	-63	-58	-101	-86	-31	-48	-152	-183
30%	-264	-231	-176	-80	-92	-120	-134	-123	-85	-95	-197	-245
40%	-310	-300	-233	-104	-133	-140	-148	-181	-153	-148	-240	-313
50%	-346	-373	-287	-170	-164	-159	-185	-212	-201	-190	-289	-336
60%	-372	-430	-308	-227	-200	-181	-221	-236	-225	-213	-296	-352
70%	-402	-447	-335	-287	-249	-233	-269	-280	-243	-226	-327	-381

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-430	-469	-380	-386	-339	-274	-314	-335	-278	-239	-351	-431
90%	-475	-503	-413	-570	-455	-340	-387	-424	-340	-302	-394	-471
<b>Long Term</b>												
Full Simulation Period	-320	-325	-249	-216	-191	-166	-206	-229	-167	-168	-262	-316
<b>Water Year Types</b>												
Wet (32%)	-374	-366	-212	-232	-176	-164	-259	-375	-287	-267	-362	-391
Above Normal (12%)	-334	-373	-340	-183	-237	-162	-231	-228	-221	-213	-297	-339
Below Normal (24%)	-311	-346	-266	-298	-272	-220	-261	-234	-154	-181	-295	-375
Dry (17%)	-313	-323	-283	-225	-156	-149	-117	-82	-38	-55	-144	-220
Critical (15%)	-214	-172	-190	-68	-93	-106	-88	-74	-35	-28	-103	-149

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-69	-20	-32	-7	-38	-26	13	-15	-12	-18	-62	-14
20%	-7	-14	21	-4	-9	14	12	-15	-13	-10	-36	4
30%	-25	-22	23	5	-10	-15	17	-25	1	-24	-25	-9
40%	-8	-9	21	7	-38	-4	28	-33	-2	-21	2	-7
50%	0	-12	6	0	-35	-2	17	-21	-3	-20	-17	-5
60%	4	-9	18	-15	-30	-6	15	-6	-8	-11	1	4
70%	-11	9	6	-46	-26	-18	7	-21	5	-12	-16	2
80%	-14	18	-1	-48	-23	0	-20	-49	1	-1	-9	-1
90%	19	7	6	-105	-30	-1	-29	-56	1	-20	-21	1
<b>Long Term</b>												
Full Simulation Period	-19	-5	12	-18	-29	-9	5	-34	-1	-16	-22	-7
<b>Water Year Types</b>												
Wet (32%)	-17	12	4	-30	-46	-30	-15	-73	0	-8	-16	-10
Above Normal (12%)	5	-13	-15	43	-31	-26	-3	-24	-19	-21	-16	-12
Below Normal (24%)	-17	-19	6	-38	-28	8	21	-33	13	-24	-42	0
Dry (17%)	-41	-11	28	-22	-24	5	11	6	-5	-15	-11	3
Critical (15%)	-20	-9	39	-7	-1	9	21	-9	-5	-14	-18	-16

Table 8-6. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt3**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	47	26	184	315	318	336	154	129	150	151	167	-3
20%	5	1	93	186	231	235	79	100	97	99	135	-37
30%	-15	-25	53	89	97	134	43	61	59	63	88	-138
40%	-38	-89	14	47	37	66	17	37	23	36	44	-172
50%	-135	-126	-7	27	14	21	3	23	-3	0	-11	-200
60%	-196	-173	-53	-20	-26	-1	-17	3	-121	-56	-107	-229
70%	-224	-211	-109	-41	-45	-28	-47	-15	-187	-110	-190	-251

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-250	-248	-164	-79	-65	-62	-67	-61	-221	-132	-216	-269
90%	-281	-321	-254	-148	-105	-111	-111	-140	-282	-150	-237	-297
<b>Long Term</b>												
Full Simulation Period	-120	-137	-23	38	56	78	14	15	-59	-12	-40	-179
<b>Water Year Types</b>												
Wet (32%)	-167	-144	91	155	221	241	60	-18	-239	-131	-212	-263
Above Normal (12%)	-148	-145	-33	85	12	129	11	34	-100	-52	-79	-180
Below Normal (24%)	-119	-190	-106	-28	-24	-13	-6	29	10	28	39	-203
Dry (17%)	-94	-129	-121	-31	-34	-32	-8	51	99	100	122	-106
Critical (15%)	-29	-39	-13	-67	-29	-38	-25	9	71	83	49	-45
<b>Alt3 minus NAA</b>												
Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	69	79	230	337	313	257	221	156	106	137	186	118
20%	148	140	233	239	285	307	192	171	115	136	250	150
30%	224	185	252	173	179	238	194	159	144	135	261	98
40%	263	202	268	158	132	202	194	184	174	163	287	134
50%	211	234	287	197	143	178	205	214	194	170	261	130
60%	180	248	273	192	143	173	219	234	96	146	190	126
70%	166	245	232	200	178	187	229	244	61	104	121	133
80%	166	239	215	260	250	212	226	224	58	106	126	160
90%	212	189	164	317	320	227	246	229	59	133	136	175
<b>Long Term</b>												
Full Simulation Period	180	183	238	235	217	235	225	209	107	140	201	130
<b>Water Year Types</b>												
Wet (32%)	189	234	307	357	351	374	304	284	47	127	134	118
Above Normal (12%)	190	215	292	310	218	265	240	238	102	140	202	147
Below Normal (24%)	175	137	166	232	219	215	275	230	177	185	293	172
Dry (17%)	178	183	189	172	98	122	120	140	132	139	255	117
Critical (15%)	165	124	216	-6	64	77	84	74	101	97	133	87

Table 8-7. SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-22	-52	-46	-22	5	78	-67	-27	44	13	-19	-121
20%	-143	-139	-140	-53	-53	-72	-113	-71	-19	-37	-115	-188
30%	-239	-210	-199	-84	-83	-104	-151	-98	-86	-72	-172	-236
40%	-302	-290	-254	-111	-95	-136	-176	-148	-152	-127	-242	-306
50%	-346	-361	-293	-170	-129	-157	-202	-191	-198	-170	-272	-330
60%	-377	-422	-326	-212	-169	-174	-236	-230	-217	-202	-297	-355
70%	-391	-456	-342	-241	-223	-215	-276	-259	-248	-214	-311	-384
80%	-416	-487	-379	-339	-315	-274	-294	-285	-279	-238	-342	-429
90%	-494	-510	-419	-465	-425	-339	-357	-368	-341	-283	-372	-472
<b>Long Term</b>												
Full Simulation Period	-301	-320	-261	-198	-161	-157	-211	-194	-166	-152	-240	-309
<b>Water Year Types</b>												
Wet (32%)	-356	-378	-216	-202	-130	-133	-244	-302	-287	-259	-346	-381
Above Normal (12%)	-339	-360	-325	-226	-206	-136	-228	-204	-202	-192	-281	-327
Below Normal (24%)	-295	-326	-272	-260	-244	-228	-282	-201	-167	-157	-254	-375
Dry (17%)	-272	-312	-310	-203	-132	-154	-127	-88	-33	-40	-133	-224
Critical (15%)	-194	-163	-229	-61	-92	-115	-109	-66	-30	-14	-84	-132

**Alt4**

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-40	-34	-26	-47	-1	43	-86	-49	7	-11	-86	-92
20%	-168	-141	-118	-70	-65	-78	-129	-103	-64	-55	-156	-191
30%	-271	-255	-175	-98	-100	-113	-160	-137	-119	-98	-211	-278
40%	-321	-322	-249	-133	-130	-145	-206	-205	-160	-126	-260	-317
50%	-349	-373	-280	-194	-148	-165	-223	-238	-193	-187	-287	-334
60%	-368	-421	-328	-225	-184	-185	-275	-257	-216	-211	-296	-358
70%	-415	-449	-358	-263	-262	-224	-310	-299	-248	-224	-318	-390

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-439	-485	-373	-360	-351	-293	-353	-341	-275	-252	-355	-452
90%	-506	-507	-402	-517	-458	-356	-418	-436	-340	-304	-397	-477
<b>Long Term</b>												
Full Simulation Period	-315	-328	-251	-212	-186	-171	-245	-241	-174	-167	-262	-321
<b>Water Year Types</b>												
Wet (32%)	-367	-371	-205	-200	-156	-165	-293	-371	-285	-270	-362	-392
Above Normal (12%)	-330	-385	-333	-219	-230	-138	-287	-246	-202	-216	-300	-339
Below Normal (24%)	-307	-358	-260	-282	-272	-239	-311	-262	-183	-168	-291	-399
Dry (17%)	-320	-315	-297	-227	-160	-155	-144	-100	-44	-60	-154	-233
Critical (15%)	-200	-157	-216	-102	-104	-120	-117	-82	-48	-29	-93	-126

#### Alt4 minus NAA

Statistic	Monthly Net Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-18	18	20	-26	-6	-35	-19	-22	-37	-25	-68	29
20%	-25	-2	22	-16	-11	-5	-16	-32	-45	-18	-41	-3
30%	-32	-45	25	-14	-18	-9	-9	-39	-33	-27	-39	-43
40%	-19	-31	5	-23	-35	-9	-29	-57	-9	1	-18	-11
50%	-3	-13	13	-24	-19	-8	-20	-47	5	-17	-15	-4
60%	8	1	-2	-13	-14	-11	-38	-27	1	-9	1	-3
70%	-25	7	-16	-22	-38	-9	-34	-40	0	-9	-7	-7
80%	-23	2	5	-21	-35	-19	-59	-56	4	-14	-14	-23
90%	-13	3	17	-51	-33	-18	-61	-67	1	-21	-25	-5
<b>Long Term</b>												
Full Simulation Period	-14	-8	10	-14	-24	-14	-34	-46	-8	-15	-21	-12
<b>Water Year Types</b>												
Wet (32%)	-10	7	11	2	-26	-32	-49	-70	2	-11	-17	-12
Above Normal (12%)	9	-25	-8	7	-25	-2	-59	-42	0	-25	-19	-12
Below Normal (24%)	-12	-32	12	-22	-28	-10	-29	-60	-16	-11	-37	-24
Dry (17%)	-48	-3	13	-23	-28	0	-17	-12	-10	-20	-21	-9
Critical (15%)	-7	6	13	-41	-11	-5	-7	-17	-18	-15	-9	6

Figure 8-1. SWP Net Generation, Long-Term Average Generation

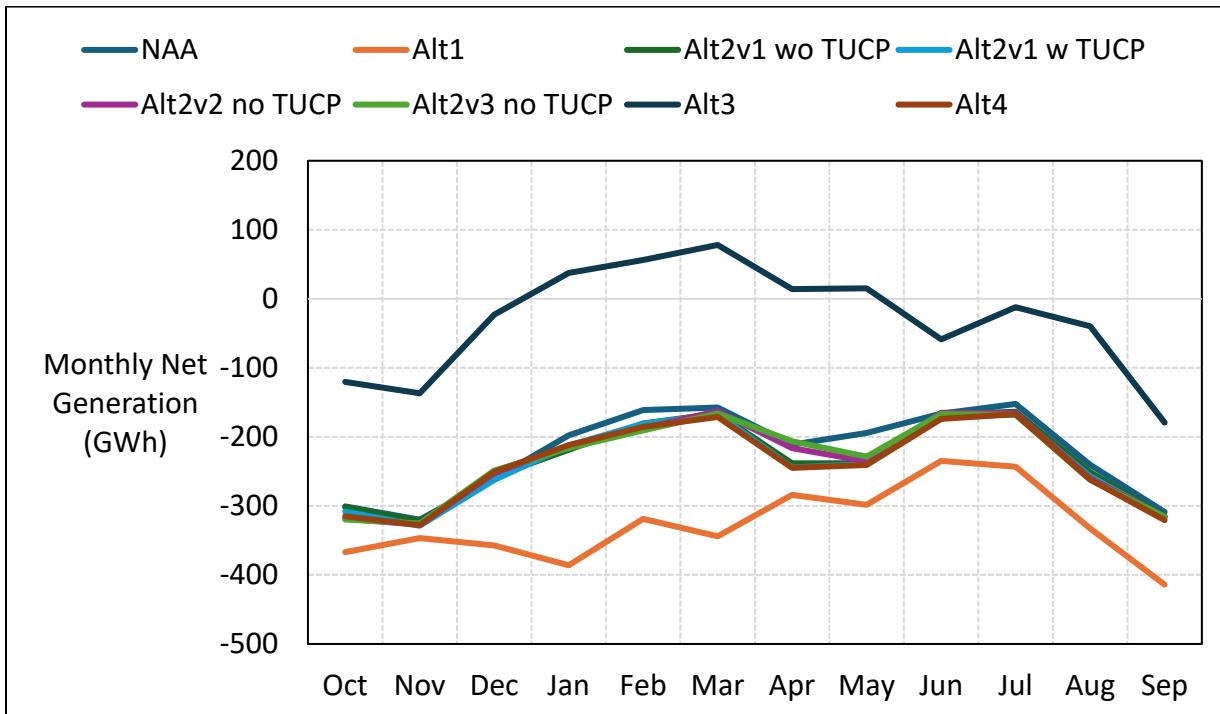


Figure 8-2. SWP Net Generation, Wet Year Average Generation

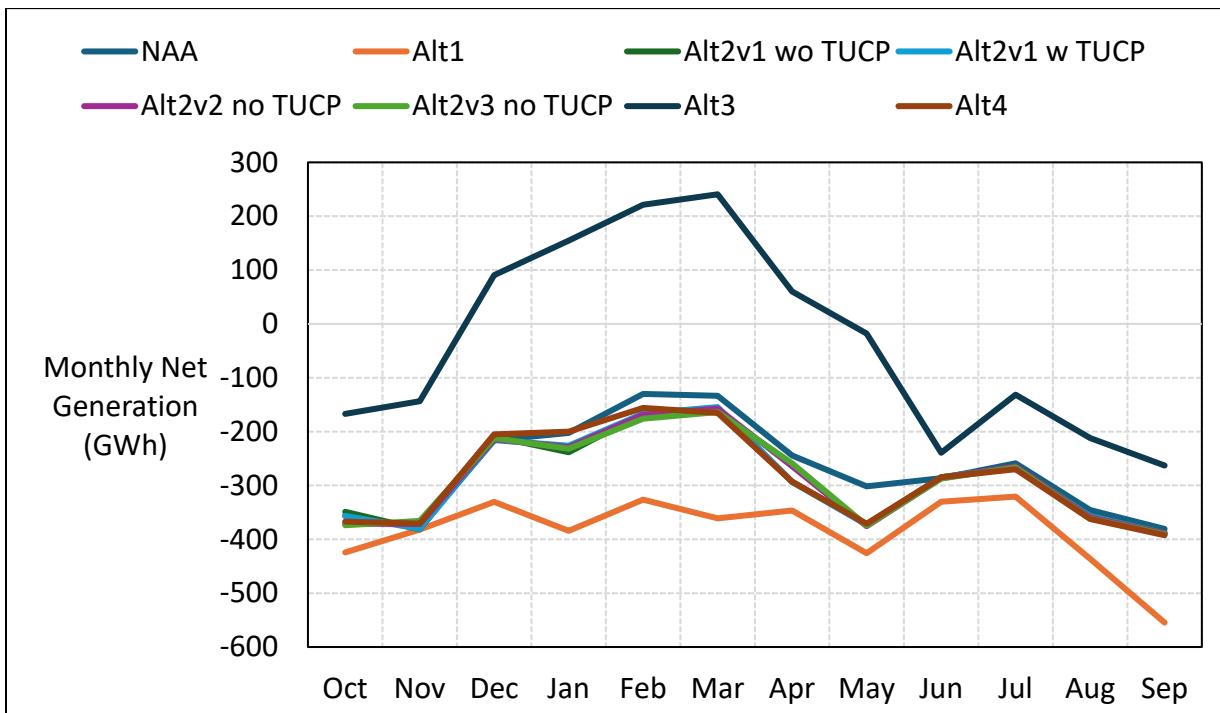


Figure 8-3. SWP Net Generation, Above Normal Year Average Generation

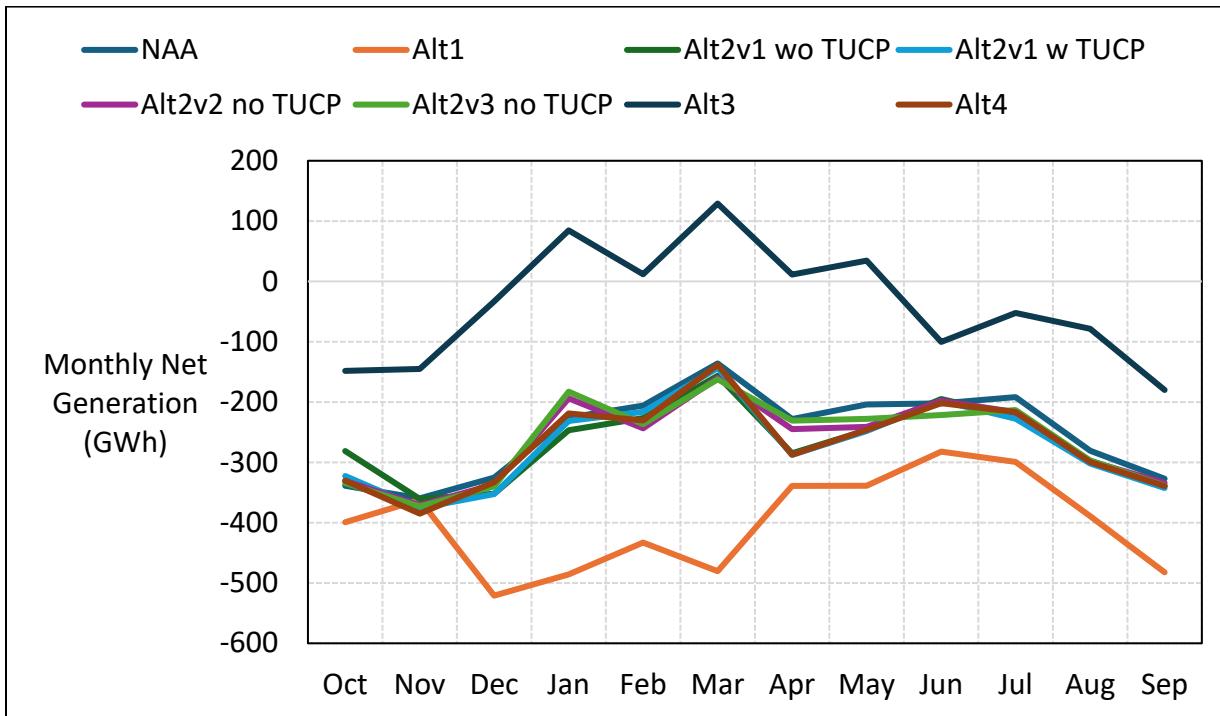


Figure 8-4. SWP Net Generation, Below Normal Year Average Generation

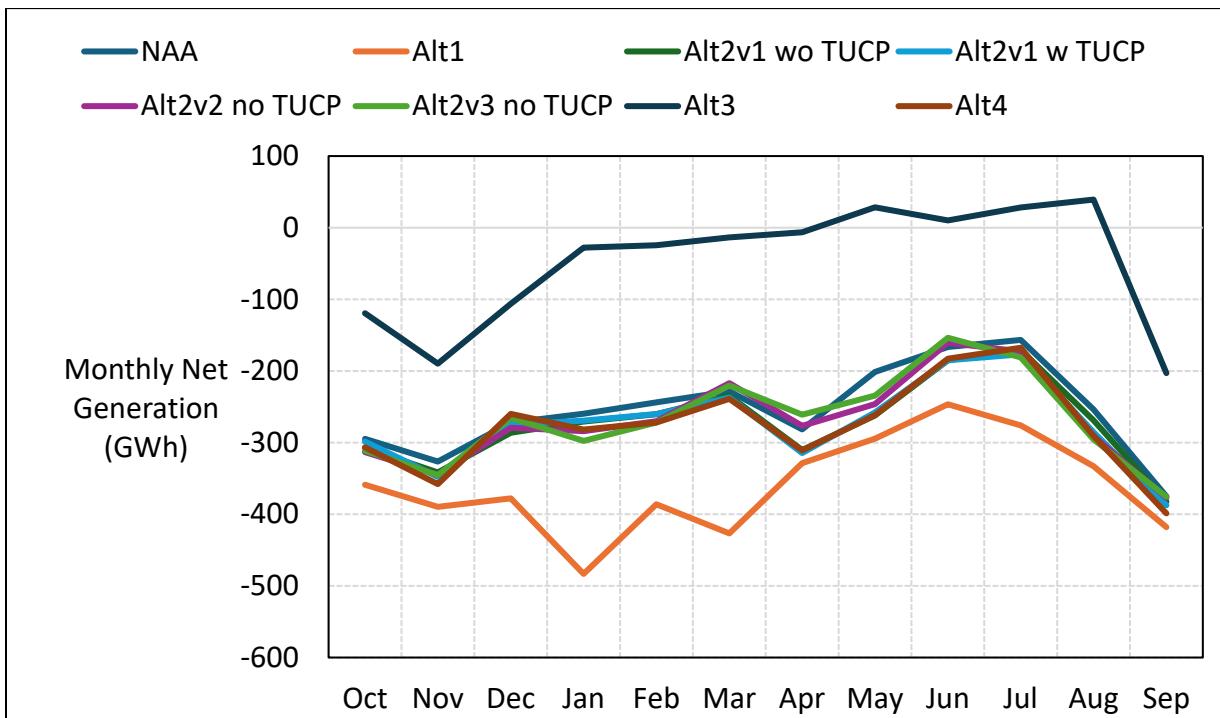


Figure 8-5. SWP Net Generation, Dry Year Average Generation

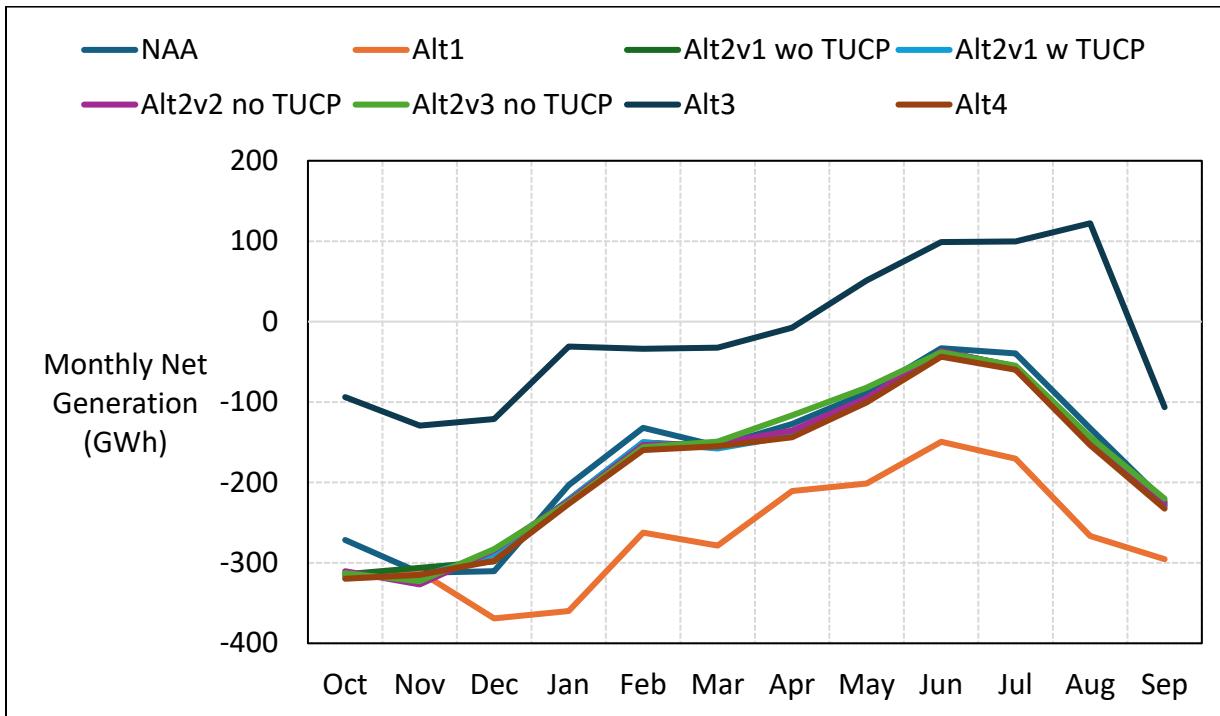


Figure 8-6. SWP Net Generation, Critical Year Average Generation

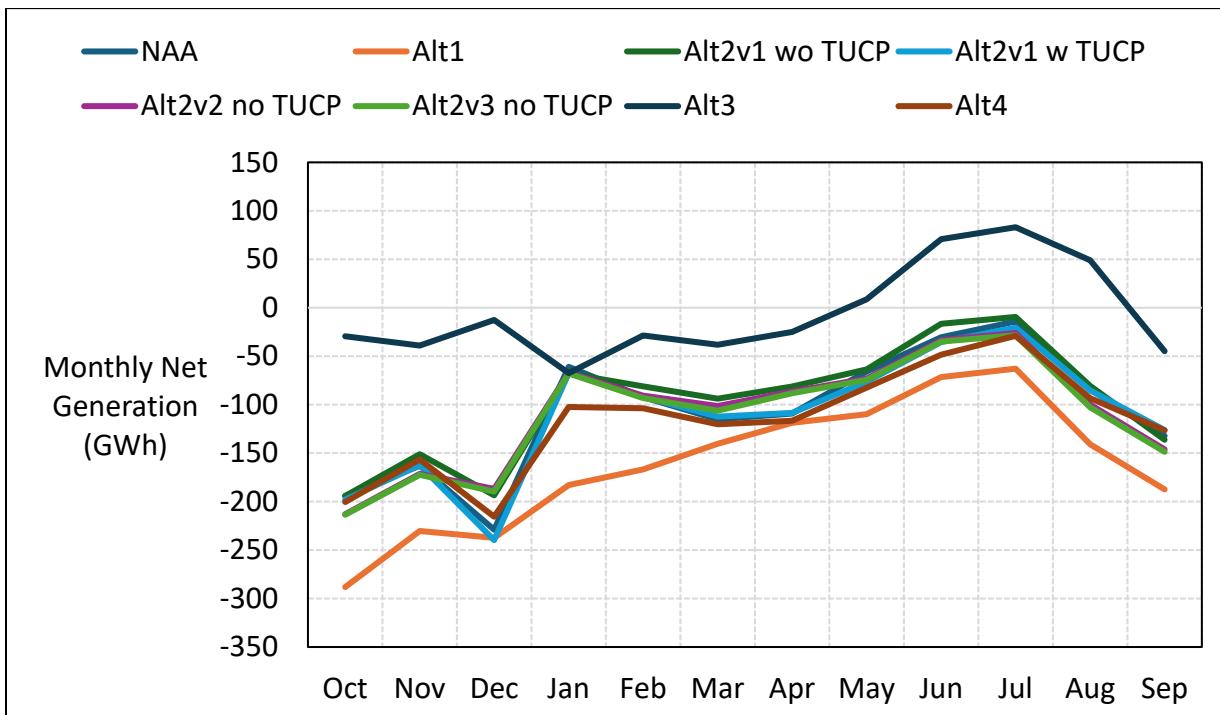


Figure 8-7. SWP Net Generation, October

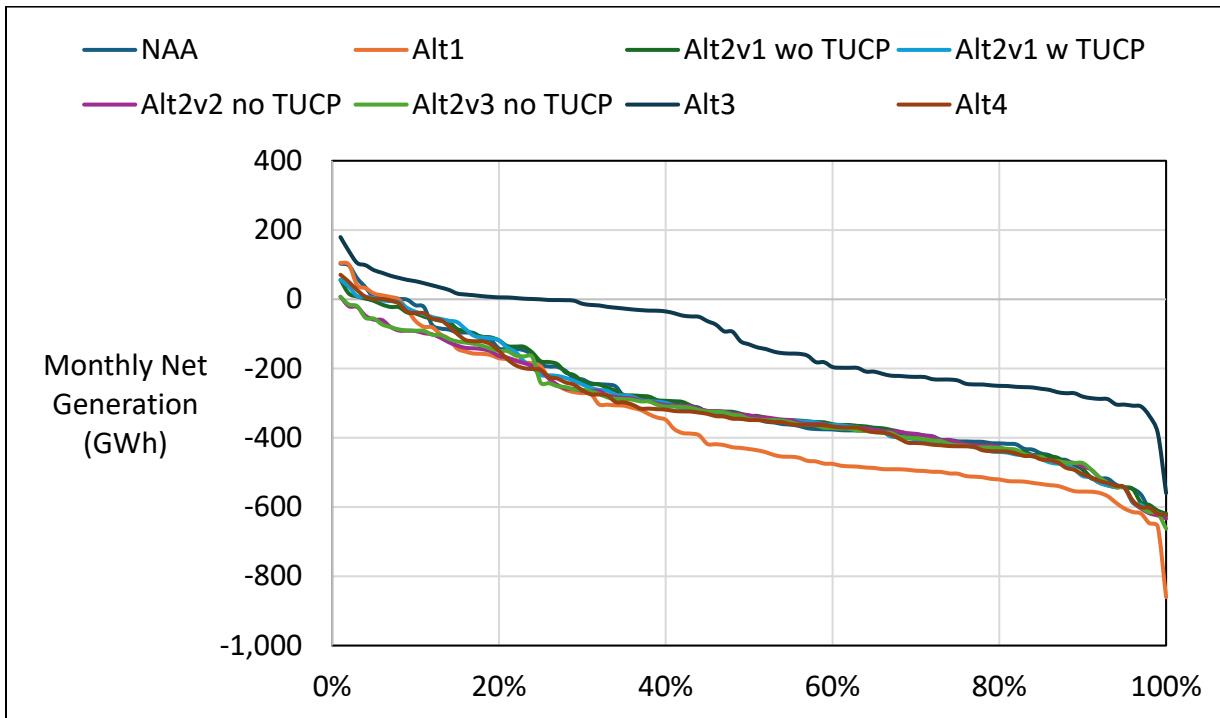


Figure 8-8. SWP Net Generation, November

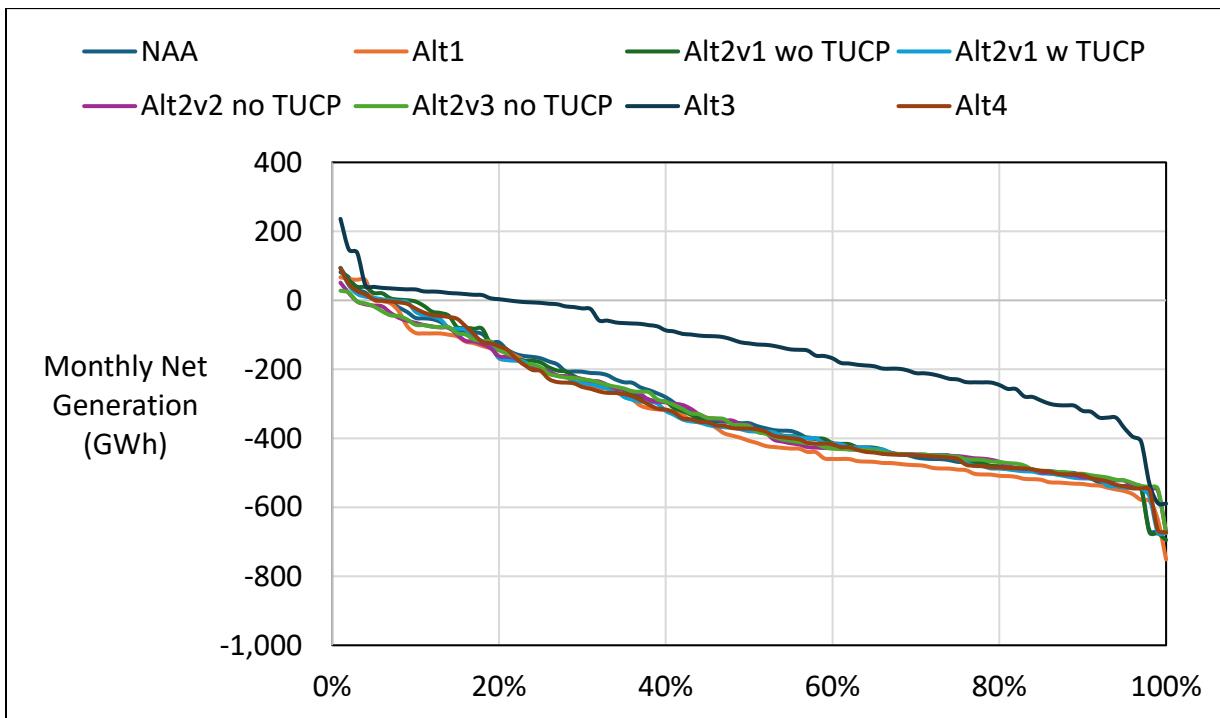


Figure 8-9. SWP Net Generation, December

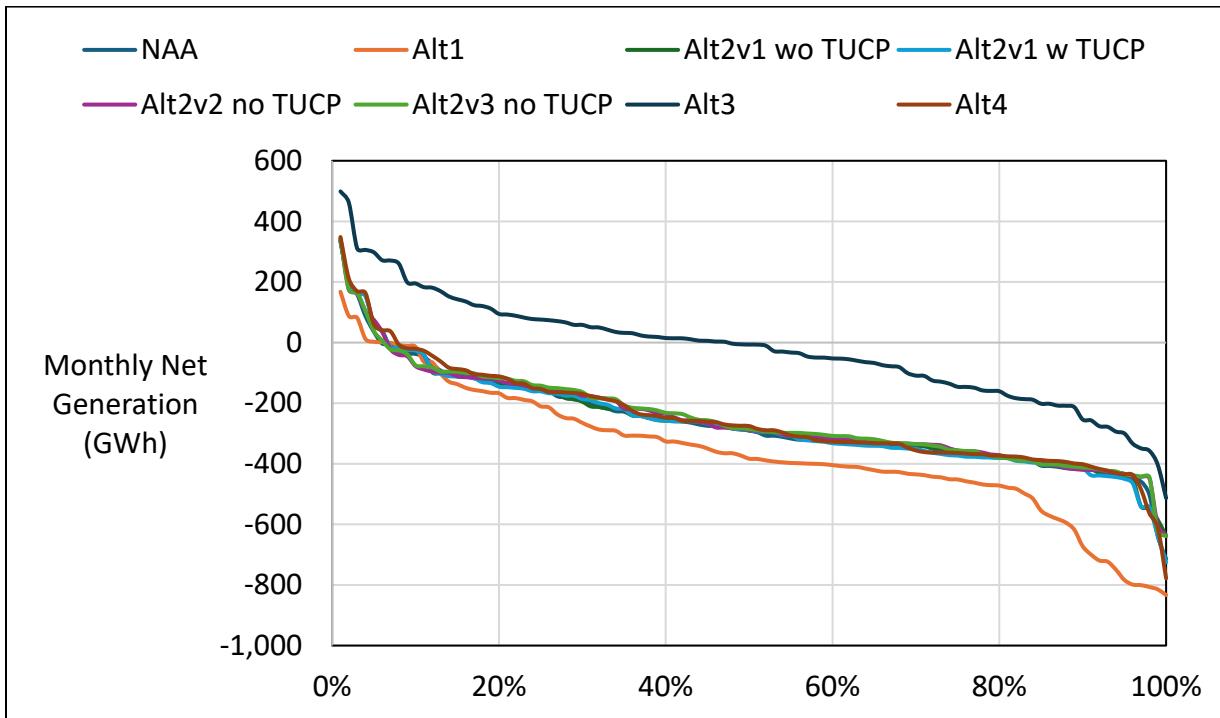


Figure 8-10. SWP Net Generation, January

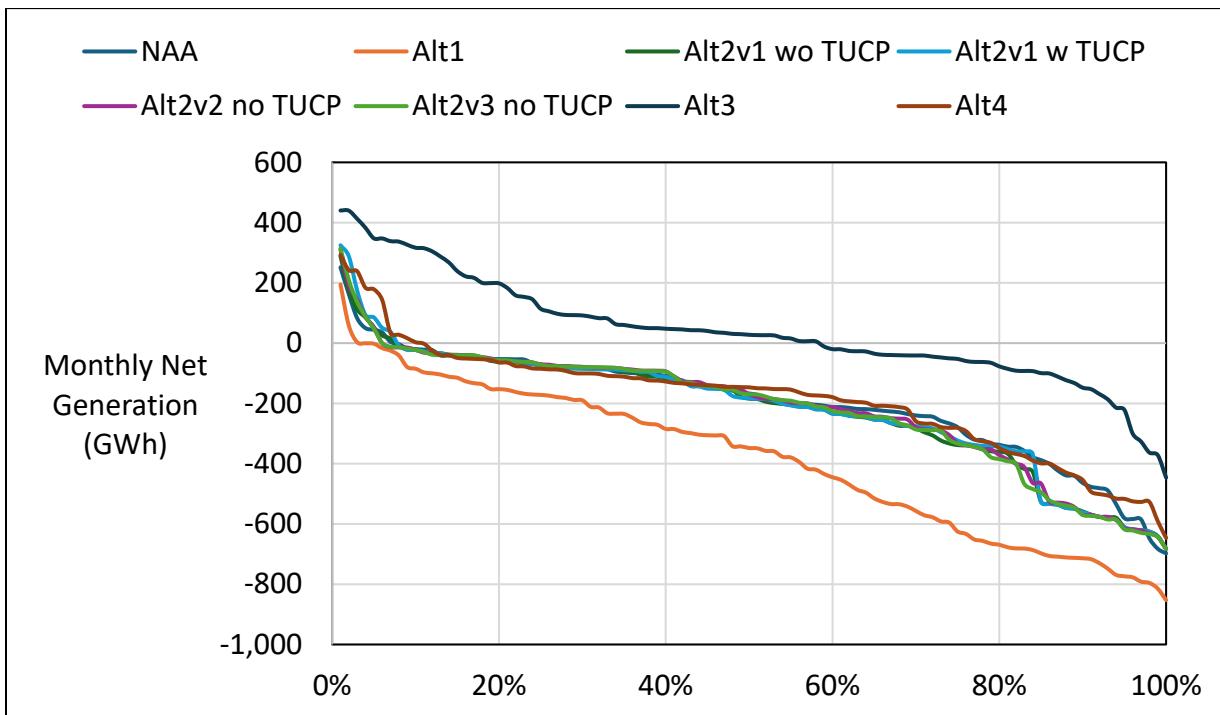


Figure 8-11. SWP Net Generation, February

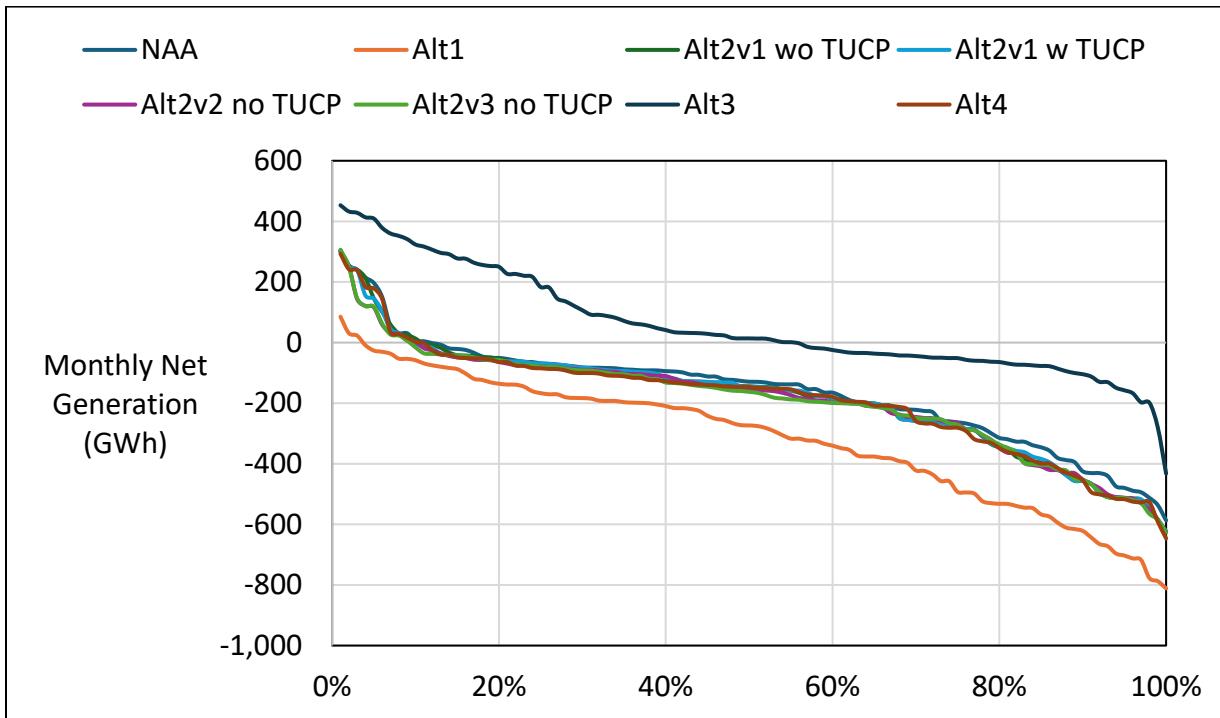


Figure 8-12. SWP Net Generation, March

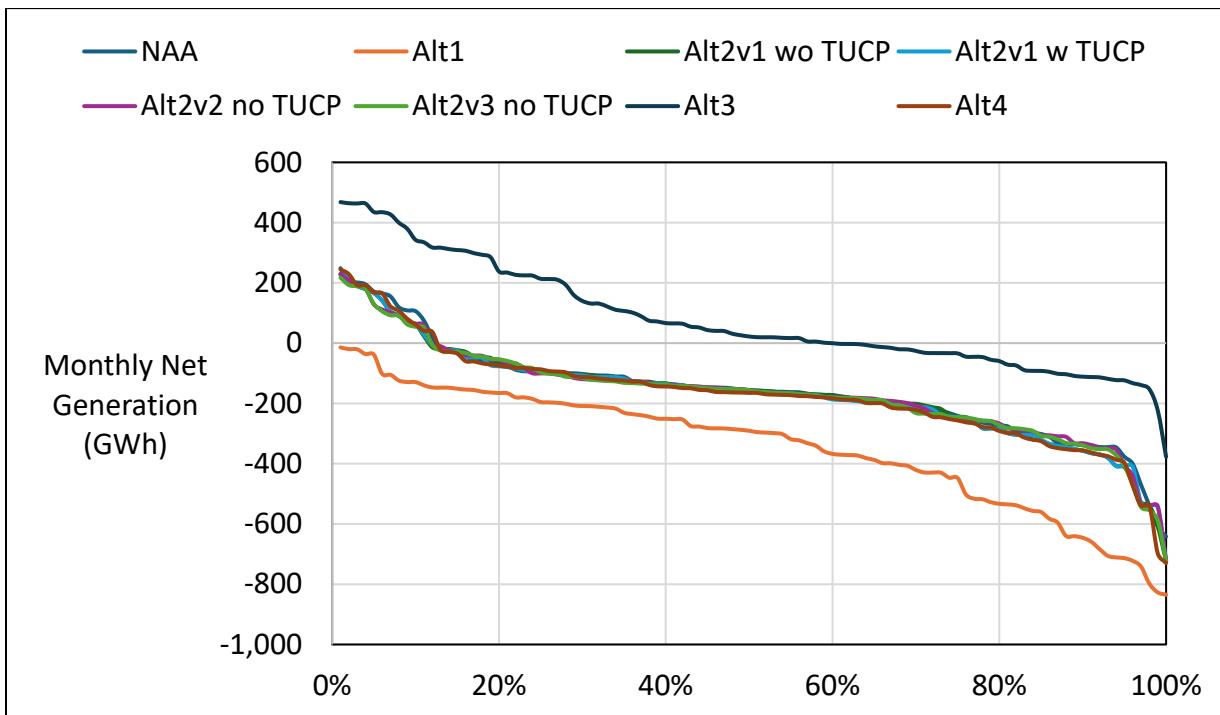


Figure 8-13. SWP Net Generation, April

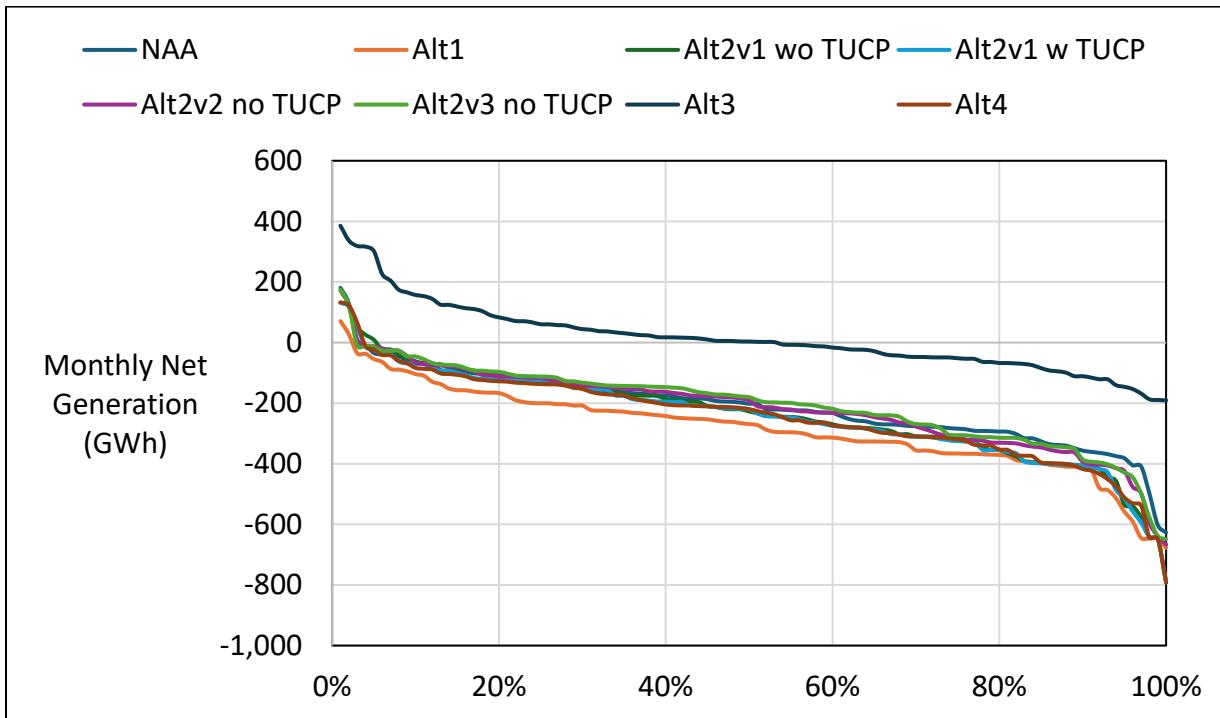


Figure 8-14. SWP Net Generation, May

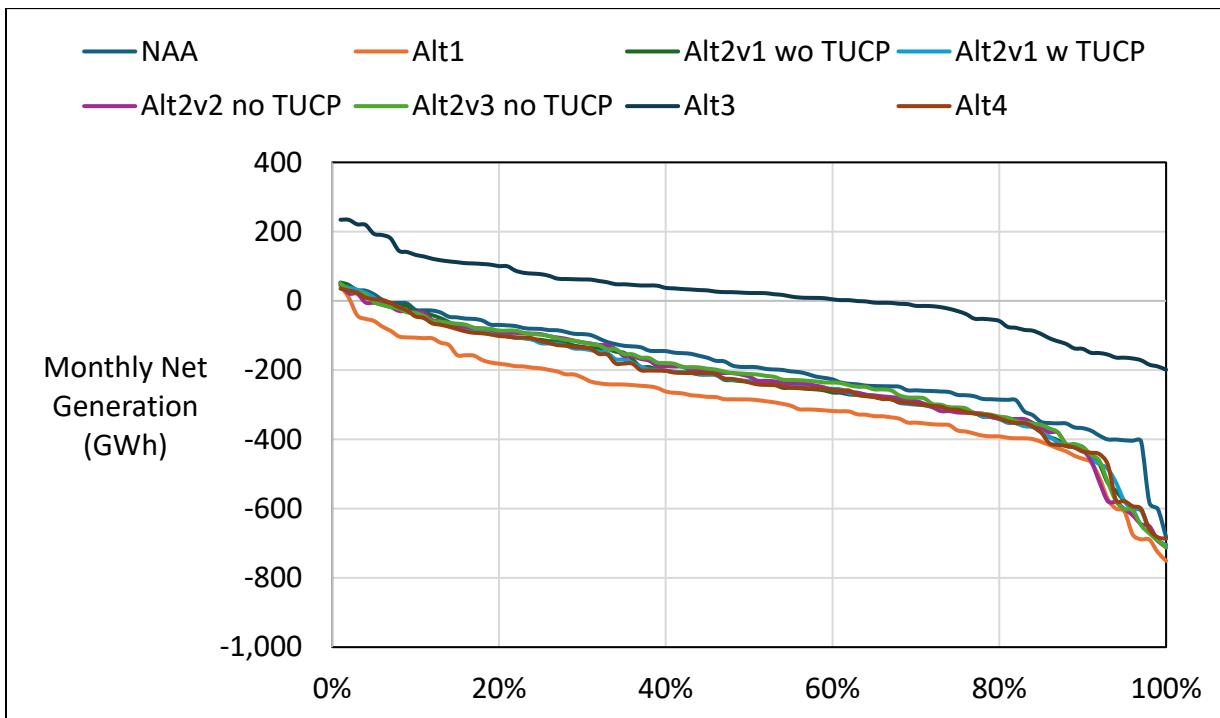


Figure 8-15. SWP Net Generation, June

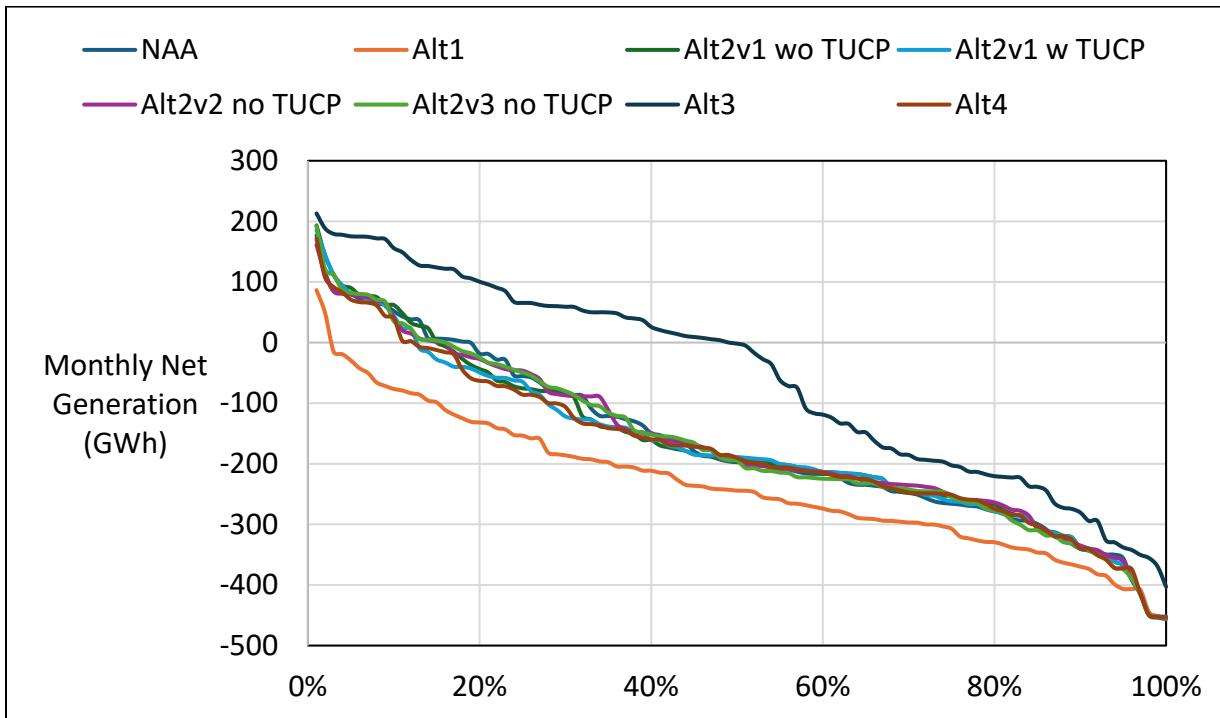


Figure 8-16. SWP Net Generation, July

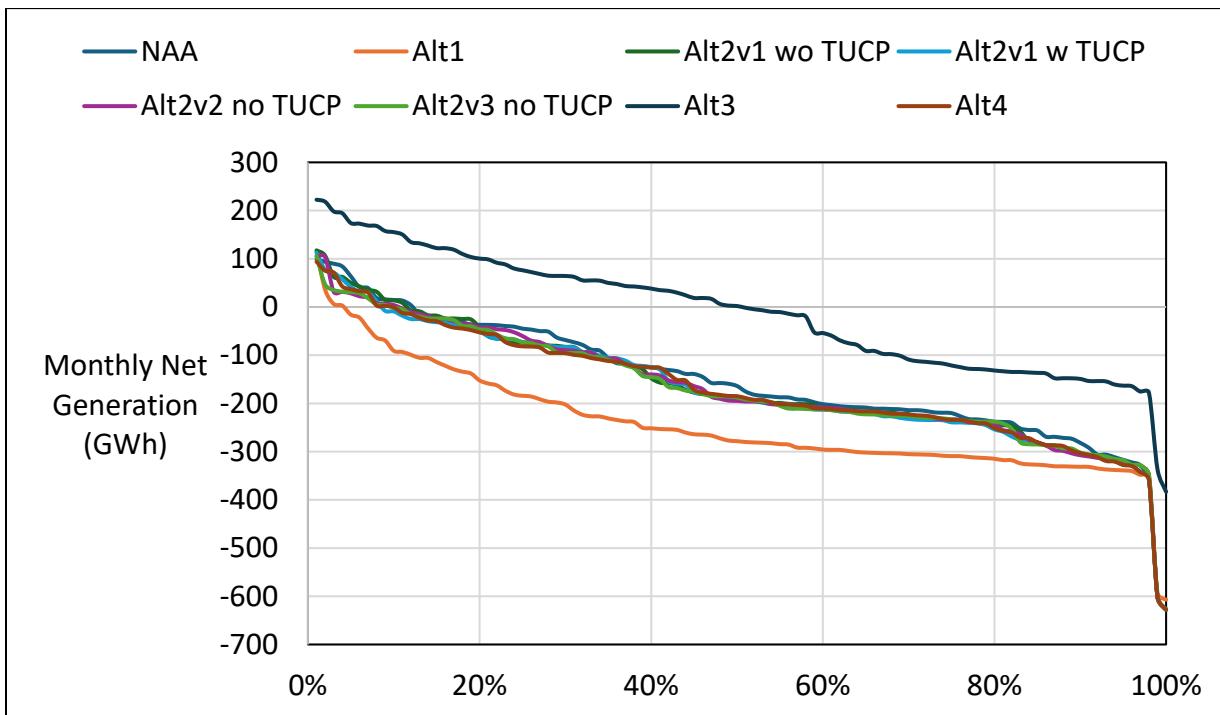


Figure 8-17. SWP Net Generation, August

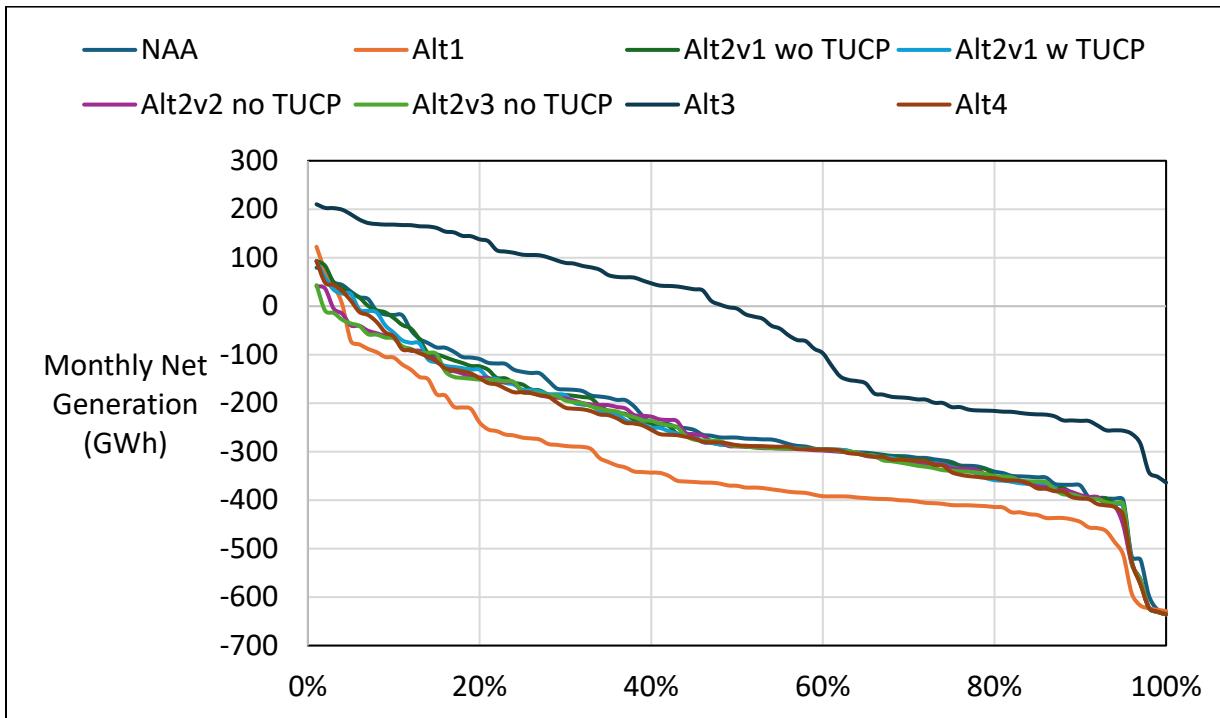


Figure 8-18. SWP Net Generation, September

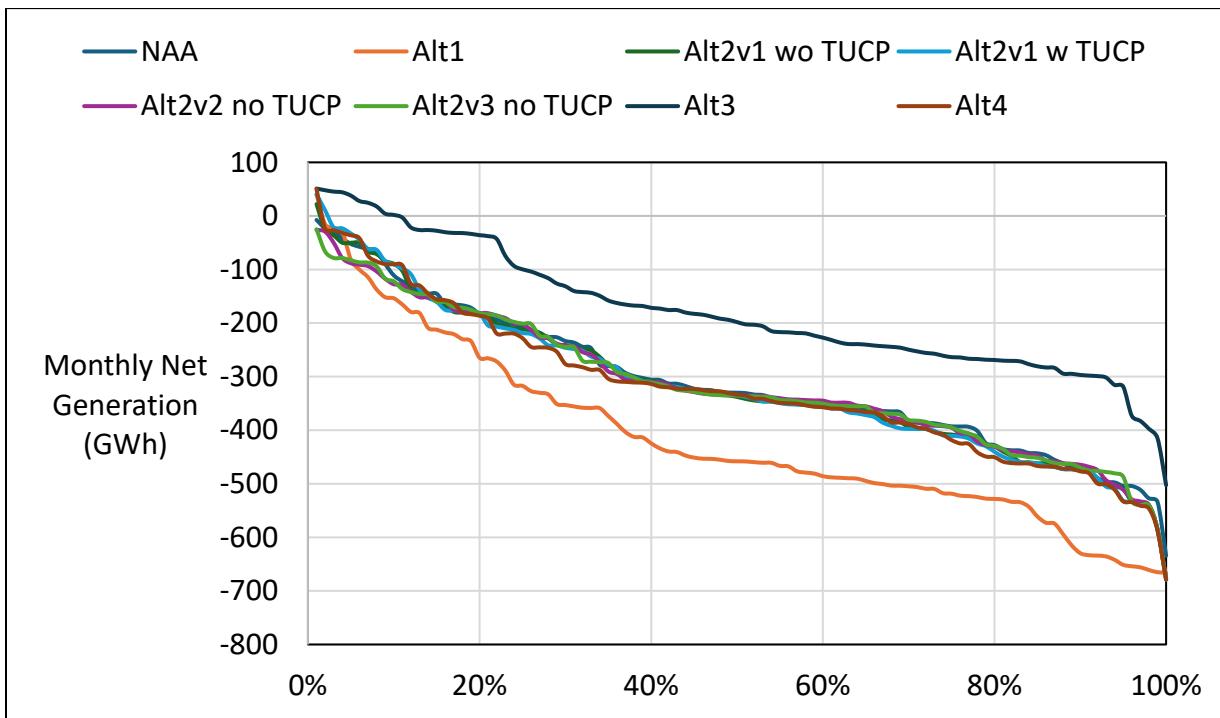


Table 9-1. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt1**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	20	15	221	287	345	359	132	240	329	379	168	-17
20%	-86	-79	-46	38	165	64	82	184	292	318	98	-86
30%	-144	-141	-157	-87	7	-31	40	152	248	287	53	-207
40%	-235	-261	-233	-142	-98	-128	-6	122	211	260	-13	-249
50%	-287	-317	-289	-210	-154	-183	-62	82	161	221	-36	-283
60%	-321	-369	-320	-299	-226	-251	-119	21	134	202	-57	-310
70%	-333	-397	-383	-429	-358	-318	-166	-22	81	164	-85	-337

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-389	-416	-456	-526	-454	-423	-200	-54	4	131	-103	-370
90%	-432	-472	-605	-681	-537	-558	-287	-135	-114	99	-161	-406
<b>Long Term</b>												
Full Simulation Period	-236	-259	-221	-207	-132	-160	-64	54	142	226	-7	-245
<b>Water Year Types</b>												
Wet (32%)	-280	-266	-15	1	82	25	-83	-65	14	169	-92	-326
Above Normal (12%)	-286	-288	-461	-260	-225	-312	-160	62	87	215	-77	-330
Below Normal (24%)	-224	-324	-299	-425	-282	-348	-134	74	163	209	18	-274
Dry (17%)	-192	-225	-341	-323	-246	-217	16	149	302	310	85	-130
Critical (15%)	-173	-157	-209	-131	-144	-63	75	161	242	292	87	-90
<b>Alt1 minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-45	-14	-15	-179	-132	-193	-73	-103	-104	-136	-130	-63
20%	-93	-51	-54	-164	-220	-179	-53	-117	-64	-134	-123	-98
30%	-94	-19	-54	-133	-88	-123	-35	-93	-52	-115	-125	-184
40%	-119	-62	-96	-135	-106	-122	-46	-77	-28	-110	-141	-209
50%	-120	-9	-98	-161	-109	-108	-61	-78	-40	-114	-138	-204
60%	-127	-19	-99	-221	-131	-151	-79	-102	-22	-91	-125	-194
70%	-116	-7	-108	-296	-217	-194	-87	-113	-20	-88	-104	-170
80%	-137	0	-110	-318	-273	-274	-60	-73	-30	-79	-78	-136
90%	-104	-9	-208	-327	-206	-312	-111	-104	-35	-53	-84	-111
<b>Long Term</b>												
Full Simulation Period	-99	-19	-99	-204	-171	-206	-74	-101	-46	-99	-108	-144
<b>Water Year Types</b>												
Wet (32%)	-94	3	-102	-197	-213	-251	-116	-121	-11	-70	-113	-241
Above Normal (12%)	-130	23	-191	-284	-237	-390	-122	-133	-61	-132	-160	-284
Below Normal (24%)	-98	-56	-112	-243	-143	-224	-46	-93	-51	-142	-79	-51
Dry (17%)	-89	13	-76	-167	-143	-145	-81	-112	-101	-146	-133	-64
Critical (15%)	-99	-78	-26	-136	-107	-5	19	-33	-35	-10	-69	-65

Table 9-2. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt2v1 wo TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	84	67	188	432	435	500	217	348	464	498	225	27
20%	2	-28	-47	150	338	161	136	265	340	462	200	-8
30%	-36	-131	-84	64	100	108	72	221	303	429	162	-43
40%	-103	-222	-146	-8	13	21	30	160	248	375	124	-61
50%	-161	-307	-177	-31	-48	-46	-10	141	185	343	87	-86
60%	-186	-353	-226	-77	-81	-94	-49	79	145	282	57	-121
70%	-215	-375	-279	-126	-131	-122	-101	32	116	238	9	-181

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-265	-417	-341	-309	-222	-148	-178	-29	57	199	-29	-241
90%	-329	-466	-399	-417	-395	-264	-277	-130	-72	138	-100	-313
<b>Long Term</b>												
Full Simulation Period	-133	-238	-119	-22	25	35	-21	113	196	321	85	-118
<b>Water Year Types</b>												
Wet (32%)	-176	-269	99	166	251	237	-33	-18	36	238	19	-103
Above Normal (12%)	-94	-307	-308	-13	-8	25	-106	145	167	314	65	-68
Below Normal (24%)	-135	-282	-204	-186	-135	-132	-117	120	205	344	74	-234
Dry (17%)	-142	-232	-250	-172	-110	-72	86	268	417	455	206	-74
Critical (15%)	-62	-54	-149	2	-22	4	102	180	292	315	125	-58
<b>Alt2v1 wo TUCP minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	19	37	-48	-34	-42	-53	11	5	31	-16	-74	-20
20%	-6	1	-55	-52	-47	-83	1	-36	-16	10	-22	-21
30%	14	-9	19	17	5	15	-2	-24	3	28	-17	-20
40%	12	-24	-9	0	6	28	-11	-39	9	5	-3	-21
50%	6	0	14	17	-3	29	-9	-19	-16	8	-15	-6
60%	9	-3	-6	0	14	6	-9	-43	-11	-11	-10	-5
70%	2	15	-5	8	10	1	-21	-59	16	-14	-10	-14
80%	-13	-1	5	-100	-41	1	-39	-47	23	-11	-3	-7
90%	-1	-3	-2	-63	-64	-17	-101	-99	7	-14	-23	-19
<b>Long Term</b>												
Full Simulation Period	4	2	3	-19	-14	-11	-31	-42	8	-4	-15	-17
<b>Water Year Types</b>												
Wet (32%)	10	0	12	-33	-43	-39	-66	-74	10	-1	-2	-17
Above Normal (12%)	62	4	-38	-37	-20	-54	-68	-49	20	-33	-19	-22
Below Normal (24%)	-9	-14	-17	-4	3	-8	-29	-47	-9	-7	-23	-11
Dry (17%)	-40	6	15	-15	-7	0	-11	6	14	-1	-11	-7
Critical (15%)	12	26	34	-4	15	62	46	-14	16	14	-30	-33

Table 9-3. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt2v1 w TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	90	61	186	425	434	501	214	326	464	493	260	40
20%	12	-40	-47	165	338	177	103	259	336	449	192	1
30%	-35	-139	-95	79	87	74	55	222	281	430	153	-43
40%	-123	-231	-142	7	12	2	13	163	249	369	118	-65
50%	-162	-321	-165	-28	-47	-54	-25	137	184	323	83	-88
60%	-190	-353	-231	-75	-68	-97	-53	78	141	278	56	-119
70%	-226	-382	-291	-118	-124	-120	-113	44	107	234	26	-173

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-272	-419	-343	-226	-222	-146	-179	-32	58	198	-28	-251
90%	-330	-473	-399	-424	-347	-267	-286	-136	-72	153	-104	-310
<b>Long Term</b>												
Full Simulation Period	-138	-244	-122	-10	25	32	-32	111	190	318	84	-114
<b>Water Year Types</b>												
Wet (32%)	-183	-268	93	184	252	238	-32	-19	35	237	18	-104
Above Normal (12%)	-137	-321	-309	5	1	57	-110	142	164	310	62	-66
Below Normal (24%)	-118	-285	-189	-183	-133	-130	-124	124	205	340	66	-237
Dry (17%)	-146	-243	-244	-173	-106	-75	84	271	415	454	204	-75
Critical (15%)	-64	-67	-186	23	-36	-48	43	163	267	307	133	-21
<b>Alt2v1 w TUCP minus NAA</b>												
Statistic	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	25	32	-50	-41	-43	-51	8	-17	31	-22	-38	-6
20%	5	-12	-56	-37	-47	-67	-32	-42	-20	-3	-29	-12
30%	16	-17	8	33	-9	-18	-19	-23	-19	29	-25	-20
40%	-8	-32	-5	14	4	8	-28	-35	9	0	-9	-25
50%	5	-14	26	20	-2	20	-24	-23	-17	-12	-19	-8
60%	4	-3	-11	2	27	3	-13	-45	-15	-16	-11	-4
70%	-10	7	-17	15	16	3	-34	-47	7	-18	6	-7
80%	-20	-3	3	-17	-41	3	-39	-51	24	-13	-3	-16
90%	-2	-10	-1	-70	-16	-20	-110	-104	7	0	-27	-16
<b>Long Term</b>												
Full Simulation Period	-1	-4	0	-8	-14	-15	-42	-44	3	-7	-17	-13
<b>Water Year Types</b>												
Wet (32%)	2	1	7	-15	-43	-37	-66	-75	9	-1	-3	-19
Above Normal (12%)	19	-10	-39	-19	-10	-22	-72	-52	16	-37	-22	-21
Below Normal (24%)	8	-17	-2	-2	6	-6	-36	-43	-10	-11	-31	-14
Dry (17%)	-43	-5	21	-16	-3	-3	-13	9	11	-2	-13	-9
Critical (15%)	10	13	-3	18	1	10	-13	-31	-10	6	-23	4

Table 9-4. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt2v2 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	57	45	221	424	425	567	236	348	484	504	231	18
20%	-17	-38	-20	204	338	235	140	275	353	456	176	-20
30%	-74	-124	-90	58	89	120	92	230	287	418	138	-47
40%	-139	-221	-140	-12	23	74	51	184	241	381	113	-65
50%	-162	-291	-180	-32	-40	10	12	132	203	347	86	-86
60%	-195	-329	-210	-77	-80	-52	-8	100	148	283	55	-125
70%	-218	-382	-267	-128	-161	-109	-56	59	116	244	22	-163

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-253	-411	-331	-311	-217	-144	-131	-27	57	208	-41	-238
90%	-320	-459	-400	-421	-395	-200	-222	-142	-74	160	-101	-290
<b>Long Term</b>												
Full Simulation Period	-150	-240	-115	-18	16	68	18	117	198	323	77	-118
<b>Water Year Types</b>												
Wet (32%)	-197	-258	93	176	247	246	33	-24	33	241	17	-103
Above Normal (12%)	-145	-318	-293	39	-27	90	-32	158	159	323	69	-59
Below Normal (24%)	-141	-277	-198	-204	-147	-62	-77	138	231	345	52	-227
Dry (17%)	-139	-245	-237	-174	-111	-40	89	273	418	459	204	-74
Critical (15%)	-81	-75	-145	-3	-37	-3	96	172	277	310	106	-70

#### Alt2v2 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-8	15	-15	-42	-53	14	30	5	52	-10	-68	-28
20%	-24	-10	-28	2	-47	-8	5	-25	-3	4	-45	-32
30%	-24	-3	13	11	-7	28	18	-14	-13	16	-40	-23
40%	-23	-22	-2	-5	15	80	11	-14	1	11	-14	-25
50%	5	16	10	17	5	84	13	-28	2	12	-16	-7
60%	-1	21	10	1	15	48	32	-23	-8	-11	-13	-10
70%	-1	7	8	5	-21	14	24	-32	16	-7	3	4
80%	-1	6	15	-102	-36	5	8	-45	23	-2	-15	-4
90%	8	5	-3	-67	-64	47	-45	-110	5	8	-24	4
<b>Long Term</b>												
Full Simulation Period	-13	0	7	-15	-23	21	8	-38	10	-2	-23	-17
<b>Water Year Types</b>												
Wet (32%)	-11	11	6	-23	-47	-29	-1	-80	7	2	-4	-18
Above Normal (12%)	11	-7	-23	14	-39	12	6	-36	11	-24	-14	-13
Below Normal (24%)	-15	-8	-11	-22	-8	63	11	-29	16	-6	-45	-4
Dry (17%)	-36	-6	27	-18	-8	32	-7	12	15	3	-13	-8
Critical (15%)	-7	5	38	-9	0	56	40	-22	0	8	-50	-45

Table 9-5. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt2v3 no TUCP**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	38	22	220	409	399	566	248	338	452	485	223	17
20%	-17	-27	-12	227	339	229	168	279	350	436	166	-32
30%	-69	-138	-81	64	90	123	100	233	284	402	133	-52
40%	-139	-223	-130	-5	35	73	73	175	226	368	105	-66
50%	-168	-290	-174	-31	-26	6	43	143	174	350	79	-85
60%	-202	-331	-211	-78	-84	-45	3	106	135	289	62	-121
70%	-224	-379	-266	-142	-161	-98	-22	71	93	235	18	-158

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-266	-406	-345	-318	-216	-145	-100	-5	56	216	-40	-237
90%	-326	-456	-394	-444	-402	-212	-209	-78	-76	143	-109	-290
<b>Long Term</b>												
Full Simulation Period	-153	-237	-110	-22	15	66	38	125	186	315	72	-118
<b>Water Year Types</b>												
Wet (32%)	-201	-247	95	173	240	240	43	-21	29	238	13	-105
Above Normal (12%)	-153	-317	-296	52	-17	90	7	183	119	318	66	-74
Below Normal (24%)	-140	-278	-180	-217	-146	-62	-48	156	222	328	41	-225
Dry (17%)	-144	-243	-233	-183	-113	-32	109	273	398	446	197	-66
Critical (15%)	-83	-77	-148	-6	-40	-6	105	176	275	309	111	-71

#### Alt2v3 no TUCP minus NAA

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	-27	-8	-16	-57	-79	14	42	-5	19	-29	-75	-30
20%	-24	1	-20	25	-46	-14	32	-22	-6	-16	-55	-44
30%	-19	-17	22	17	-6	31	25	-12	-16	0	-45	-28
40%	-23	-25	8	2	28	80	32	-23	-13	-2	-22	-26
50%	0	18	16	17	19	80	44	-17	-27	14	-23	-5
60%	-8	19	9	0	11	55	43	-17	-21	-4	-5	-6
70%	-7	11	9	-9	-20	25	58	-20	-8	-16	-1	9
80%	-14	10	1	-110	-35	4	39	-24	22	5	-14	-2
90%	2	7	4	-90	-71	35	-33	-46	4	-10	-32	5
<b>Long Term</b>												
Full Simulation Period	-16	3	12	-19	-25	20	28	-30	-2	-10	-28	-17
<b>Water Year Types</b>												
Wet (32%)	-15	21	9	-25	-54	-35	10	-77	3	-1	-8	-20
Above Normal (12%)	3	-6	-27	28	-29	12	45	-12	-29	-30	-18	-28
Below Normal (24%)	-14	-10	7	-35	-7	62	40	-11	7	-23	-56	-2
Dry (17%)	-42	-5	32	-26	-10	39	13	11	-5	-10	-21	0
Critical (15%)	-8	3	35	-11	-3	53	49	-17	-1	7	-45	-46

Table 9-6. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt3**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	266	192	762	934	938	944	614	777	596	700	649	213
20%	186	145	457	641	820	681	451	604	492	614	591	153
30%	148	97	257	351	344	427	335	525	436	545	502	119
40%	121	44	153	226	210	301	283	476	372	504	397	86
50%	97	-17	103	148	151	212	252	431	314	470	304	69
60%	30	-51	70	109	104	158	216	401	251	441	237	48
70%	-16	-108	26	64	65	133	187	366	169	396	206	12

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-54	-151	-51	-17	9	19	156	311	86	352	189	-41
90%	-101	-231	-152	-83	-36	-59	112	250	-15	309	153	-97
<b>Long Term</b>												
Full Simulation Period	75	-4	192	281	318	343	314	469	293	481	359	62
<b>Water Year Types</b>												
Wet (32%)	41	14	488	623	718	735	479	577	74	392	198	66
Above Normal (12%)	68	-23	135	377	289	420	318	563	231	475	345	138
Below Normal (24%)	80	-73	45	105	155	141	247	441	385	545	487	-12
Dry (17%)	98	3	-21	45	46	92	235	420	541	626	556	84
Critical (15%)	120	77	82	24	55	53	153	267	381	413	286	82
<b>Alt3 minus NAA</b>												
Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	201	163	526	468	461	392	409	434	163	186	351	166
20%	178	173	449	439	435	437	316	303	136	161	370	141
30%	199	219	360	304	249	335	260	280	136	143	324	143
40%	236	243	290	233	203	308	242	277	133	134	269	127
50%	264	291	293	197	196	287	252	271	113	134	202	148
60%	224	299	290	186	199	258	256	278	95	147	170	164
70%	200	281	300	197	205	256	266	275	68	145	187	179
80%	198	266	295	192	190	169	295	293	52	141	214	194
90%	227	233	245	271	295	188	289	281	64	157	230	197
<b>Long Term</b>												
Full Simulation Period	212	236	314	284	279	296	304	315	106	156	258	163
<b>Water Year Types</b>												
Wet (32%)	227	282	401	424	424	459	445	521	49	153	176	151
Above Normal (12%)	224	288	405	352	277	341	356	369	84	128	261	183
Below Normal (24%)	206	195	232	286	294	266	335	275	170	194	390	211
Dry (17%)	200	241	244	201	149	164	138	159	137	170	338	151
Critical (15%)	194	157	265	18	92	112	97	73	105	111	130	107

Table 9-7. CVP and SWP Net Generation, Monthly Generation

**NAA**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	65	29	236	466	477	552	206	343	433	514	298	47
20%	7	-29	8	202	385	244	135	301	356	452	221	12
30%	-50	-122	-103	46	96	92	74	245	300	402	178	-24
40%	-115	-199	-137	-7	7	-7	41	199	239	370	128	-40
50%	-167	-307	-191	-48	-45	-75	-1	160	201	335	102	-80
60%	-194	-350	-220	-78	-95	-100	-40	123	156	294	67	-116
70%	-217	-390	-274	-133	-141	-123	-79	91	100	252	19	-166
80%	-252	-417	-346	-209	-181	-149	-139	18	34	211	-26	-234
90%	-328	-464	-397	-354	-331	-247	-176	-31	-79	152	-77	-295
<b>Long Term</b>												
Full Simulation Period	-137	-240	-122	-3	39	47	10	155	187	325	100	-101
<b>Water Year Types</b>												
Wet (32%)	-186	-269	87	199	294	276	34	56	26	239	21	-85
Above Normal (12%)	-156	-311	-270	24	12	79	-38	194	148	347	84	-46
Below Normal (24%)	-126	-268	-187	-182	-139	-125	-88	167	215	351	97	-223
Dry (17%)	-102	-238	-265	-156	-103	-72	97	261	403	456	218	-66
Critical (15%)	-74	-80	-183	6	-37	-59	56	194	277	302	155	-25

**Alt4**

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	88	79	220	438	478	531	205	328	430	505	233	45
20%	-9	-42	40	186	337	192	116	256	341	465	176	-15
30%	-59	-142	-69	44	70	64	51	226	299	403	146	-44
40%	-137	-231	-122	-13	-9	-18	19	172	229	383	105	-62
50%	-170	-324	-159	-46	-50	-63	-30	132	180	324	77	-89
60%	-196	-354	-204	-80	-100	-97	-66	77	141	291	48	-135
70%	-220	-382	-283	-153	-151	-122	-118	23	104	240	22	-184

Statistic	Monthly Generation (GWh)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
80%	-272	-420	-343	-252	-217	-186	-172	-20	60	194	-39	-252
90%	-341	-478	-388	-379	-398	-273	-305	-112	-75	148	-107	-308
<b>Long Term</b>												
Full Simulation Period	-146	-244	-106	-15	15	23	-33	111	189	321	76	-120
<b>Water Year Types</b>												
Wet (32%)	-196	-257	108	205	262	220	-34	-18	35	233	12	-109
Above Normal (12%)	-144	-333	-281	25	-18	59	-110	142	157	323	64	-65
Below Normal (24%)	-128	-295	-170	-199	-153	-135	-123	117	210	352	51	-250
Dry (17%)	-148	-241	-248	-188	-127	-72	82	270	407	452	198	-81
Critical (15%)	-68	-64	-159	-26	-54	-65	42	172	262	307	123	-22
<b>Alt4 minus NAA</b>												
Statistic	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>Probability of Exceedance</b>												
10%	23	50	-16	-28	1	-22	-1	-15	-2	-10	-65	-2
20%	-16	-13	32	-16	-48	-52	-19	-45	-15	12	-45	-27
30%	-9	-20	35	-2	-25	-28	-24	-18	-1	1	-32	-21
40%	-22	-33	15	-6	-16	-12	-22	-27	-11	13	-22	-21
50%	-2	-17	32	2	-5	12	-30	-28	-21	-11	-24	-9
60%	-2	-4	16	-2	-5	3	-26	-46	-15	-3	-19	-20
70%	-3	8	-8	-20	-11	2	-38	-68	4	-12	3	-18
80%	-20	-3	3	-44	-36	-36	-33	-38	25	-16	-13	-17
90%	-14	-15	9	-25	-67	-26	-129	-80	4	-4	-30	-14
<b>Long Term</b>												
Full Simulation Period	-9	-3	16	-12	-24	-23	-43	-44	1	-4	-24	-19
<b>Water Year Types</b>												
Wet (32%)	-11	11	21	7	-33	-55	-68	-74	10	-6	-9	-24
Above Normal (12%)	12	-22	-11	1	-30	-19	-72	-52	9	-24	-20	-20
Below Normal (24%)	-2	-26	17	-17	-15	-10	-35	-50	-5	1	-46	-27
Dry (17%)	-46	-2	17	-32	-24	0	-15	9	4	-4	-19	-15
Critical (15%)	6	16	24	-32	-17	-6	-14	-22	-15	6	-33	2

Figure 9-1. CVP and SWP Net Generation, Long-Term Average Generation

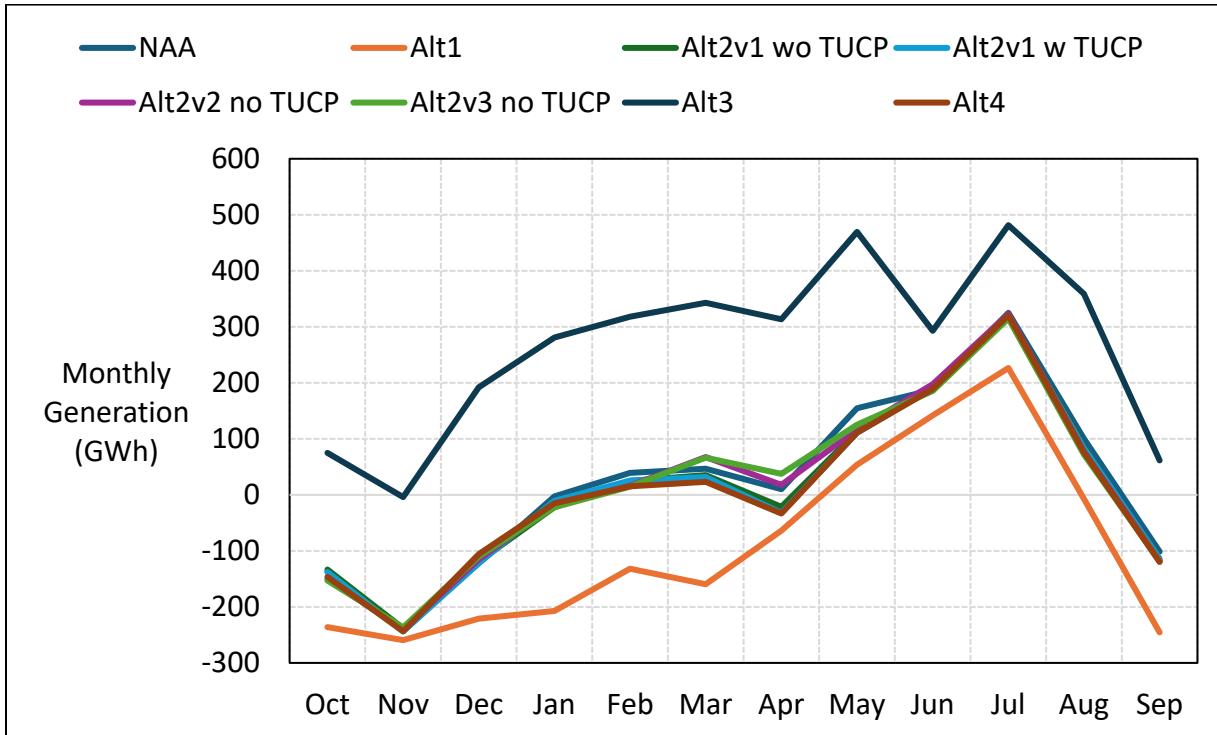


Figure 9-2. CVP and SWP Net Generation, Wet Year Average Generation

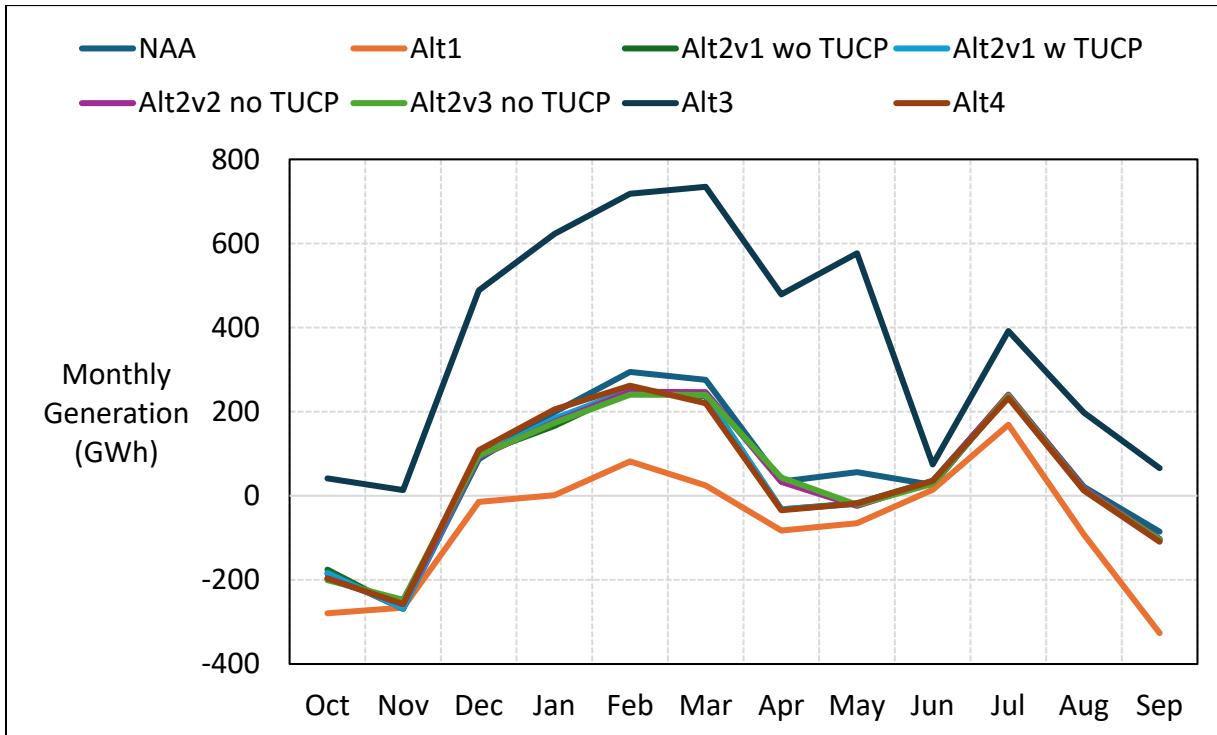


Figure 9-3. CVP and SWP Net Generation, Above Normal Year Average Generation

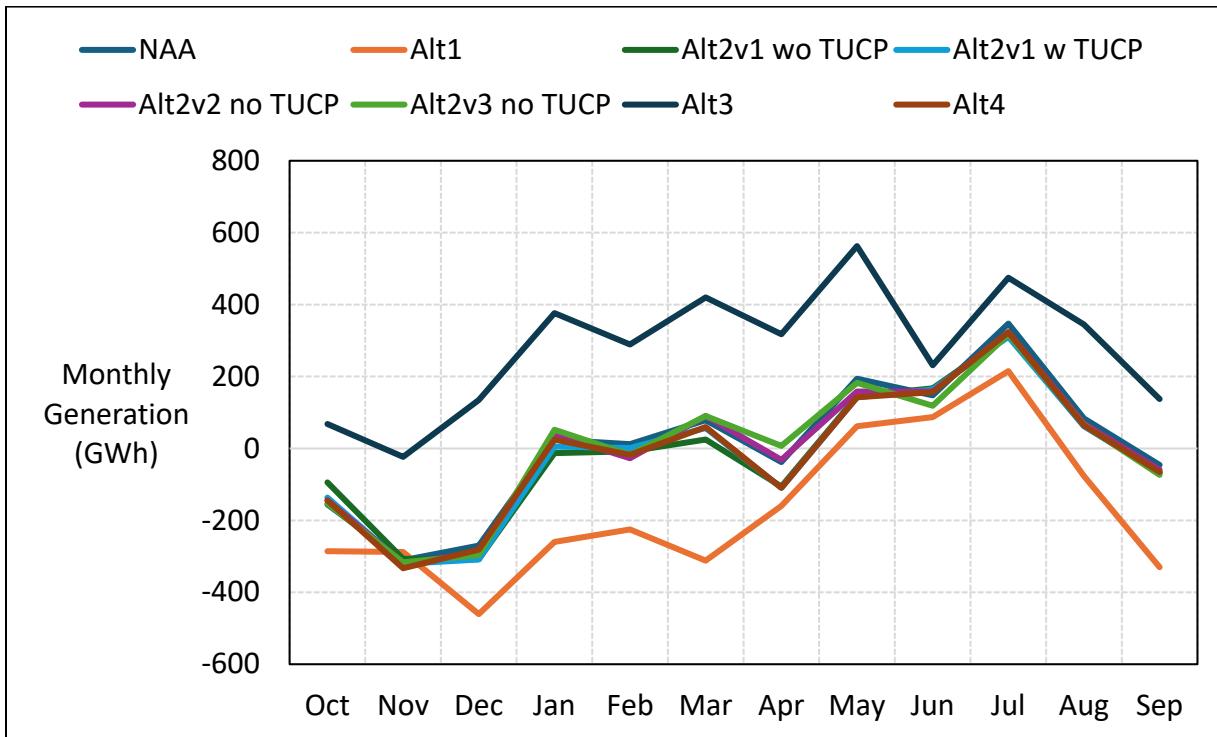


Figure 9-4. CVP and SWP Net Generation, Below Normal Year Average Generation

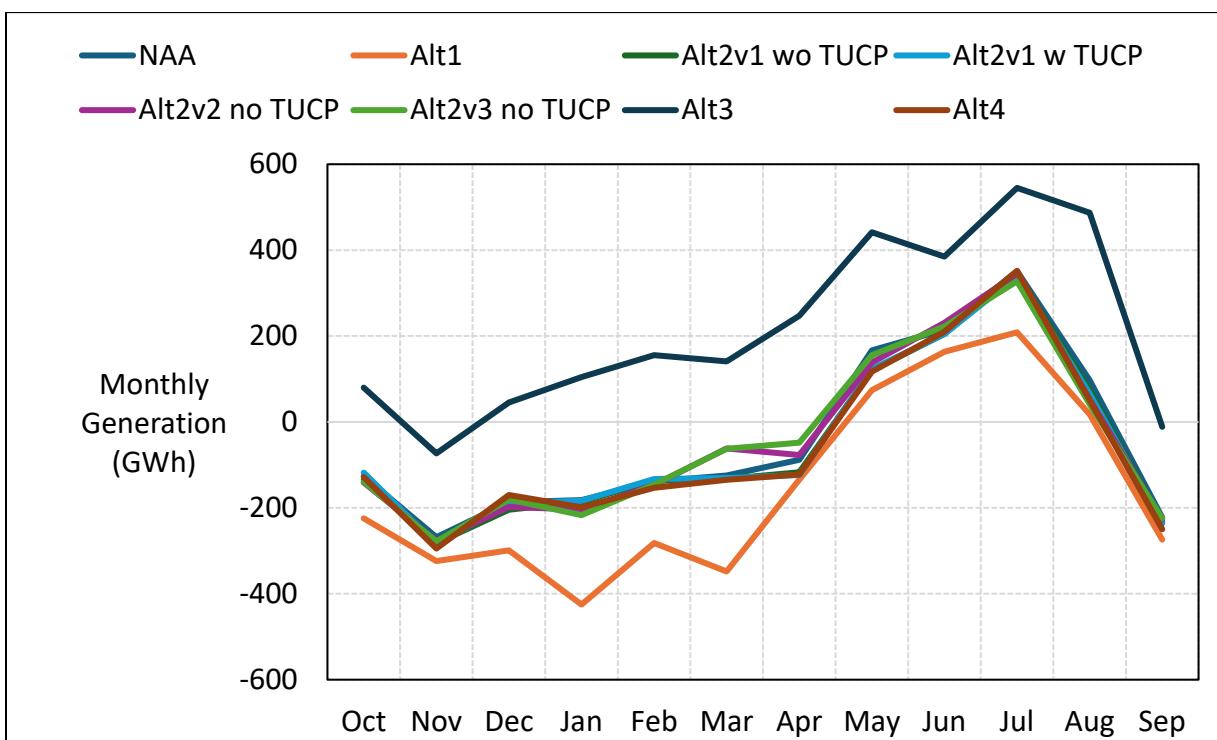


Figure 9-5. CVP and SWP Net Generation, Dry Year Average Generation

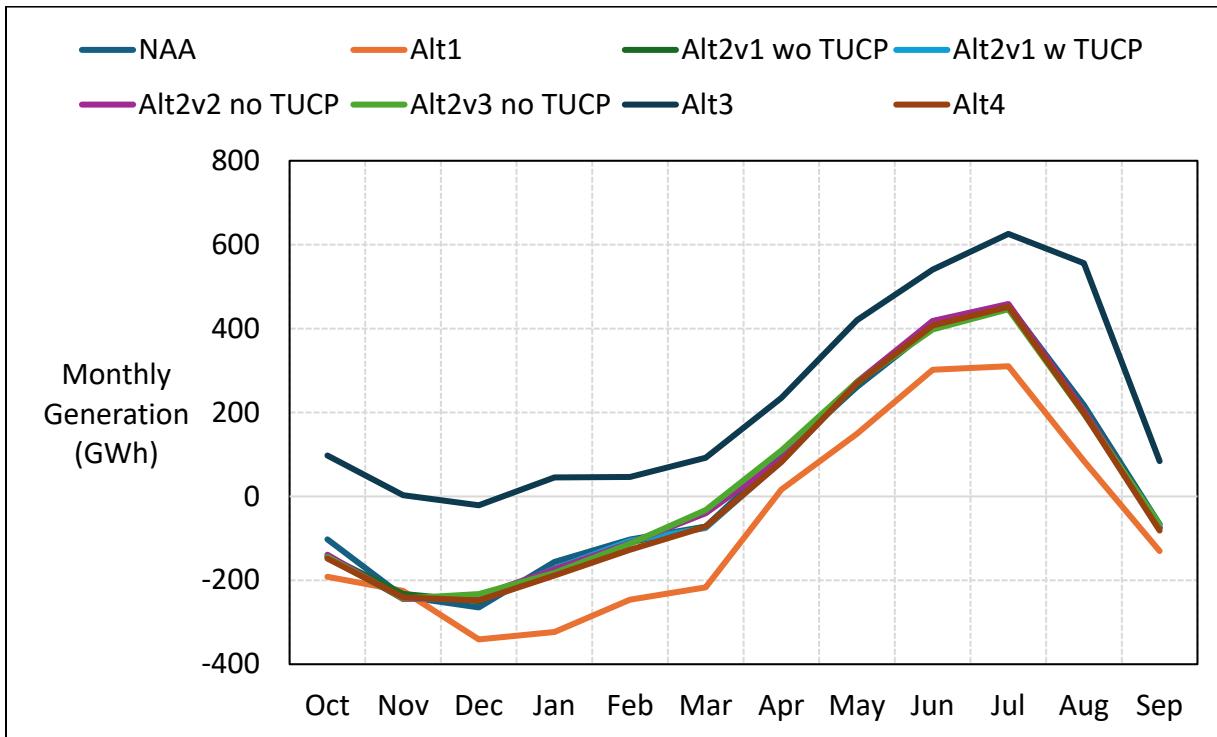


Figure 9-6. CVP and SWP Net Generation, Critical Year Average Generation

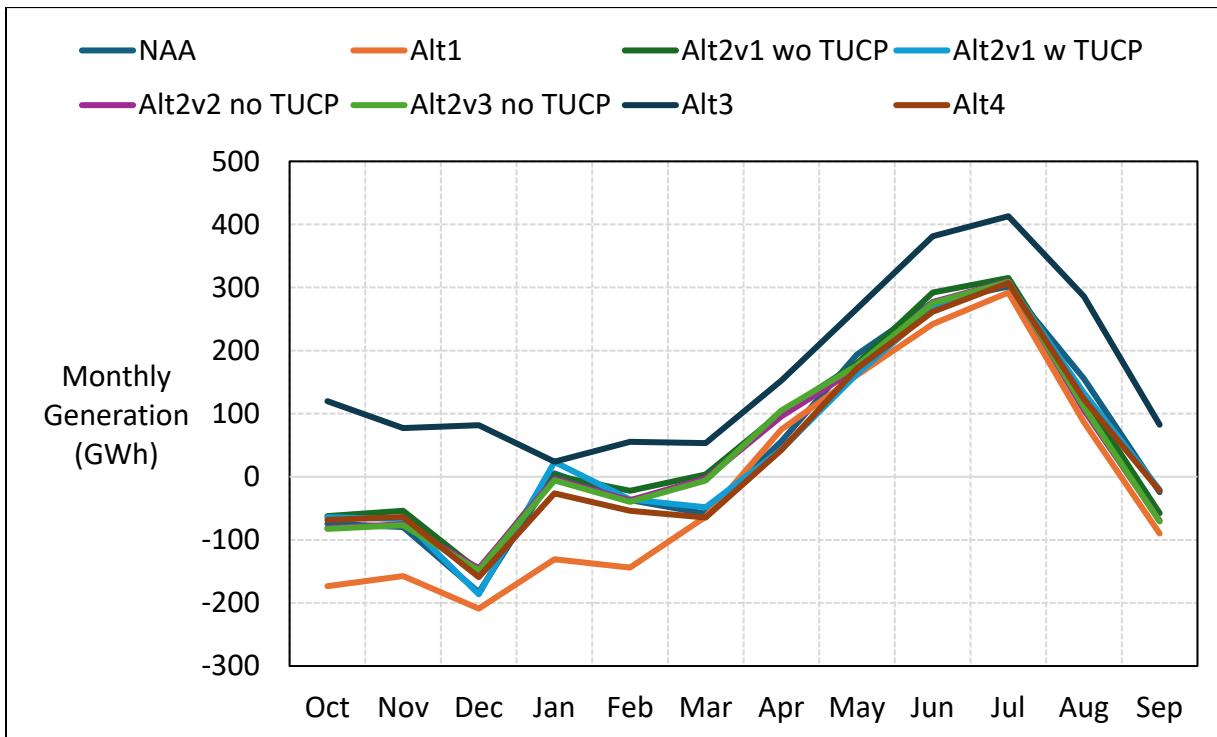


Figure 9-7. CVP and SWP Net Generation, October

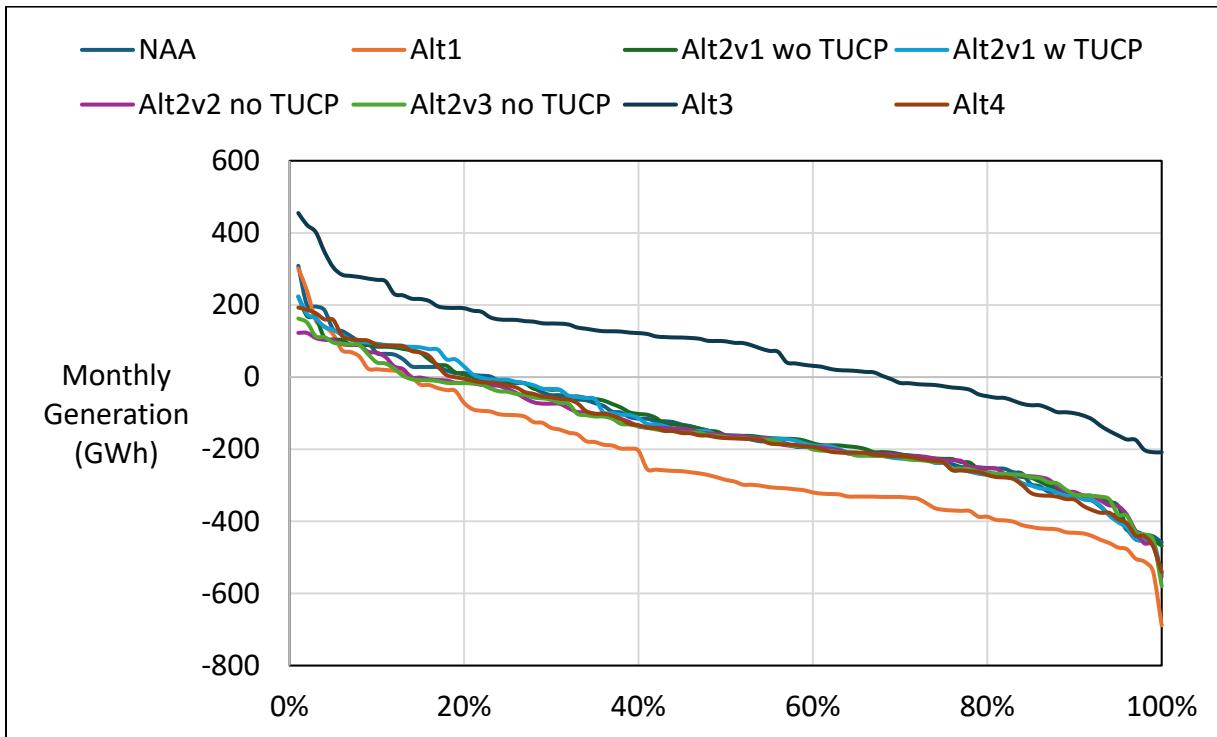


Figure 9-8. CVP and SWP Net Generation, November

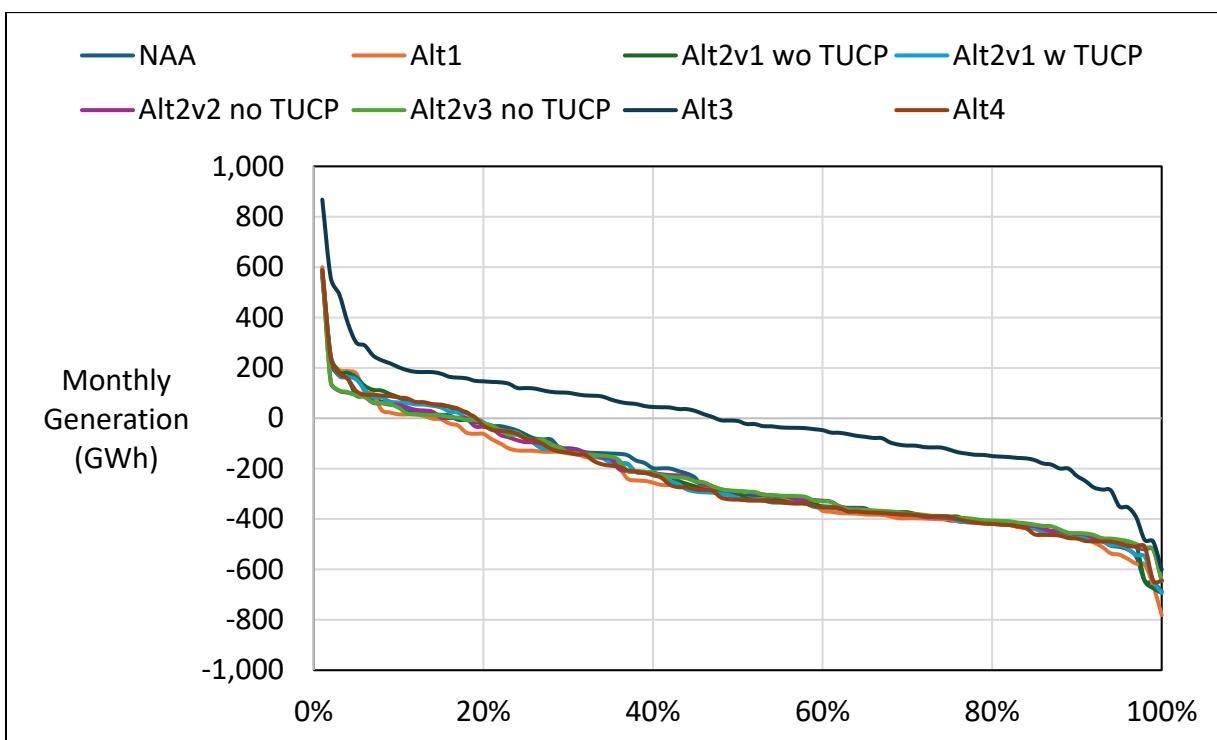


Figure 9-9. CVP and SWP Net Generation, December

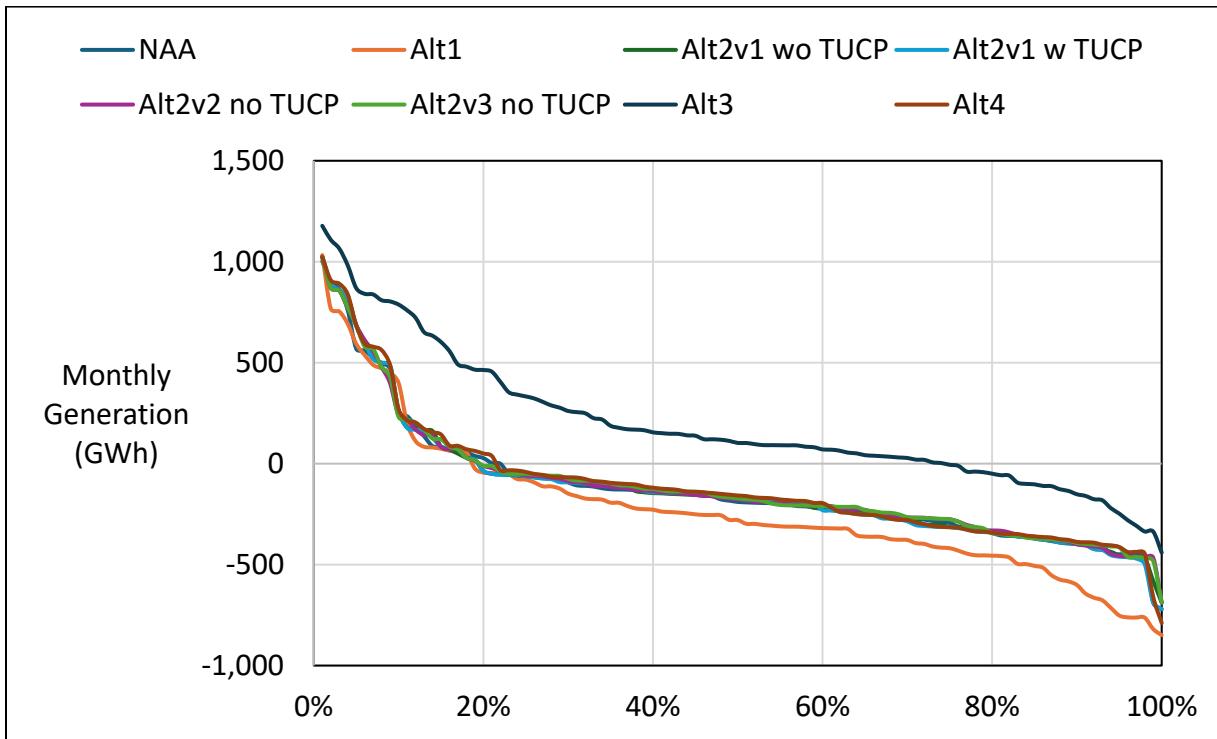


Figure 9-10. CVP and SWP Net Generation, January

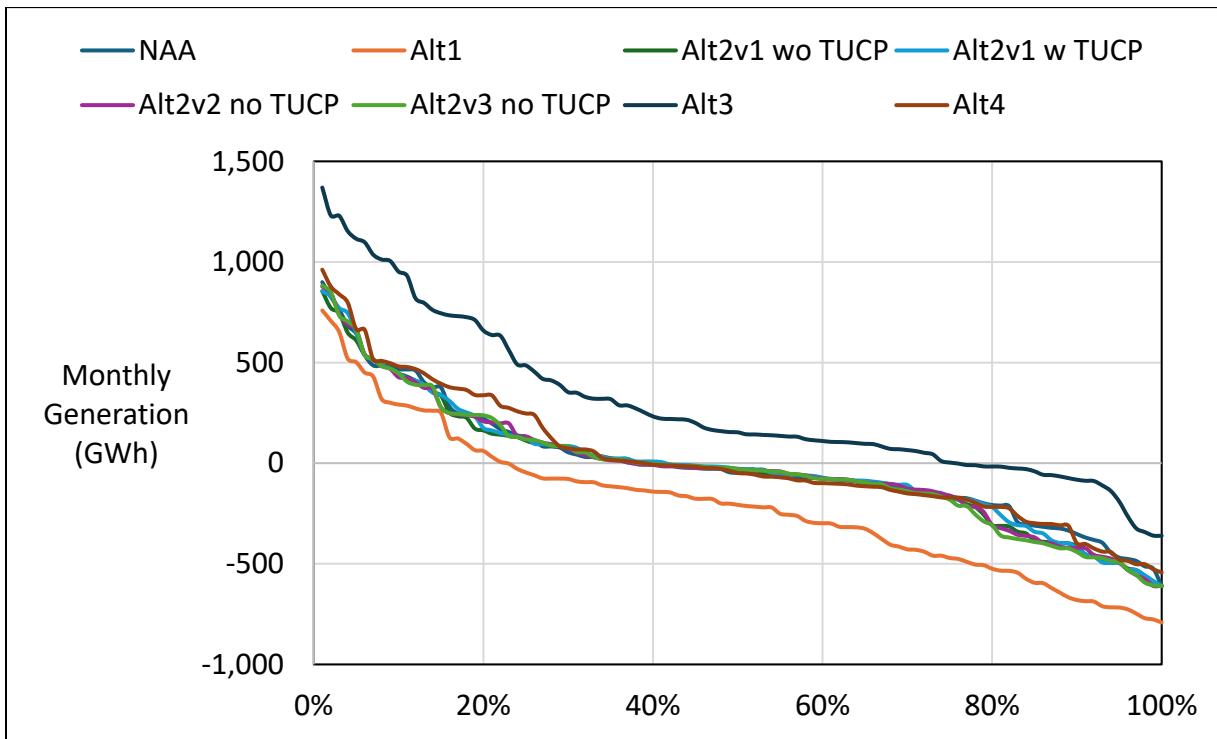


Figure 9-11. CVP and SWP Net Generation, February

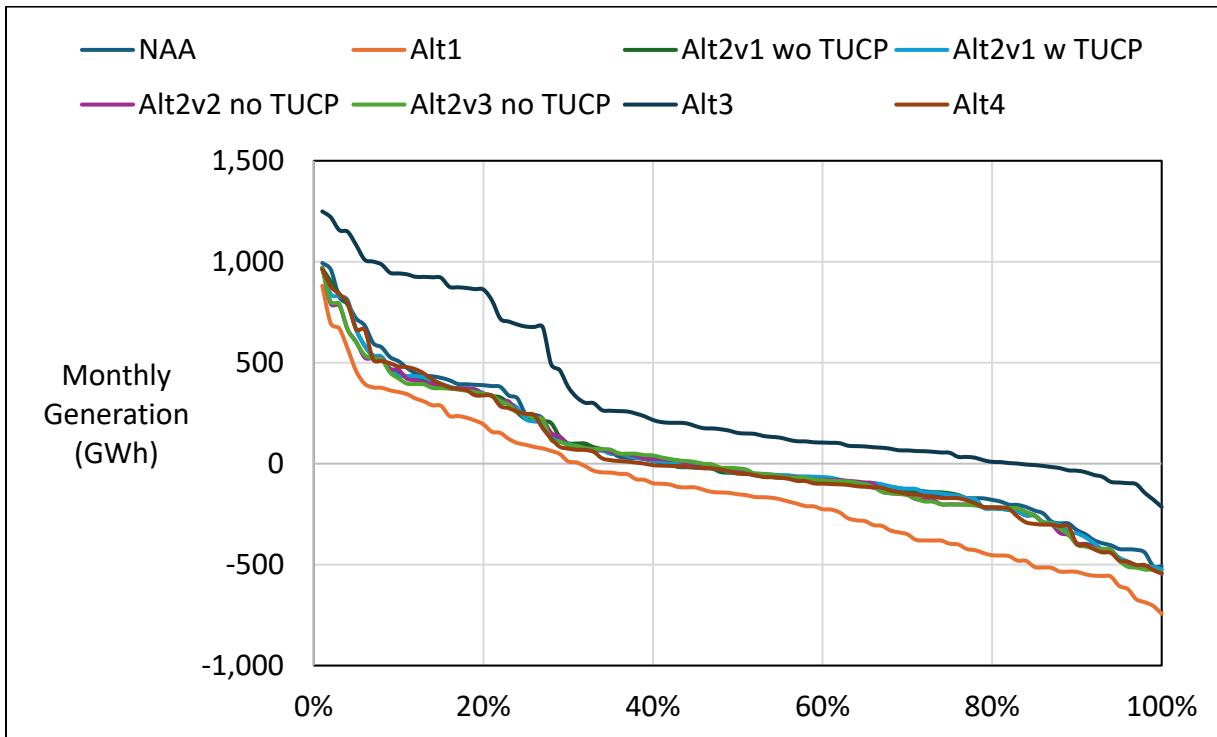


Figure 9-12. CVP and SWP Net Generation, March

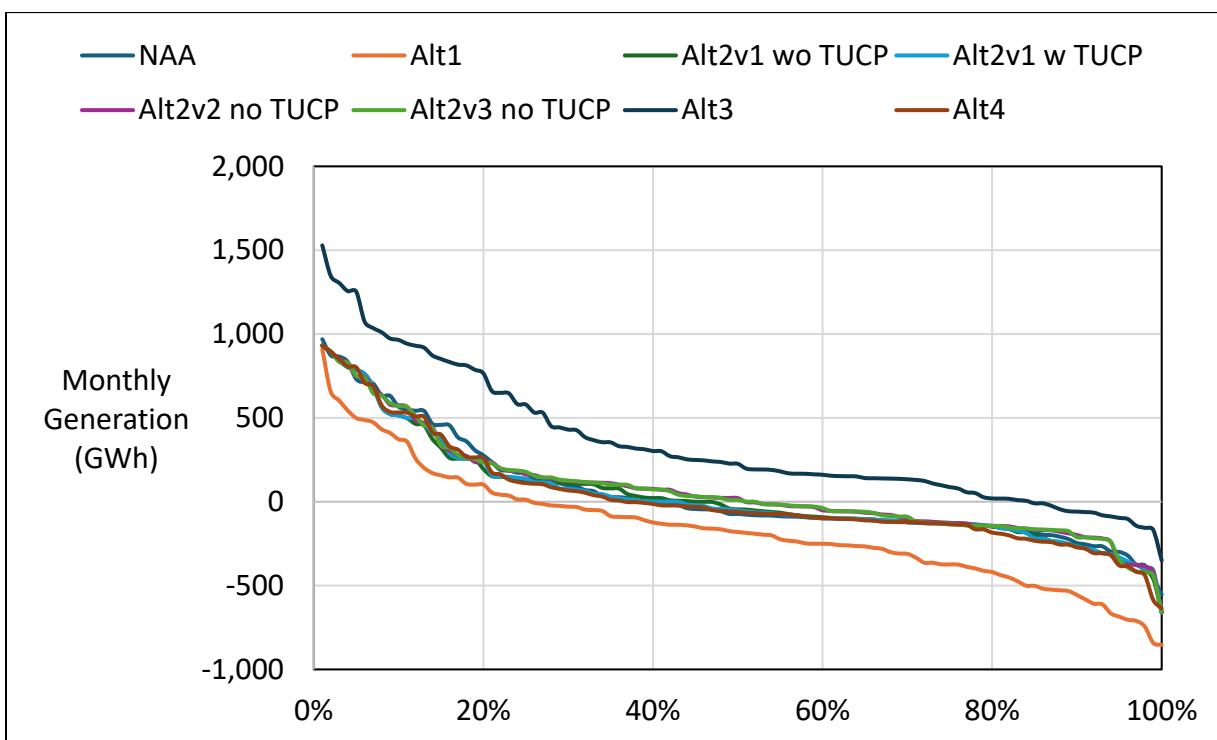


Figure 9-13. CVP and SWP Net Generation, April

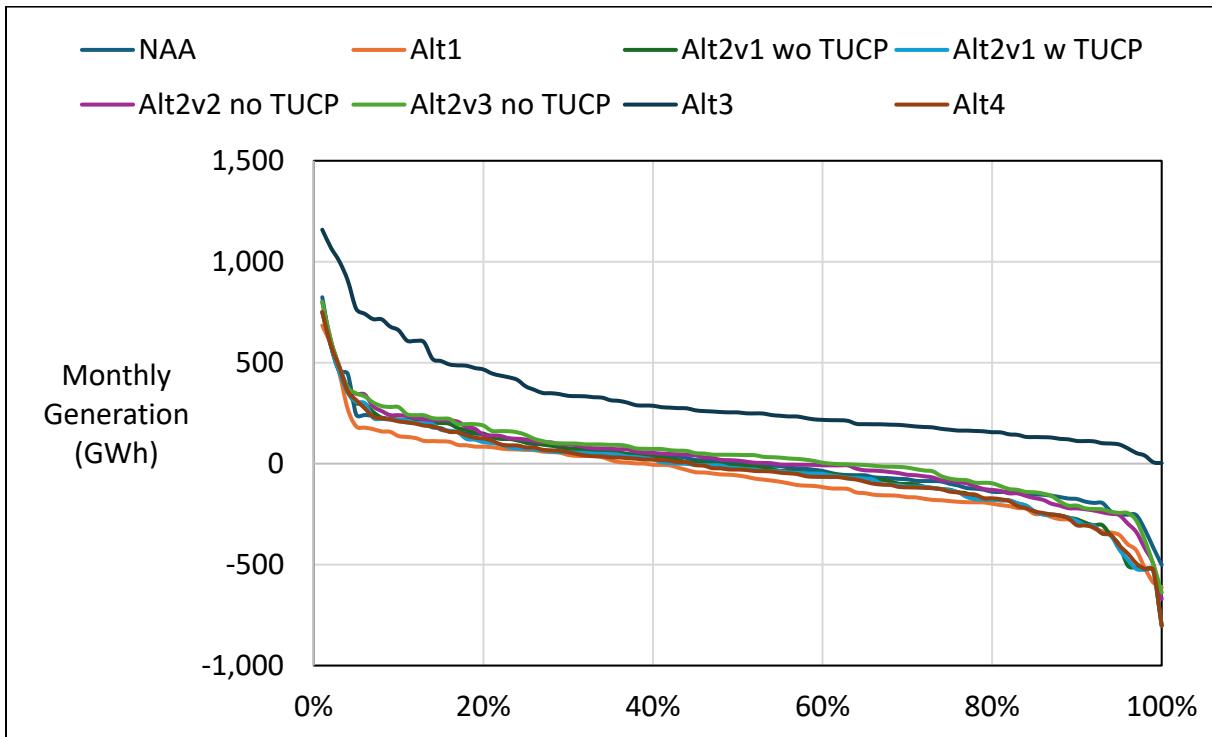


Figure 9-14. CVP and SWP Net Generation, May

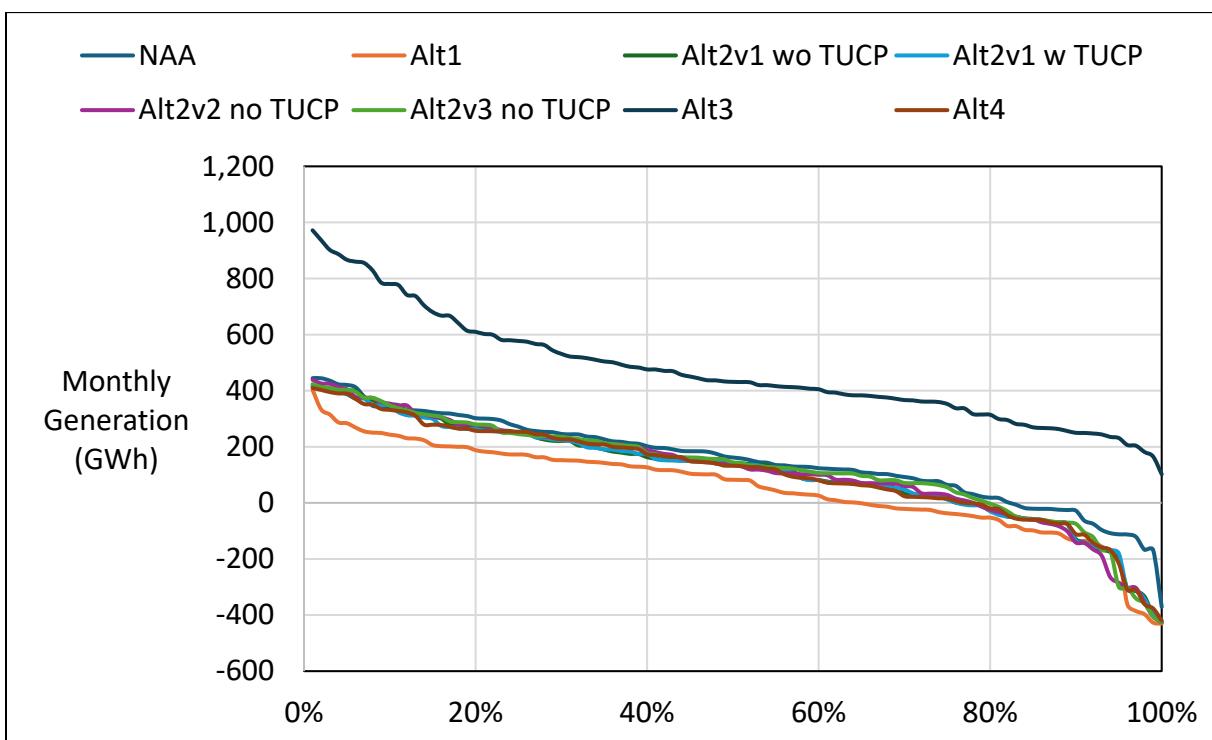


Figure 9-15. CVP and SWP Net Generation, June

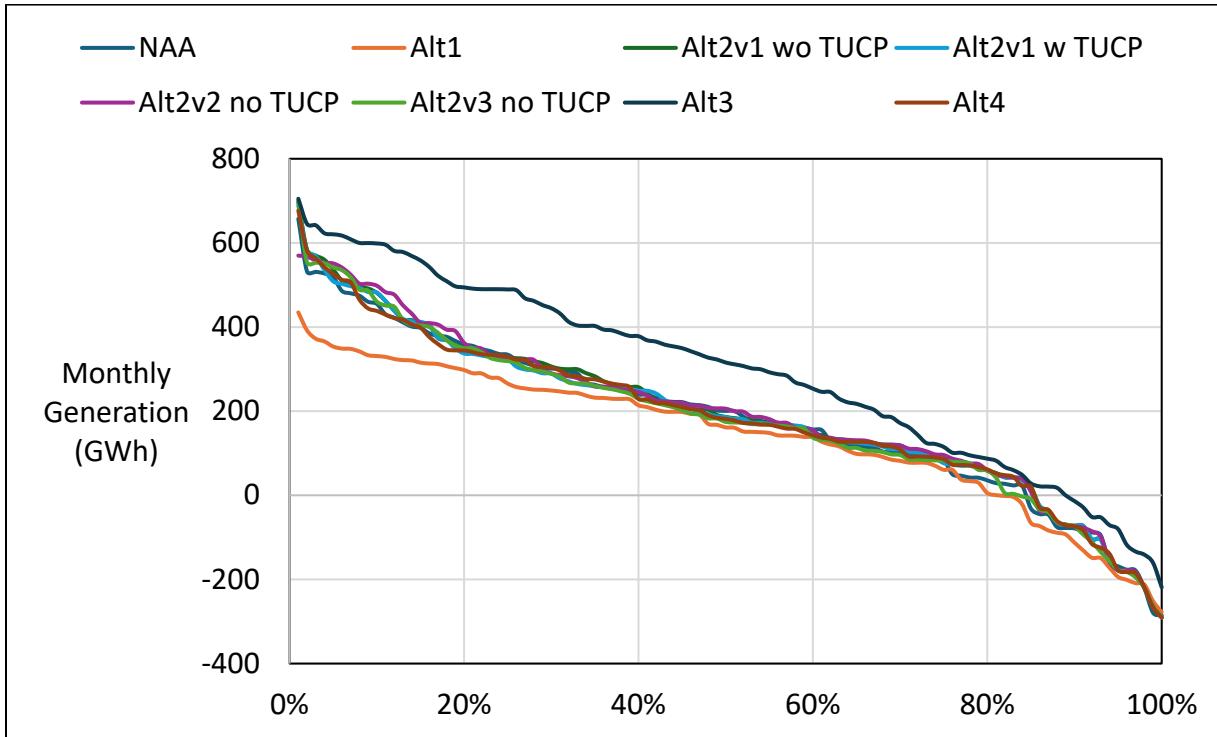


Figure 9-16. CVP and SWP Net Generation, July

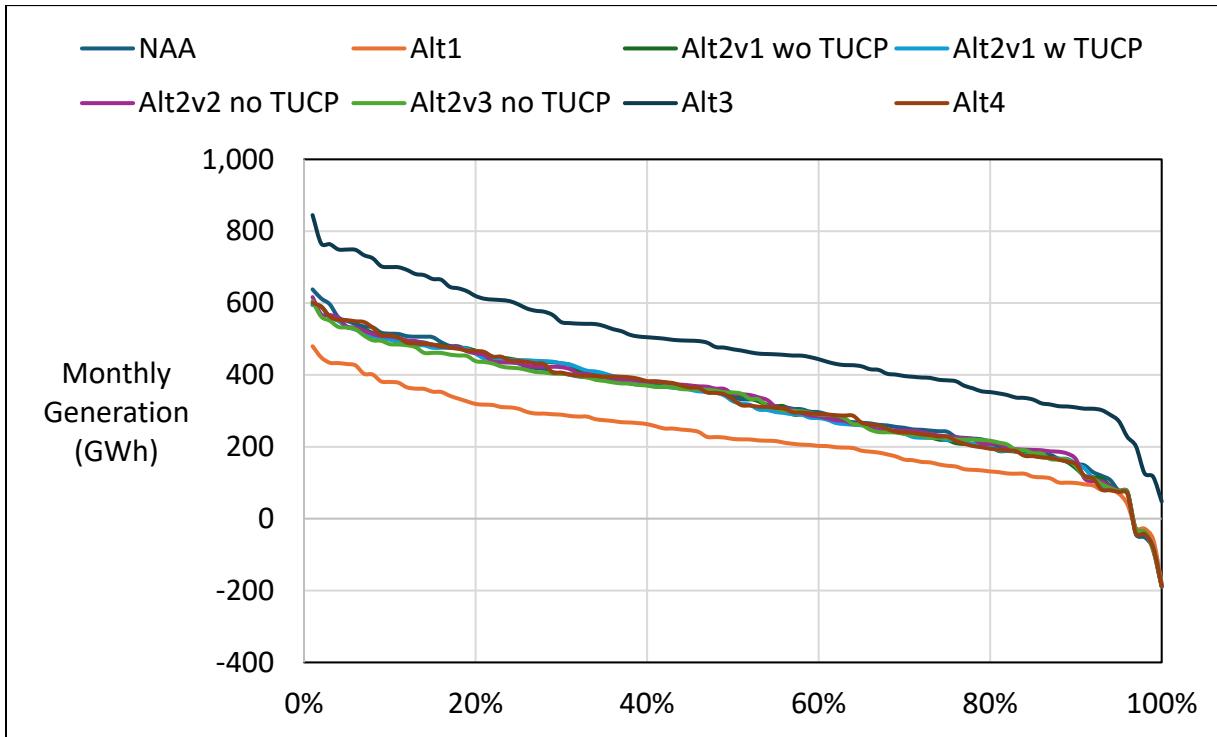


Figure 9-17. CVP and SWP Net Generation, August

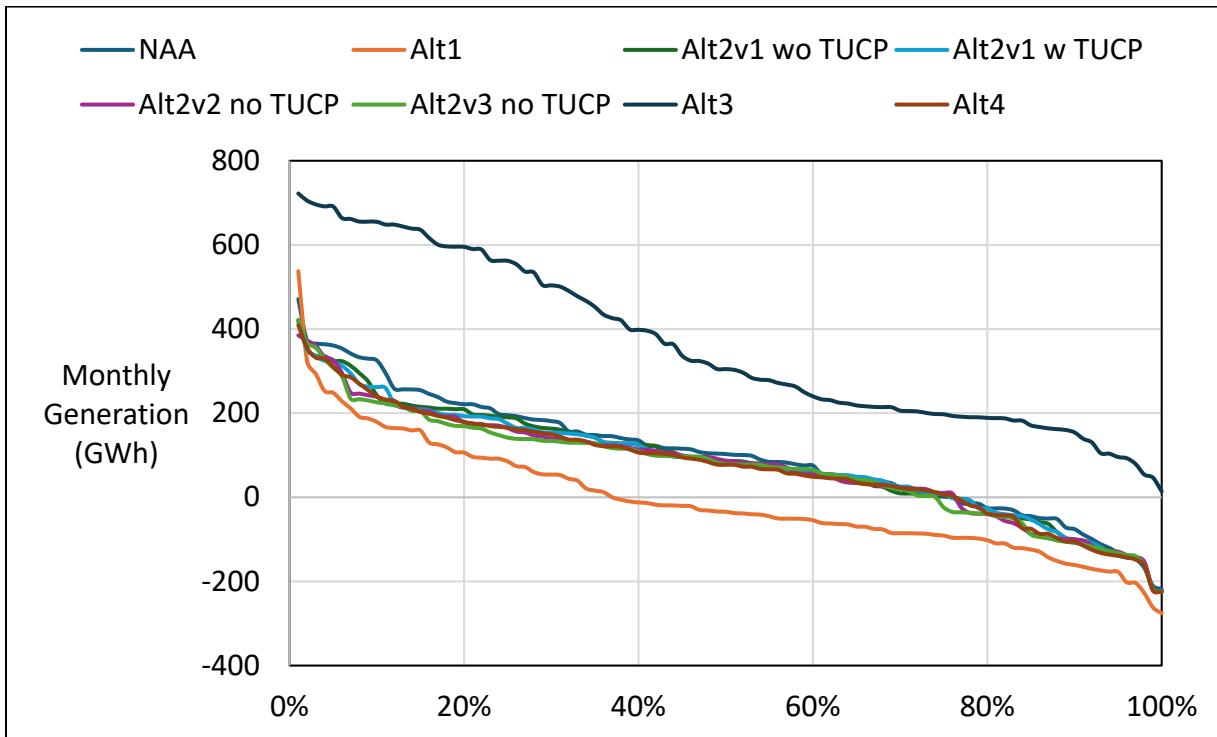


Figure 9-18. CVP and SWP Net Generation, September

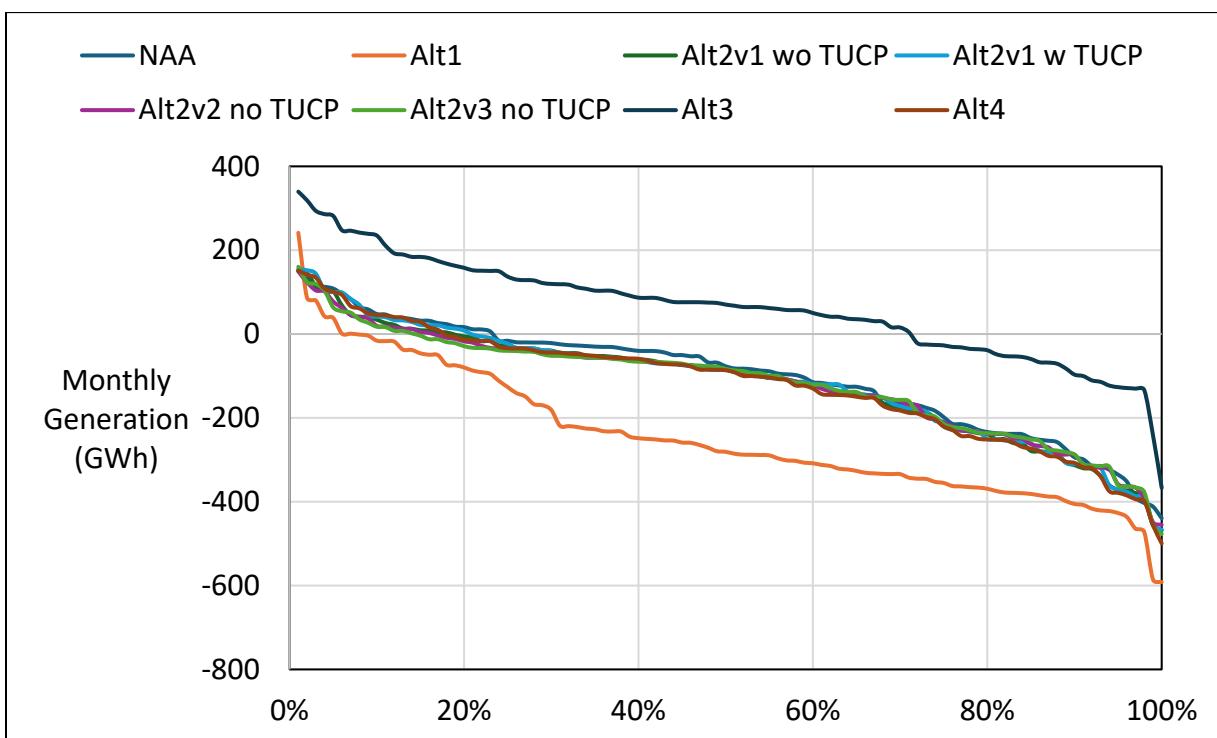


Table 2a-1. Annual CVP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

**Alt1**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,247
20%	5,714
30%	5,224
40%	4,958
50%	4,469
60%	4,061
70%	3,697
80%	3,416
90%	2,769
Long Term	
Full Simulation Period	4,537
Water Year Types	
Wet (32%)	5,920
Above Normal (12%)	4,813
Below Normal (24%)	4,197
Dry (17%)	3,804
Critical (15%)	2,736

**Alt1 minus NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	35
20%	216
30%	30

Statistic	Generation (GWh)
40%	105
50%	120
60%	56
70%	-63
80%	100
90%	106
Long Term	
Full Simulation Period	74
Water Year Types	
Wet (32%)	45
Above Normal (12%)	26
Below Normal (24%)	116
Dry (17%)	56
Critical (15%)	129

Table 2a-2. Annual CVP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

**Alt2v1 wo TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,327
20%	5,494
30%	5,179
40%	4,874
50%	4,448
60%	4,008

Statistic	Generation (GWh)
70%	3,720
80%	3,250
90%	2,735
Long Term	
Full Simulation Period	4,480
Water Year Types	
Wet (32%)	5,899
Above Normal (12%)	4,745
Below Normal (24%)	4,114
Dry (17%)	3,753
Critical (15%)	2,653
<b>Alt2v1 wo TUCP minus NAA</b>	
Statistic	Generation (GWh)
Probability of Exceedance	
10%	115
20%	-4
30%	-15
40%	22
50%	99
60%	3
70%	-40
80%	-66
90%	73
Long Term	
Full Simulation Period	18
Water Year Types	
Wet (32%)	24
Above Normal (12%)	-41
Below Normal (24%)	33
Dry (17%)	5
Critical (15%)	45

Table 2a-3. Annual CVP Total Generation

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663

Statistic	Generation (GWh)
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

#### Alt2v1 w TUCP

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,327
20%	5,495
30%	5,189
40%	4,874
50%	4,494
60%	4,026
70%	3,755
80%	3,367
90%	2,646
Long Term	
Full Simulation Period	4,494
Water Year Types	
Wet (32%)	5,907
Above Normal (12%)	4,799
Below Normal (24%)	4,153
Dry (17%)	3,763
Critical (15%)	2,611

#### Alt2v1 w TUCP minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	116
20%	-3
30%	-4
40%	22
50%	145
60%	21
70%	-4
80%	50
90%	-17
Long Term	
Full Simulation Period	32
Water Year Types	
Wet (32%)	32
Above Normal (12%)	13
Below Normal (24%)	72
Dry (17%)	15

Statistic	Generation (GWh)
Critical (15%)	4

Table 2a-4. Annual CVP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

**Alt2v2 no TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,284
20%	5,505
30%	5,115
40%	4,854
50%	4,454
60%	3,990
70%	3,725
80%	3,233
90%	2,739
Long Term	
Full Simulation Period	4,478
Water Year Types	
Wet (32%)	5,897
Above Normal (12%)	4,756
Below Normal (24%)	4,106
Dry (17%)	3,749
Critical (15%)	2,652

**Alt2v2 no TUCP minus NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	73
20%	7
30%	-79
40%	1
50%	105
60%	-15
70%	-34
80%	-84
90%	76
Long Term	
Full Simulation Period	16
Water Year Types	
Wet (32%)	22
Above Normal (12%)	-30
Below Normal (24%)	25
Dry (17%)	1
Critical (15%)	44

Table 2a-5. Annual CVP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

**Alt2v3 no TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,323

Statistic	Generation (GWh)
20%	5,502
30%	5,139
40%	4,862
50%	4,435
60%	3,982
70%	3,667
80%	3,313
90%	2,725
Long Term	
Full Simulation Period	4,479
Water Year Types	
Wet (32%)	5,907
Above Normal (12%)	4,762
Below Normal (24%)	4,110
Dry (17%)	3,703
Critical (15%)	2,677

#### Alt2v3 no TUCP minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	112
20%	4
30%	-54
40%	10
50%	86
60%	-23
70%	-93
80%	-3
90%	62
Long Term	
Full Simulation Period	17
Water Year Types	
Wet (32%)	32
Above Normal (12%)	-24
Below Normal (24%)	29
Dry (17%)	-45
Critical (15%)	70

Table 2a-6. Annual CVP Total Generation

#### NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852

Statistic	Generation (GWh)
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

### Alt3

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,262
20%	5,631
30%	5,268
40%	4,791
50%	4,300
60%	3,917
70%	3,653
80%	3,292
90%	2,657
Long Term	
Full Simulation Period	4,482
Water Year Types	
Wet (32%)	6,001
Above Normal (12%)	4,783
Below Normal (24%)	4,000
Dry (17%)	3,697
Critical (15%)	2,662

### Alt3 minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	51
20%	133
30%	74
40%	-62
50%	-49
60%	-88
70%	-106
80%	-24
90%	-6
Long Term	
Full Simulation Period	20

Statistic	Generation (GWh)
Water Year Types	
Wet (32%)	125
Above Normal (12%)	-3
Below Normal (24%)	-81
Dry (17%)	-51
Critical (15%)	54

Table 2a-7. Annual CVP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,211
20%	5,498
30%	5,194
40%	4,852
50%	4,349
60%	4,005
70%	3,759
80%	3,316
90%	2,663
Long Term	
Full Simulation Period	4,462
Water Year Types	
Wet (32%)	5,875
Above Normal (12%)	4,786
Below Normal (24%)	4,081
Dry (17%)	3,748
Critical (15%)	2,608

**Alt4**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,325
20%	5,487
30%	5,177
40%	4,874
50%	4,422
60%	4,055
70%	3,775
80%	3,334
90%	2,597
Long Term	
Full Simulation Period	4,494
Water Year Types	
Wet (32%)	5,897
Above Normal (12%)	4,791

Statistic	Generation (GWh)
Below Normal (24%)	4,145
Dry (17%)	3,770
Critical (15%)	2,641

#### Alt4 minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	113
20%	-11
30%	-16
40%	22
50%	73
60%	50
70%	16
80%	18
90%	-66
Long Term	
Full Simulation Period	32
Water Year Types	
Wet (32%)	22
Above Normal (12%)	5
Below Normal (24%)	64
Dry (17%)	22
Critical (15%)	33

Figure 2a-1. October-September CVP Total Generation

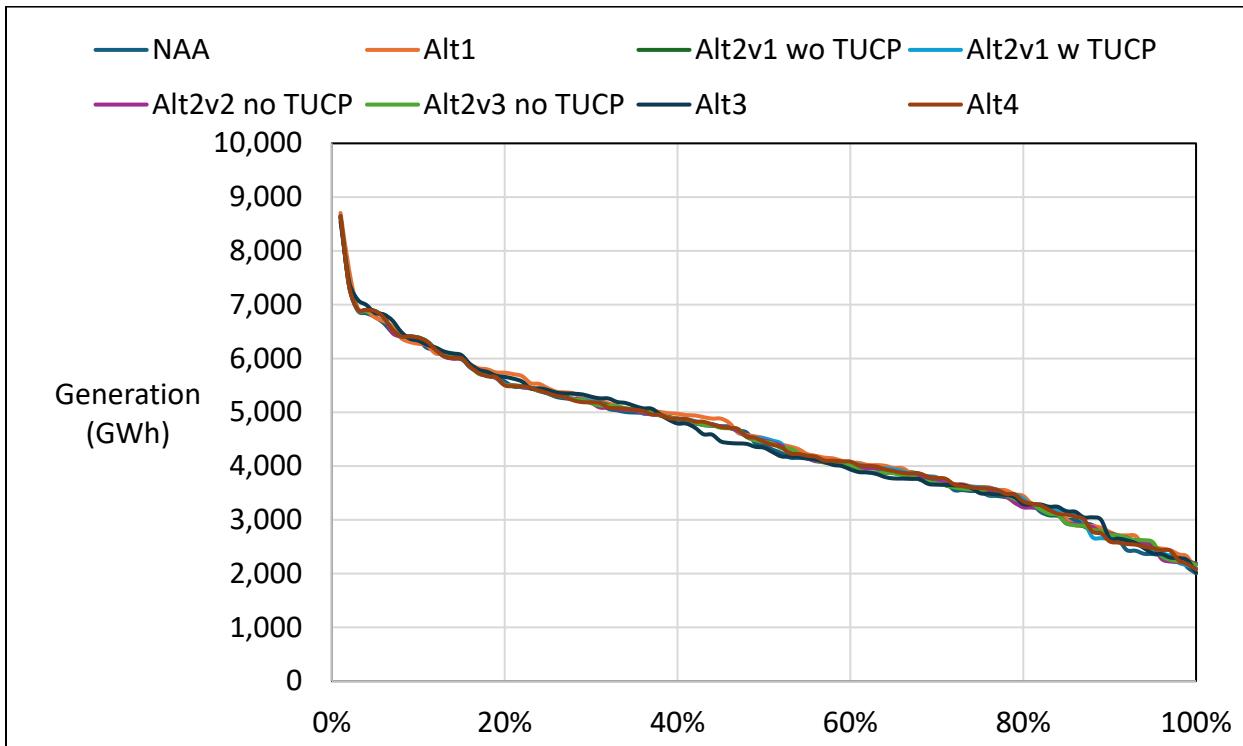


Table 3a-1. Annual CVP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
<b>Probability of Exceedance</b>	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
<b>Long Term</b>	
Full Simulation Period	1,531
<b>Water Year Types</b>	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

**Alt1**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,228
20%	2,166
30%	2,090
40%	2,017
50%	1,834
60%	1,676
70%	1,444
80%	1,262
90%	1,013
Long Term	
Full Simulation Period	1,719
Water Year Types	
Wet (32%)	2,133
Above Normal (12%)	2,034
Below Normal (24%)	1,726
Dry (17%)	1,424
Critical (15%)	911

**Alt1 minus NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	133
20%	209
30%	260
40%	297
50%	226
60%	237
70%	134
80%	158
90%	149
Long Term	
Full Simulation Period	189
Water Year Types	
Wet (32%)	183
Above Normal (12%)	340
Below Normal (24%)	197
Dry (17%)	137
Critical (15%)	125

Table 3a-2. Annual CVP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095

Statistic	Energy Use (GWh)
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

#### Alt2v1 wo TUCP

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,146
20%	1,988
30%	1,847
40%	1,741
50%	1,593
60%	1,428
70%	1,257
80%	1,099
90%	839
Long Term	
Full Simulation Period	1,536
Water Year Types	
Wet (32%)	1,989
Above Normal (12%)	1,722
Below Normal (24%)	1,516
Dry (17%)	1,221
Critical (15%)	810

#### Alt2v1 wo TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	51
20%	31
30%	17
40%	21
50%	-15
60%	-11
70%	-53
80%	-5

Statistic	Energy Use (GWh)
90%	-24
Long Term	
Full Simulation Period	5
Water Year Types	
Wet (32%)	40
Above Normal (12%)	28
Below Normal (24%)	-12
Dry (17%)	-66
Critical (15%)	24

Table 3a-3. Annual CVP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

#### Alt2v1 w TUCP

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,146
20%	1,986
30%	1,847
40%	1,744
50%	1,605
60%	1,452
70%	1,259
80%	1,096
90%	813
Long Term	

Statistic	Energy Use (GWh)
Full Simulation Period	1,538
Water Year Types	
Wet (32%)	1,992
Above Normal (12%)	1,752
Below Normal (24%)	1,523
Dry (17%)	1,229
Critical (15%)	773

#### Alt2v1 w TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	51
20%	29
30%	17
40%	24
50%	-3
60%	12
70%	-52
80%	-8
90%	-50
Long Term	
Full Simulation Period	8
Water Year Types	
Wet (32%)	43
Above Normal (12%)	58
Below Normal (24%)	-5
Dry (17%)	-58
Critical (15%)	-13

Table 3a-4. Annual CVP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950

Statistic	Energy Use (GWh)
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

#### Alt2v2 no TUCP

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,087
20%	1,924
30%	1,767
40%	1,624
50%	1,486
60%	1,359
70%	1,198
80%	1,056
90%	859
Long Term	
Full Simulation Period	1,485
Water Year Types	
Wet (32%)	1,942
Above Normal (12%)	1,623
Below Normal (24%)	1,440
Dry (17%)	1,183
Critical (15%)	811

#### Alt2v2 no TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	-8
20%	-33
30%	-63
40%	-96
50%	-122
60%	-81
70%	-112
80%	-49
90%	-4
Long Term	
Full Simulation Period	-46
Water Year Types	
Wet (32%)	-7
Above Normal (12%)	-71
Below Normal (24%)	-89
Dry (17%)	-104
Critical (15%)	25

Table 3a-5. Annual CVP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

**Alt2v3 no TUCP**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,089
20%	1,941
30%	1,763
40%	1,629
50%	1,487
60%	1,359
70%	1,210
80%	1,057
90%	848
Long Term	
Full Simulation Period	1,489
Water Year Types	
Wet (32%)	1,946
Above Normal (12%)	1,626
Below Normal (24%)	1,446
Dry (17%)	1,190
Critical (15%)	812

**Alt2v3 no TUCP minus NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	-6
20%	-16
30%	-66

Statistic	Energy Use (GWh)
40%	-91
50%	-121
60%	-81
70%	-100
80%	-48
90%	-16
Long Term	
Full Simulation Period	-41
Water Year Types	
Wet (32%)	-3
Above Normal (12%)	-68
Below Normal (24%)	-82
Dry (17%)	-97
Critical (15%)	26

Table 3a-6. Annual CVP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

#### Alt3

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	1,282
20%	1,178
30%	1,062
40%	974
50%	884
60%	824

Statistic	Energy Use (GWh)
70%	750
80%	714
90%	607
Long Term	
Full Simulation Period	931
Water Year Types	
Wet (32%)	1,189
Above Normal (12%)	982
Below Normal (24%)	870
Dry (17%)	789
Critical (15%)	595
<b>Alt3 minus NAA</b>	
Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	-813
20%	-779
30%	-768
40%	-746
50%	-725
60%	-616
70%	-561
80%	-391
90%	-256
Long Term	
Full Simulation Period	-600
Water Year Types	
Wet (32%)	-760
Above Normal (12%)	-712
Below Normal (24%)	-659
Dry (17%)	-498
Critical (15%)	-191

Table 3a-7. Annual CVP Total Energy Use

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,095
20%	1,957
30%	1,830
40%	1,720
50%	1,608
60%	1,440
70%	1,310
80%	1,104
90%	863

Statistic	Energy Use (GWh)
Long Term	
Full Simulation Period	1,531
Water Year Types	
Wet (32%)	1,950
Above Normal (12%)	1,694
Below Normal (24%)	1,529
Dry (17%)	1,287
Critical (15%)	786

#### Alt4

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	2,146
20%	2,018
30%	1,861
40%	1,738
50%	1,629
60%	1,464
70%	1,302
80%	1,102
90%	820
Long Term	
Full Simulation Period	1,552
Water Year Types	
Wet (32%)	1,999
Above Normal (12%)	1,745
Below Normal (24%)	1,537
Dry (17%)	1,259
Critical (15%)	798

#### Alt4 minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	51
20%	61
30%	31
40%	18
50%	21
60%	24
70%	-8
80%	-2
90%	-43
Long Term	
Full Simulation Period	21
Water Year Types	
Wet (32%)	49
Above Normal (12%)	51
Below Normal (24%)	9
Dry (17%)	-28

Statistic	Energy Use (GWh)
Critical (15%)	12

Figure 3a-1. October-September CVP Total Energy Use

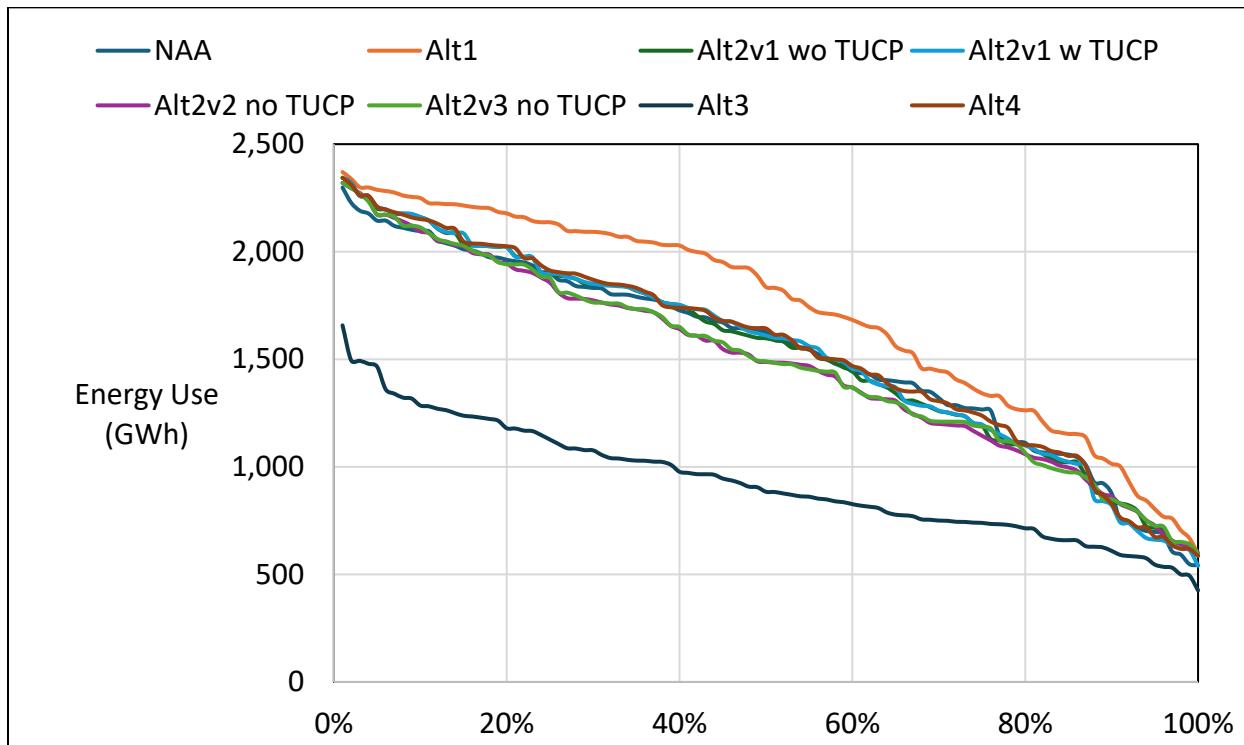


Table 4a-1. Annual CVP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926

Statistic	Net Generation (GWh)
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

### Alt1

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,000
20%	3,523
30%	3,214
40%	2,957
50%	2,817
60%	2,435
70%	2,211
80%	1,942
90%	1,785
Long Term	
Full Simulation Period	2,817
Water Year Types	
Wet (32%)	3,787
Above Normal (12%)	2,779
Below Normal (24%)	2,472
Dry (17%)	2,380
Critical (15%)	1,826

### Alt1 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-253
20%	-88
30%	-139
40%	-190
50%	-10
60%	-143
70%	-155
80%	-57
90%	-36
Long Term	
Full Simulation Period	-114
Water Year Types	
Wet (32%)	-138
Above Normal (12%)	-313
Below Normal (24%)	-81
Dry (17%)	-81
Critical (15%)	4

Table 4a-2. Annual CVP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

**Alt2v1 wo TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,271
20%	3,650
30%	3,333
40%	3,115
50%	2,881
60%	2,625
70%	2,339
80%	2,050
90%	1,795
Long Term	
Full Simulation Period	2,944
Water Year Types	
Wet (32%)	3,910
Above Normal (12%)	3,024
Below Normal (24%)	2,598
Dry (17%)	2,532
Critical (15%)	1,844

**Alt2v1 wo TUCP minus NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	18
20%	39
30%	-21

Statistic	Net Generation (GWh)
40%	-33
50%	54
60%	47
70%	-28
80%	50
90%	-26
Long Term	
Full Simulation Period	13
Water Year Types	
Wet (32%)	-16
Above Normal (12%)	-69
Below Normal (24%)	45
Dry (17%)	71
Critical (15%)	22

Table 4a-3. Annual CVP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

**Alt2v1 w TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,268
20%	3,643
30%	3,320
40%	3,115
50%	2,876
60%	2,623

Statistic	Net Generation (GWh)
70%	2,344
80%	2,106
90%	1,848
Long Term	
Full Simulation Period	2,956
Water Year Types	
Wet (32%)	3,915
Above Normal (12%)	3,048
Below Normal (24%)	2,629
Dry (17%)	2,534
Critical (15%)	1,838

#### Alt2v1 w TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	16
20%	32
30%	-34
40%	-33
50%	49
60%	44
70%	-22
80%	106
90%	27
Long Term	
Full Simulation Period	24
Water Year Types	
Wet (32%)	-11
Above Normal (12%)	-45
Below Normal (24%)	77
Dry (17%)	73
Critical (15%)	16

Table 4a-4. Annual CVP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821

Statistic	Net Generation (GWh)
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

#### Alt2v2 no TUCP

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,294
20%	3,707
30%	3,431
40%	3,231
50%	2,939
60%	2,692
70%	2,402
80%	2,139
90%	1,823
Long Term	
Full Simulation Period	2,994
Water Year Types	
Wet (32%)	3,955
Above Normal (12%)	3,133
Below Normal (24%)	2,666
Dry (17%)	2,566
Critical (15%)	1,841

#### Alt2v2 no TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	41
20%	96
30%	78
40%	83
50%	113
60%	113
70%	35
80%	140
90%	2
Long Term	
Full Simulation Period	62
Water Year Types	
Wet (32%)	29
Above Normal (12%)	41
Below Normal (24%)	114
Dry (17%)	105

Statistic	Net Generation (GWh)
Critical (15%)	19

Table 4a-5. Annual CVP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

**Alt2v3 no TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,294
20%	3,703
30%	3,425
40%	3,208
50%	2,942
60%	2,640
70%	2,381
80%	2,100
90%	1,849
Long Term	
Full Simulation Period	2,990
Water Year Types	
Wet (32%)	3,960
Above Normal (12%)	3,136
Below Normal (24%)	2,664
Dry (17%)	2,513
Critical (15%)	1,866

**Alt2v3 no TUCP minus NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	41
20%	92
30%	71
40%	60
50%	116
60%	62
70%	15
80%	100
90%	29
Long Term	
Full Simulation Period	59
Water Year Types	
Wet (32%)	35
Above Normal (12%)	43
Below Normal (24%)	111
Dry (17%)	52
Critical (15%)	44

Table 4a-6. Annual CVP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,253
20%	3,611
30%	3,354
40%	3,148
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

**Alt3**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	5,119

Statistic	Net Generation (GWh)
20%	4,496
30%	4,193
40%	3,820
50%	3,376
60%	3,096
70%	2,808
80%	2,601
90%	2,086
<b>Long Term</b>	
<b>Full Simulation Period</b>	<b>3,552</b>
<b>Water Year Types</b>	
Wet (32%)	4,811
Above Normal (12%)	3,801
Below Normal (24%)	3,131
Dry (17%)	2,908
Critical (15%)	2,067

#### Alt3 minus NAA

Statistic	Net Generation (GWh)
<b>Probability of Exceedance</b>	
10%	866
20%	885
30%	839
40%	672
50%	549
60%	517
70%	442
80%	601
90%	265
<b>Long Term</b>	
<b>Full Simulation Period</b>	<b>620</b>
<b>Water Year Types</b>	
Wet (32%)	885
Above Normal (12%)	709
Below Normal (24%)	578
Dry (17%)	447
Critical (15%)	245

Table 4a-7. Annual CVP Net Generation

#### NAA

Statistic	Net Generation (GWh)
<b>Probability of Exceedance</b>	
10%	4,253
20%	3,611
30%	3,354
40%	3,148

Statistic	Net Generation (GWh)
50%	2,827
60%	2,578
70%	2,366
80%	2,000
90%	1,821
Long Term	
Full Simulation Period	2,931
Water Year Types	
Wet (32%)	3,926
Above Normal (12%)	3,093
Below Normal (24%)	2,552
Dry (17%)	2,461
Critical (15%)	1,822

#### Alt4

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,264
20%	3,636
30%	3,318
40%	3,101
50%	2,883
60%	2,616
70%	2,391
80%	2,036
90%	1,820
Long Term	
Full Simulation Period	2,942
Water Year Types	
Wet (32%)	3,899
Above Normal (12%)	3,046
Below Normal (24%)	2,607
Dry (17%)	2,511
Critical (15%)	1,843

#### Alt4 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	11
20%	25
30%	-36
40%	-47
50%	57
60%	37
70%	24
80%	36
90%	-1
Long Term	
Full Simulation Period	11

Statistic	Net Generation (GWh)
Water Year Types	
Wet (32%)	-27
Above Normal (12%)	-47
Below Normal (24%)	55
Dry (17%)	50
Critical (15%)	21

Figure 4a-1. October-September CVP Net Generation

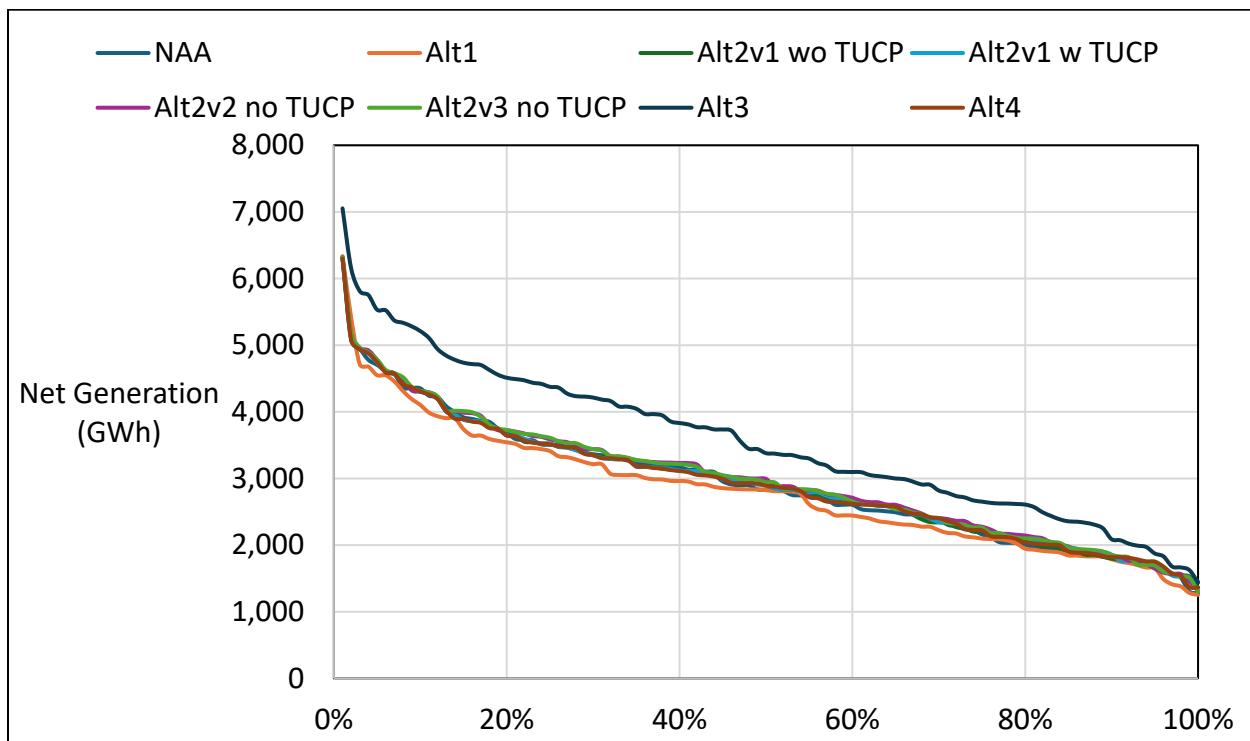


Table 6a-1. Annual SWP Total Generation

#### NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344

Statistic	Generation (GWh)
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

#### Alt1

Statistic	Generation (GWh)
Probability of Exceedance	
10%	6,002
20%	5,540
30%	5,103
40%	4,680
50%	4,251
60%	3,561
70%	3,092
80%	2,711
90%	2,148
Long Term	
Full Simulation Period	4,116
Water Year Types	
Wet (32%)	5,669
Above Normal (12%)	4,760
Below Normal (24%)	3,826
Dry (17%)	3,016
Critical (15%)	1,999

#### Alt1 minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	154
20%	271
30%	472
40%	537
50%	611
60%	493
70%	316
80%	367
90%	429
Long Term	
Full Simulation Period	384
Water Year Types	
Wet (32%)	278
Above Normal (12%)	465
Below Normal (24%)	480

Statistic	Generation (GWh)
Dry (17%)	463
Critical (15%)	303

Table 6a-2. Annual SWP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

**Alt2v1 wo TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,699
20%	5,290
30%	4,727
40%	4,165
50%	3,669
60%	3,073
70%	2,758
80%	2,347
90%	1,820
Long Term	
Full Simulation Period	3,744
Water Year Types	
Wet (32%)	5,427
Above Normal (12%)	4,255
Below Normal (24%)	3,375
Dry (17%)	2,552
Critical (15%)	1,688

**Alt2v1 wo TUCP minus NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-149
20%	22
30%	96
40%	22
50%	29
60%	5
70%	-18
80%	3
90%	101
Long Term	
Full Simulation Period	12
Water Year Types	
Wet (32%)	36
Above Normal (12%)	-41
Below Normal (24%)	29
Dry (17%)	-1
Critical (15%)	-8

Table 6a-3. Annual SWP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

**Alt2v1 w TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,691

Statistic	Generation (GWh)
20%	5,293
30%	4,728
40%	4,188
50%	3,704
60%	3,133
70%	2,778
80%	2,428
90%	1,757
Long Term	
Full Simulation Period	3,768
Water Year Types	
Wet (32%)	5,433
Above Normal (12%)	4,302
Below Normal (24%)	3,409
Dry (17%)	2,563
Critical (15%)	1,731

#### Alt2v1 w TUCP minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-157
20%	24
30%	97
40%	45
50%	64
60%	65
70%	3
80%	84
90%	38
Long Term	
Full Simulation Period	36
Water Year Types	
Wet (32%)	42
Above Normal (12%)	7
Below Normal (24%)	63
Dry (17%)	9
Critical (15%)	35

Table 6a-4. Annual SWP Total Generation

#### NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143

Statistic	Generation (GWh)
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

#### Alt2v2 no TUCP

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,712
20%	5,302
30%	4,695
40%	4,132
50%	3,663
60%	3,099
70%	2,773
80%	2,359
90%	1,743
Long Term	
Full Simulation Period	3,737
Water Year Types	
Wet (32%)	5,416
Above Normal (12%)	4,246
Below Normal (24%)	3,345
Dry (17%)	2,561
Critical (15%)	1,706

#### Alt2v2 no TUCP minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-137
20%	34
30%	64
40%	-11
50%	23
60%	31
70%	-2
80%	15
90%	24
Long Term	
Full Simulation Period	5

Statistic	Generation (GWh)
Water Year Types	
Wet (32%)	25
Above Normal (12%)	-49
Below Normal (24%)	-1
Dry (17%)	8
Critical (15%)	11

Table 6a-5. Annual SWP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

**Alt2v3 no TUCP**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,717
20%	5,238
30%	4,712
40%	4,133
50%	3,660
60%	3,070
70%	2,762
80%	2,316
90%	1,781
Long Term	
Full Simulation Period	3,735
Water Year Types	
Wet (32%)	5,413
Above Normal (12%)	4,249

Statistic	Generation (GWh)
Below Normal (24%)	3,351
Dry (17%)	2,546
Critical (15%)	1,706

#### Alt2v3 no TUCP minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-131
20%	-30
30%	81
40%	-10
50%	19
60%	1
70%	-13
80%	-28
90%	62
Long Term	
Full Simulation Period	3
Water Year Types	
Wet (32%)	22
Above Normal (12%)	-46
Below Normal (24%)	4
Dry (17%)	-7
Critical (15%)	10

Table 6a-6. Annual SWP Total Generation

#### NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

**Alt3**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	4,848
20%	4,281
30%	3,812
40%	3,202
50%	2,649
60%	2,411
70%	2,221
80%	1,941
90%	1,436
Long Term	
Full Simulation Period	3,027
Water Year Types	
Wet (32%)	4,514
Above Normal (12%)	3,281
Below Normal (24%)	2,544
Dry (17%)	2,174
Critical (15%)	1,387

**Alt3 minus NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-1,000
20%	-987
30%	-819
40%	-941
50%	-991
60%	-657
70%	-554
80%	-403
90%	-283
Long Term	
Full Simulation Period	-706
Water Year Types	
Wet (32%)	-877
Above Normal (12%)	-1,014
Below Normal (24%)	-802
Dry (17%)	-379
Critical (15%)	-308

Table 6a-7. Annual SWP Total Generation

**NAA**

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,848

Statistic	Generation (GWh)
20%	5,269
30%	4,631
40%	4,143
50%	3,640
60%	3,068
70%	2,775
80%	2,344
90%	1,719
Long Term	
Full Simulation Period	3,732
Water Year Types	
Wet (32%)	5,391
Above Normal (12%)	4,295
Below Normal (24%)	3,347
Dry (17%)	2,553
Critical (15%)	1,696

#### Alt4

Statistic	Generation (GWh)
Probability of Exceedance	
10%	5,631
20%	5,267
30%	4,700
40%	4,156
50%	3,734
60%	3,129
70%	2,840
80%	2,403
90%	1,836
Long Term	
Full Simulation Period	3,773
Water Year Types	
Wet (32%)	5,425
Above Normal (12%)	4,296
Below Normal (24%)	3,413
Dry (17%)	2,579
Critical (15%)	1,760

#### Alt4 minus NAA

Statistic	Generation (GWh)
Probability of Exceedance	
10%	-218
20%	-1
30%	70
40%	13
50%	94
60%	61
70%	65
80%	59

Statistic	Generation (GWh)
90%	117
Long Term	
Full Simulation Period	41
Water Year Types	
Wet (32%)	34
Above Normal (12%)	1
Below Normal (24%)	66
Dry (17%)	26
Critical (15%)	64

Figure 6a-1. October-September SWP Total Generation

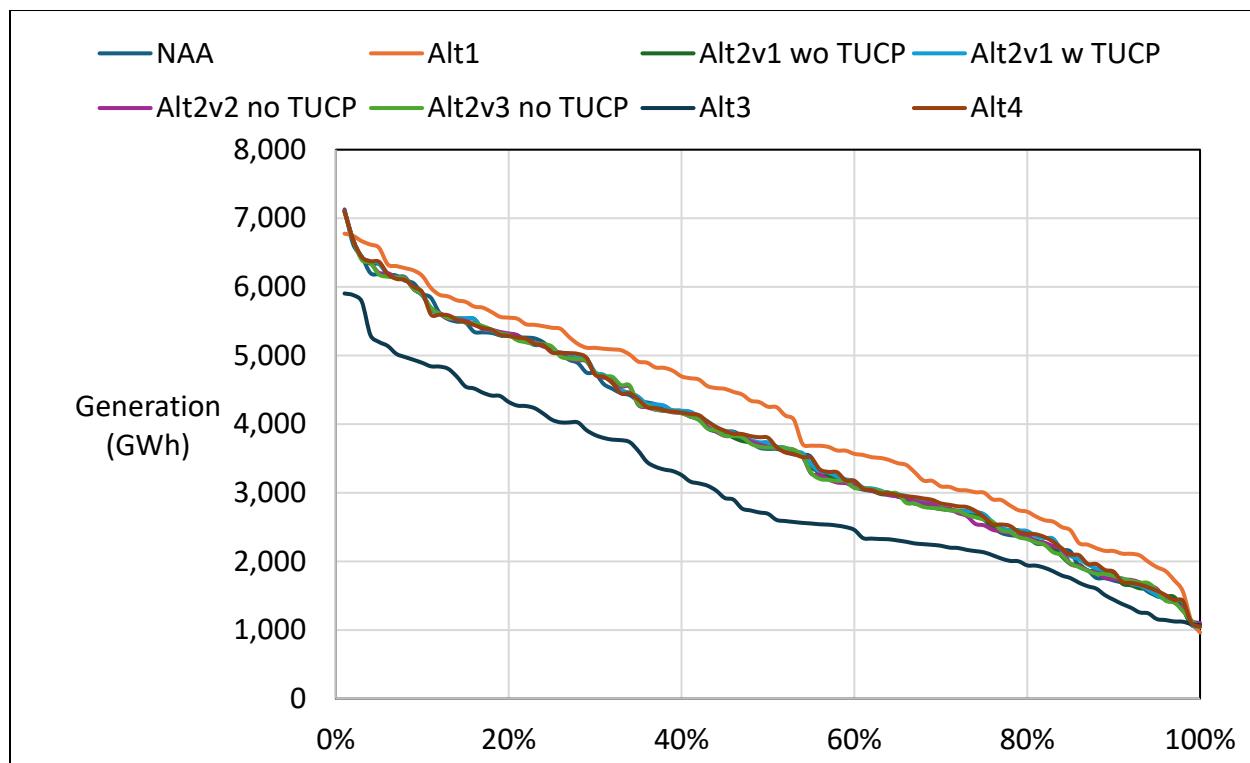


Table 7a-1. Annual SWP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378

Statistic	Energy Use (GWh)
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

### Alt1

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	10,810
20%	10,456
30%	10,018
40%	9,569
50%	8,620
60%	7,691
70%	6,663
80%	5,395
90%	4,087
Long Term	
Full Simulation Period	8,043
Water Year Types	
Wet (32%)	10,292
Above Normal (12%)	9,572
Below Normal (24%)	8,145
Dry (17%)	6,208
Critical (15%)	3,936

### Alt1 minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	1,339
20%	1,964
30%	2,019
40%	2,191
50%	2,074
60%	1,960
70%	1,775
80%	1,104
90%	1,176
Long Term	
Full Simulation Period	1,640

Statistic	Energy Use (GWh)
Water Year Types	
Wet (32%)	1,667
Above Normal (12%)	2,252
Below Normal (24%)	1,739
Dry (17%)	1,626
Critical (15%)	950

Table 7a-2. Annual SWP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

**Alt2v1 wo TUCP**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,591
20%	8,511
30%	8,215
40%	7,854
50%	6,757
60%	5,877
70%	5,179
80%	4,368
90%	2,953
Long Term	
Full Simulation Period	6,566
Water Year Types	
Wet (32%)	8,888
Above Normal (12%)	7,465

Statistic	Energy Use (GWh)
Below Normal (24%)	6,656
Dry (17%)	4,703
Critical (15%)	2,857

#### Alt2v1 wo TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	121
20%	19
30%	215
40%	476
50%	211
60%	146
70%	290
80%	77
90%	42
Long Term	
Full Simulation Period	163
Water Year Types	
Wet (32%)	263
Above Normal (12%)	145
Below Normal (24%)	249
Dry (17%)	121
Critical (15%)	-129

Table 7a-3. Annual SWP Total Energy Use

#### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

**Alt2v1 w TUCP**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,538
20%	8,513
30%	8,221
40%	7,810
50%	6,875
60%	6,036
70%	5,170
80%	4,416
90%	3,133
Long Term	
Full Simulation Period	6,624
Water Year Types	
Wet (32%)	8,897
Above Normal (12%)	7,550
Below Normal (24%)	6,704
Dry (17%)	4,730
Critical (15%)	3,055

**Alt2v1 w TUCP minus NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	67
20%	20
30%	222
40%	431
50%	330
60%	304
70%	281
80%	126
90%	222
Long Term	
Full Simulation Period	222
Water Year Types	
Wet (32%)	272
Above Normal (12%)	229
Below Normal (24%)	298
Dry (17%)	148
Critical (15%)	69

Table 7a-4. Annual SWP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471

Statistic	Energy Use (GWh)
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

#### Alt2v2 no TUCP

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,541
20%	8,501
30%	8,171
40%	7,678
50%	6,828
60%	5,960
70%	5,148
80%	4,242
90%	2,934
Long Term	
Full Simulation Period	6,556
Water Year Types	
Wet (32%)	8,867
Above Normal (12%)	7,415
Below Normal (24%)	6,578
Dry (17%)	4,704
Critical (15%)	3,002

#### Alt2v2 no TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	70
20%	8
30%	172
40%	300
50%	282
60%	229
70%	260
80%	-48

Statistic	Energy Use (GWh)
90%	23
Long Term	
Full Simulation Period	153
Water Year Types	
Wet (32%)	242
Above Normal (12%)	94
Below Normal (24%)	171
Dry (17%)	122
Critical (15%)	16

Table 7a-5. Annual SWP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

**Alt2v3 no TUCP**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,580
20%	8,498
30%	8,163
40%	7,662
50%	6,779
60%	6,001
70%	5,067
80%	4,308
90%	2,956
Long Term	
Full Simulation Period	6,549

Statistic	Energy Use (GWh)
Water Year Types	
Wet (32%)	8,876
Above Normal (12%)	7,408
Below Normal (24%)	6,564
Dry (17%)	4,651
Critical (15%)	3,026

### Alt2v3 no TUCP minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	110
20%	5
30%	163
40%	284
50%	233
60%	269
70%	178
80%	17
90%	45
Long Term	
Full Simulation Period	146
Water Year Types	
Wet (32%)	251
Above Normal (12%)	87
Below Normal (24%)	157
Dry (17%)	69
Critical (15%)	39

Table 7a-6. Annual SWP Total Energy Use

### NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320

Statistic	Energy Use (GWh)
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

### Alt3

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	5,481
20%	5,045
30%	4,534
40%	3,685
50%	3,133
60%	2,730
70%	2,407
80%	2,054
90%	1,319

#### Long Term

Full Simulation Period	3,395
Water Year Types	
Wet (32%)	4,921
Above Normal (12%)	3,748
Below Normal (24%)	3,128
Dry (17%)	2,358
Critical (15%)	1,461

### Alt3 minus NAA

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	-3,990
20%	-3,448
30%	-3,466
40%	-3,693
50%	-3,413
60%	-3,001
70%	-2,482
80%	-2,236
90%	-1,592
Long Term	
Full Simulation Period	-3,007
Water Year Types	
Wet (32%)	-3,704
Above Normal (12%)	-3,572
Below Normal (24%)	-3,278
Dry (17%)	-2,224
Critical (15%)	-1,525

Table 7a-7. Annual SWP Total Energy Use

**NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,471
20%	8,493
30%	7,999
40%	7,378
50%	6,546
60%	5,732
70%	4,888
80%	4,290
90%	2,911
Long Term	
Full Simulation Period	6,403
Water Year Types	
Wet (32%)	8,625
Above Normal (12%)	7,320
Below Normal (24%)	6,407
Dry (17%)	4,582
Critical (15%)	2,986

**Alt4**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	9,492
20%	8,464
30%	8,228
40%	7,703
50%	6,849
60%	6,140
70%	5,118
80%	4,431
90%	3,161
Long Term	
Full Simulation Period	6,644
Water Year Types	
Wet (32%)	8,863
Above Normal (12%)	7,522
Below Normal (24%)	6,743
Dry (17%)	4,787
Critical (15%)	3,155

**Alt4 minus NAA**

Statistic	Energy Use (GWh)
Probability of Exceedance	
10%	22
20%	-28
30%	229

Statistic	Energy Use (GWh)
40%	324
50%	303
60%	409
70%	229
80%	141
90%	251
Long Term	
Full Simulation Period	241
Water Year Types	
Wet (32%)	238
Above Normal (12%)	202
Below Normal (24%)	336
Dry (17%)	205
Critical (15%)	169

Figure 7a-1. October-September SWP Total Energy Use

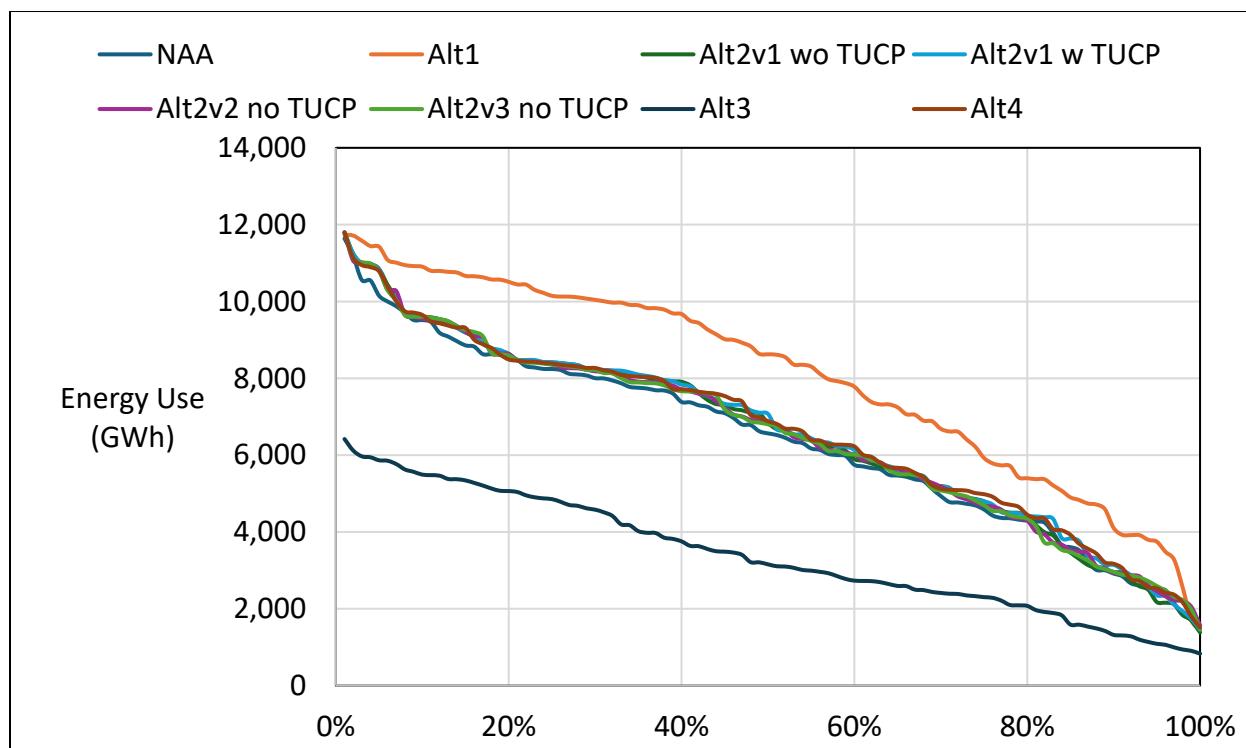


Table 8a-1. Annual SWP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	

Statistic	Net Generation (GWh)
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
<b>Long Term</b>	
<b>Full Simulation Period</b>	<b>-2,671</b>
<b>Water Year Types</b>	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

### Alt1

Statistic	Net Generation (GWh)
<b>Probability of Exceedance</b>	
10%	-1,983
20%	-2,706
30%	-3,485
40%	-3,918
50%	-4,334
60%	-4,520
70%	-4,700
80%	-4,996
90%	-5,240
<b>Long Term</b>	
<b>Full Simulation Period</b>	<b>-3,927</b>
<b>Water Year Types</b>	
Wet (32%)	-4,623
Above Normal (12%)	-4,812
Below Normal (24%)	-4,319
Dry (17%)	-3,192
Critical (15%)	-1,937

### Alt1 minus NAA

Statistic	Net Generation (GWh)
<b>Probability of Exceedance</b>	
10%	-839
20%	-994
30%	-1,396
40%	-1,519
50%	-1,642
60%	-1,491
70%	-1,398

Statistic	Net Generation (GWh)
80%	-1,408
90%	-1,255
Long Term	
Full Simulation Period	-1,256
Water Year Types	
Wet (32%)	-1,389
Above Normal (12%)	-1,787
Below Normal (24%)	-1,259
Dry (17%)	-1,163
Critical (15%)	-647

Table 8a-2. Annual SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

**Alt2v1 wo TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,153
20%	-1,748
30%	-2,191
40%	-2,604
50%	-2,877
60%	-3,203
70%	-3,596
80%	-3,871
90%	-4,247
Long Term	

Statistic	Net Generation (GWh)
Full Simulation Period	-2,821
Water Year Types	
Wet (32%)	-3,461
Above Normal (12%)	-3,211
Below Normal (24%)	-3,281
Dry (17%)	-2,151
Critical (15%)	-1,169

#### Alt2v1 wo TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-10
20%	-36
30%	-101
40%	-205
50%	-185
60%	-174
70%	-294
80%	-282
90%	-262
Long Term	
Full Simulation Period	-151
Water Year Types	
Wet (32%)	-227
Above Normal (12%)	-186
Below Normal (24%)	-221
Dry (17%)	-123
Critical (15%)	121

Table 8a-3. Annual SWP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234

Statistic	Net Generation (GWh)
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

#### Alt2v1 w TUCP

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,187
20%	-1,883
30%	-2,198
40%	-2,607
50%	-2,869
60%	-3,232
70%	-3,599
80%	-3,915
90%	-4,227
Long Term	
Full Simulation Period	-2,856
Water Year Types	
Wet (32%)	-3,464
Above Normal (12%)	-3,248
Below Normal (24%)	-3,295
Dry (17%)	-2,168
Critical (15%)	-1,324

#### Alt2v1 w TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-43
20%	-172
30%	-108
40%	-207
50%	-177
60%	-203
70%	-297
80%	-326
90%	-243
Long Term	
Full Simulation Period	-185
Water Year Types	
Wet (32%)	-230
Above Normal (12%)	-222
Below Normal (24%)	-235
Dry (17%)	-139
Critical (15%)	-34

Table 8a-4. Annual SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

**Alt2v2 no TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,187
20%	-1,875
30%	-2,288
40%	-2,541
50%	-2,808
60%	-3,212
70%	-3,554
80%	-3,787
90%	-4,176
Long Term	
Full Simulation Period	-2,819
Water Year Types	
Wet (32%)	-3,451
Above Normal (12%)	-3,169
Below Normal (24%)	-3,233
Dry (17%)	-2,143
Critical (15%)	-1,295

**Alt2v2 no TUCP minus NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-44
20%	-163
30%	-199

Statistic	Net Generation (GWh)
40%	-141
50%	-116
60%	-183
70%	-252
80%	-199
90%	-191
Long Term	
Full Simulation Period	-148
Water Year Types	
Wet (32%)	-217
Above Normal (12%)	-144
Below Normal (24%)	-173
Dry (17%)	-114
Critical (15%)	-5

Table 8a-5. Annual SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

**Alt2v3 no TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,201
20%	-1,810
30%	-2,270
40%	-2,503
50%	-2,778
60%	-3,216

Statistic	Net Generation (GWh)
70%	-3,557
80%	-3,827
90%	-4,173
Long Term	
Full Simulation Period	-2,814
Water Year Types	
Wet (32%)	-3,463
Above Normal (12%)	-3,158
Below Normal (24%)	-3,213
Dry (17%)	-2,104
Critical (15%)	-1,320

#### Alt2v3 no TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-57
20%	-98
30%	-181
40%	-104
50%	-86
60%	-187
70%	-255
80%	-238
90%	-188
Long Term	
Full Simulation Period	-143
Water Year Types	
Wet (32%)	-229
Above Normal (12%)	-133
Below Normal (24%)	-153
Dry (17%)	-76
Critical (15%)	-30

Table 8a-6. Annual SWP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985

Statistic	Net Generation (GWh)
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

### Alt3

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	293
20%	77
30%	-72
40%	-149
50%	-316
60%	-489
70%	-637
80%	-812
90%	-1,144
Long Term	
Full Simulation Period	-369
Water Year Types	
Wet (32%)	-407
Above Normal (12%)	-467
Below Normal (24%)	-584
Dry (17%)	-184
Critical (15%)	-74

### Alt3 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,436
20%	1,789
30%	2,017
40%	2,251
50%	2,375
60%	2,540
70%	2,665
80%	2,777
90%	2,840
Long Term	
Full Simulation Period	2,302
Water Year Types	
Wet (32%)	2,827
Above Normal (12%)	2,558
Below Normal (24%)	2,476
Dry (17%)	1,845

Statistic	Net Generation (GWh)
Critical (15%)	1,217

Table 8a-7. Annual SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,143
20%	-1,712
30%	-2,090
40%	-2,399
50%	-2,692
60%	-3,029
70%	-3,302
80%	-3,589
90%	-3,985
Long Term	
Full Simulation Period	-2,671
Water Year Types	
Wet (32%)	-3,234
Above Normal (12%)	-3,025
Below Normal (24%)	-3,060
Dry (17%)	-2,029
Critical (15%)	-1,290

**Alt4**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,236
20%	-1,974
30%	-2,231
40%	-2,595
50%	-2,901
60%	-3,235
70%	-3,497
80%	-3,872
90%	-4,250
Long Term	
Full Simulation Period	-2,871
Water Year Types	
Wet (32%)	-3,438
Above Normal (12%)	-3,226
Below Normal (24%)	-3,330
Dry (17%)	-2,207
Critical (15%)	-1,395

### Alt4 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-93
20%	-262
30%	-141
40%	-195
50%	-210
60%	-206
70%	-195
80%	-284
90%	-265
Long Term	
Full Simulation Period	-200
Water Year Types	
Wet (32%)	-204
Above Normal (12%)	-201
Below Normal (24%)	-270
Dry (17%)	-179
Critical (15%)	-105

Figure 8a-1. October-September SWP Net Generation

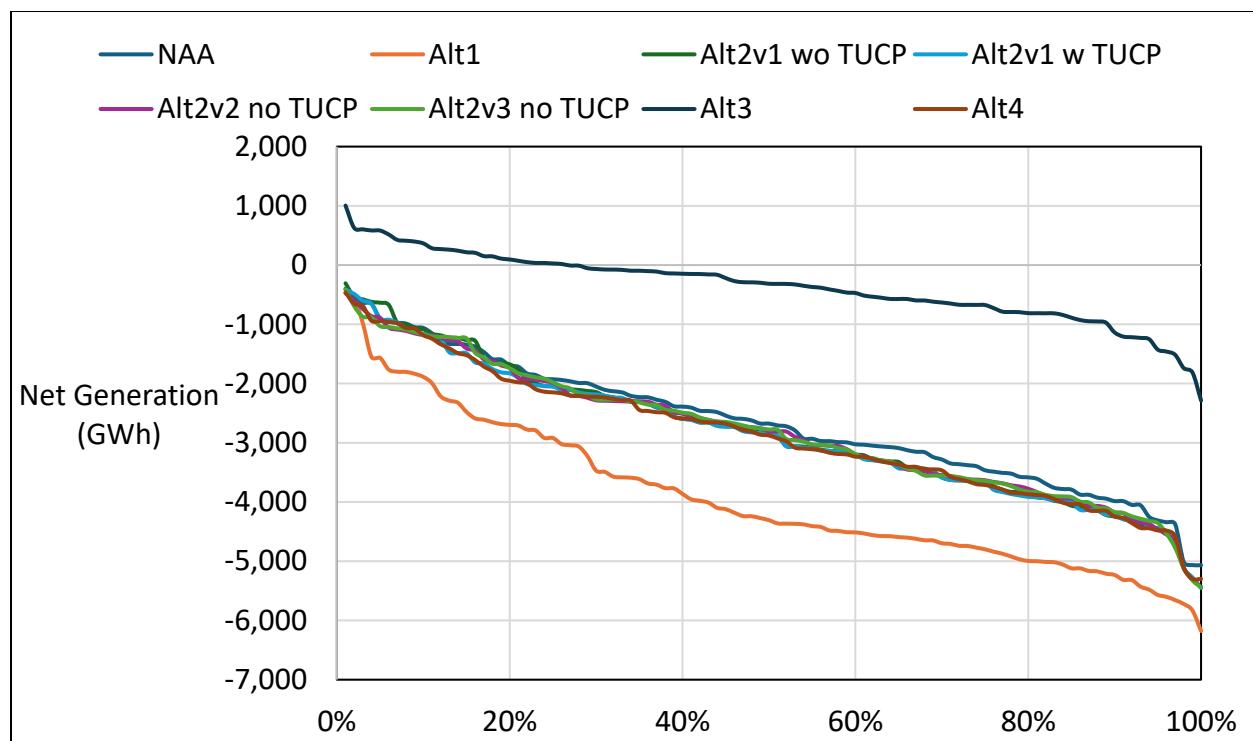


Table 9a-1. Annual CVP and SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

**Alt1**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	275
20%	-240
30%	-611
40%	-860
50%	-1,211
60%	-1,338
70%	-1,651
80%	-2,108
90%	-2,324
Long Term	
Full Simulation Period	-1,109
Water Year Types	
Wet (32%)	-836
Above Normal (12%)	-2,033
Below Normal (24%)	-1,847
Dry (17%)	-811
Critical (15%)	-111

**Alt1 minus NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-1,069
20%	-1,372
30%	-1,397

Statistic	Net Generation (GWh)
40%	-1,458
50%	-1,533
60%	-1,338
70%	-1,384
80%	-1,609
90%	-1,462
Long Term	
Full Simulation Period	-1,370
Water Year Types	
Wet (32%)	-1,527
Above Normal (12%)	-2,101
Below Normal (24%)	-1,339
Dry (17%)	-1,244
Critical (15%)	-643

Table 9a-2. Annual CVP and SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

**Alt2v1 wo TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,380
20%	1,060
30%	695
40%	499
50%	239
60%	-189

Statistic	Net Generation (GWh)
70%	-528
80%	-747
90%	-1,060
Long Term	
Full Simulation Period	123
Water Year Types	
Wet (32%)	449
Above Normal (12%)	-187
Below Normal (24%)	-683
Dry (17%)	381
Critical (15%)	674
<b>Alt2v1 wo TUCP minus NAA</b>	
Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	36
20%	-72
30%	-92
40%	-99
50%	-82
60%	-189
70%	-261
80%	-247
90%	-197
Long Term	
Full Simulation Period	-138
Water Year Types	
Wet (32%)	-243
Above Normal (12%)	-255
Below Normal (24%)	-175
Dry (17%)	-52
Critical (15%)	143

Table 9a-3. Annual CVP and SWP Net Generation

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863

Statistic	Net Generation (GWh)
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

#### Alt2v1 w TUCP

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,331
20%	1,054
30%	665
40%	485
50%	226
60%	-205
70%	-493
80%	-762
90%	-1,061
Long Term	
Full Simulation Period	100
Water Year Types	
Wet (32%)	451
Above Normal (12%)	-200
Below Normal (24%)	-666
Dry (17%)	366
Critical (15%)	514

#### Alt2v1 w TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-13
20%	-78
30%	-122
40%	-113
50%	-95
60%	-205
70%	-226
80%	-263
90%	-198
Long Term	
Full Simulation Period	-161
Water Year Types	
Wet (32%)	-241
Above Normal (12%)	-267
Below Normal (24%)	-158
Dry (17%)	-66

Statistic	Net Generation (GWh)
Critical (15%)	-18

Table 9a-4. Annual CVP and SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

**Alt2v2 no TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,305
20%	1,100
30%	795
40%	462
50%	202
60%	-125
70%	-320
80%	-610
90%	-905
Long Term	
Full Simulation Period	175
Water Year Types	
Wet (32%)	504
Above Normal (12%)	-35
Below Normal (24%)	-567
Dry (17%)	423
Critical (15%)	545

**Alt2v2 no TUCP minus NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-40
20%	-32
30%	9
40%	-136
50%	-119
60%	-125
70%	-53
80%	-110
90%	-42
Long Term	
Full Simulation Period	-86
Water Year Types	
Wet (32%)	-188
Above Normal (12%)	-103
Below Normal (24%)	-59
Dry (17%)	-9
Critical (15%)	14

Table 9a-5. Annual CVP and SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

**Alt2v3 no TUCP**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,288

Statistic	Net Generation (GWh)
20%	1,105
30%	713
40%	444
50%	246
60%	-93
70%	-356
80%	-658
90%	-875
Long Term	
Full Simulation Period	176
Water Year Types	
Wet (32%)	498
Above Normal (12%)	-22
Below Normal (24%)	-550
Dry (17%)	409
Critical (15%)	546

#### Alt2v3 no TUCP minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-57
20%	-27
30%	-73
40%	-154
50%	-75
60%	-93
70%	-90
80%	-158
90%	-12
Long Term	
Full Simulation Period	-85
Water Year Types	
Wet (32%)	-194
Above Normal (12%)	-90
Below Normal (24%)	-42
Dry (17%)	-24
Critical (15%)	14

Table 9a-6. Annual CVP and SWP Net Generation

#### NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598

Statistic	Net Generation (GWh)
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

### Alt3

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	4,961
20%	4,293
30%	3,820
40%	3,485
50%	3,023
60%	2,711
70%	2,429
80%	2,003
90%	1,679
Long Term	
Full Simulation Period	3,183
Water Year Types	
Wet (32%)	4,404
Above Normal (12%)	3,335
Below Normal (24%)	2,547
Dry (17%)	2,725
Critical (15%)	1,993

### Alt3 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	3,617
20%	3,161
30%	3,034
40%	2,887
50%	2,701
60%	2,711
70%	2,695
80%	2,503
90%	2,542
Long Term	
Full Simulation Period	2,922

Statistic	Net Generation (GWh)
Water Year Types	
Wet (32%)	3,712
Above Normal (12%)	3,267
Below Normal (24%)	3,054
Dry (17%)	2,292
Critical (15%)	1,462

Table 9a-7. Annual CVP and SWP Net Generation

**NAA**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,344
20%	1,132
30%	786
40%	598
50%	321
60%	0
70%	-267
80%	-500
90%	-863
Long Term	
Full Simulation Period	261
Water Year Types	
Wet (32%)	692
Above Normal (12%)	67
Below Normal (24%)	-508
Dry (17%)	432
Critical (15%)	532

**Alt4**

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	1,181
20%	1,038
30%	643
40%	404
50%	206
60%	-242
70%	-468
80%	-810
90%	-1,054
Long Term	
Full Simulation Period	71
Water Year Types	
Wet (32%)	461
Above Normal (12%)	-180

Statistic	Net Generation (GWh)
Below Normal (24%)	-722
Dry (17%)	304
Critical (15%)	447

#### Alt4 minus NAA

Statistic	Net Generation (GWh)
Probability of Exceedance	
10%	-163
20%	-94
30%	-143
40%	-194
50%	-115
60%	-242
70%	-202
80%	-310
90%	-192
Long Term	
Full Simulation Period	-190
Water Year Types	
Wet (32%)	-231
Above Normal (12%)	-248
Below Normal (24%)	-215
Dry (17%)	-128
Critical (15%)	-84

Figure 9a-1. October-September CVP and SWP Net Generation

