

Draft

Air Quality and Climate Technical Report

Shasta Lake Water Resources Investigation, California

Prepared by:

**United States Department of the Interior
Bureau of Reclamation
Mid-Pacific Region**



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Attachment

Attachment 1. Air Quality and Greenhouse Gas Modeling Results

Abbreviations and Acronyms

°F	degrees Fahrenheit
AB	Assembly bill
APCO	Air Pollution Control Officer
AQAP	air quality attainment plan
ARB	California Air Resources Board
BACT	best available control technology
CAA	Federal Clean Air Act
CAAA	Federal Clean Air Act Amendments of 1990
CAAQS	California ambient air quality standards
CCAA	California Clean Air Act
CEQ	Council of Environmental Quality
CEQA	California Environmental Quality Act
CO	carbon monoxide
CO ₂	carbon dioxide
CO ₂ e	carbon dioxide equivalent
diesel PM	particulate matter from diesel-fueled engines
EO	Executive Order
EPA	U.S. Environmental Protection Agency
GHG	greenhouse gases
GWP	global warming potential
HAP	hazardous air pollutant
MACT	maximum available control technology
MMT	million metric tons
MT	metric ton
NEPA	National Environmental Policy Act
NESHAP	national emissions standards for hazardous air pollutants
NO _x	oxides of nitrogen
NO ₂	nitrogen dioxide
NSVAB	Northern Sacramento Valley Air Basin
OPR	Governor's Office of Planning and Research
PM	particulate matter
PM _{2.5}	fine particulate matter
PM ₁₀	inhalable particulate matter
ppm	parts per million

PSD	New Source Review Prevention of Significant Deterioration
ROG	reactive organic gases
SCAQMD	Shasta County Air Quality Management District
SB	Senate Bill
SIP	State implementation plan
SO ₂	sulfur dioxide
State CEQA Guidelines	California Environmental Quality Act Guidelines
SVAB	Sacramento Valley Air Basin
TAC	toxic air contaminant
TCAPCD	Tehama County Air Pollution Control District
VOC	volatile organic compounds

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Chapter 1

Affected Environment

This chapter describes the affected environment related to air quality for the dam and reservoir modifications proposed under the Shasta Lake Water Resources Investigation.

Environmental Setting

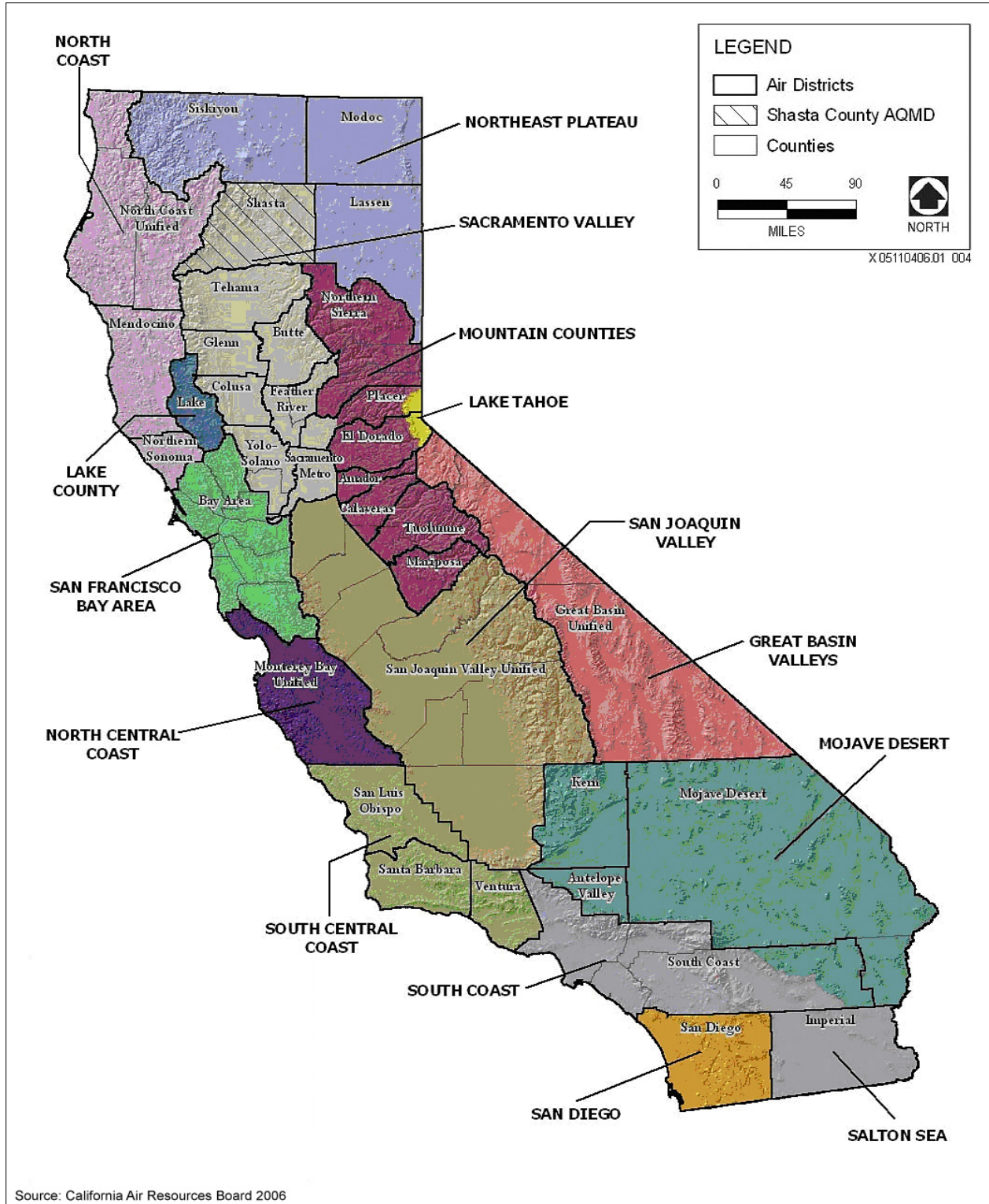
Primary Study Area

The primary study area for air quality analysis has two components – local and regional. The local area is the area immediately surrounding Shasta Dam and Shasta Lake where project construction would occur. Regionally, Shasta and Tehama Counties are located within the northern portion of the Sacramento Valley Air Basin (SVAB), which also includes all of Butte, Colusa, Glenn, Sacramento, Sutter, Yolo, and Yuba counties; the western portion of Placer County; and the eastern portion of Solano County. Figure 1-1 depicts the air basins in California, highlighting the Shasta County Air Quality Management District (SCAQMD) area. For air quality planning purposes, the region is the Northern Sacramento Valley Air Basin (NSVAB), a subarea of the SVAB. The NSVAB includes the seven counties located in the northern portion of the Sacramento Valley: Butte, Colusa, Glenn, Shasta, Sutter, Tehama, and Yuba. Therefore, the description below encompasses the entire primary study area (both Shasta Lake and vicinity and the upper Sacramento River from Shasta Dam to Red Bluff).

Climate

Air quality is affected by both the rate and location of pollutant emissions and by meteorological conditions, which influence movement and dispersal of pollutants. Atmospheric conditions, such as wind speed, wind direction, and air temperature gradients, along with local topography, provide the link between air pollutant emissions and air quality.

The NSVAB is bounded on the north and west sides by the Coast Ranges and on the east side by the southern portion of the Cascade Range and the northern portion of the Sierra Nevada. These mountain ranges reach heights of more than 6,000 feet, with peaks rising much higher. They provide a substantial physical barrier to locally created air pollution, as well as pollution transported northward on prevailing winds from the Sacramento metropolitan area (NSVPAD 2010).



Source: California Air Resources Board 2006

1
 2 **Figure 1-1. Air Basins in California, Including the SCAQMD Area**

3

1 Although a large area of the NSVAB is located at an elevation higher than
2 1,000 feet above sea level, the vast majority of its populace lives and works
3 below that elevation. The valley is often subjected to inversion layers that,
4 coupled with geographic barriers and high summer temperatures, create a high
5 potential for air pollution problems.

6 The predominant wind direction and speed, measured at the Red Bluff Station,
7 is from the north-northwest at 9 miles per hour (ARB 1994).

8 Climate data from Shasta Dam covering the period of July 1948 through April
9 2007 (WRCC 2007) indicate all of the following:

- 10 • Average maximum monthly temperatures range from 52 degrees
11 Fahrenheit (°F) in January to 95°F in July.
- 12 • Average minimum monthly temperatures range from 39°F in January
13 to 68°F in July.
- 14 • Average annual rainfall is approximately 63 inches, occurring mostly
15 from November through March.
- 16 • Average annual snowfall is 4.4 inches.

17 **Criteria Air Pollutants**

18 Concentrations of the following air pollutants are used as indicators of ambient
19 air quality conditions: ozone, carbon monoxide (CO), nitrogen dioxide (NO₂),
20 sulfur dioxide (SO₂), respirable and fine particulate matter (PM₁₀ and PM_{2.5}),
21 and lead. Because these are the most prevalent air pollutants known to be
22 deleterious to human health, and extensive health-effects criteria documents are
23 available, they are commonly referred to as “criteria air pollutants.”

24 Source types, health effects, and future trends of each criteria air pollutant are
25 described briefly below.

26 **Ozone** Ozone is a photochemical oxidant, a substance whose oxygen
27 combines chemically with another substance in the presence of sunlight, and is
28 the primary component of smog. Ozone is not directly emitted into the air, but is
29 formed through complex chemical reactions between precursor emissions of
30 reactive organic gases (ROG) and oxides of nitrogen (NO_x) in the presence of
31 sunlight. ROG are volatile organic compounds (VOC) that are photochemically
32 reactive. ROG emissions result primarily from incomplete combustion and the
33 evaporation of chemical solvents and fuels. NO_x are a group of gaseous
34 compounds of nitrogen and oxygen that results from the combustion of fuels.

35 Ozone located in the upper atmosphere (stratosphere) acts in a beneficial
36 manner by shielding the earth from harmful ultraviolet radiation that is emitted
37 by the sun. However, ozone located in the lower atmosphere (troposphere) is a
38 major health and environmental concern. Meteorology and terrain play a major

1 role in ozone formation. Generally, low wind speeds or stagnant air coupled
2 with warm temperatures and clear skies provide the optimum conditions for
3 formation. As a result, summer is generally the peak ozone season. Because of
4 the reaction time involved, peak ozone concentrations often occur far downwind
5 of the precursor emissions. Therefore, ozone is a regional pollutant that often
6 affects large areas. In general, ozone concentrations over or near urban and rural
7 areas reflect an interplay of emissions of ozone precursors, transport,
8 meteorology, and atmospheric chemistry (Godish 2004).

9 The adverse health effects associated with exposure to ozone pertain primarily
10 to the respiratory system. Scientific evidence indicates that ambient levels of
11 ozone affect not only sensitive receptors, such as asthmatics and children, but
12 healthy adults as well. Exposure to ambient levels of ozone ranging from 0.10
13 to 0.40 part per million (ppm) for 1–2 hours has been found to significantly alter
14 lung functions by increasing respiratory rates and pulmonary resistance,
15 decreasing tidal volumes (signs), and impairing respiratory mechanics. Ambient
16 levels of ozone above 0.12 ppm are linked to symptomatic responses that
17 include such symptoms as throat dryness, chest tightness, headache, and nausea.
18 Ozone also inhibits the immune system’s ability to defend against infection
19 (Godish 2004).

20 Emissions of the ozone precursors ROG and NO_x have decreased over the past
21 several years as a result of more stringent motor-vehicle standards and cleaner
22 burning fuels. Consequently, peak 1-hour and 8-hour ozone concentrations in the
23 SVAB have declined overall by about 17 percent since 1986. However, peak
24 ozone values in the SVAB have not declined as rapidly over the last several years
25 as they have in other urban areas. This can be attributed to influx of pollutants
26 into the SVAB from other urbanized areas, making the region both a transport
27 contributor and a receptor of pollutants. Emissions from the Sacramento
28 metropolitan area contribute to pollution in the NSVAB (ARB 2009a).

29 **Carbon Monoxide** CO is a colorless, odorless, and poisonous gas produced
30 by incomplete burning of carbon in fuels, primarily from mobile
31 (transportation) sources. In fact, 77 percent of the nation’s CO emissions are
32 from mobile sources. The other 23 percent consist of CO emissions from wood-
33 burning stoves, incinerators, and industrial sources. The highest concentrations
34 are generally associated with cold, stagnant weather conditions that occur
35 during winter. In contrast to ozone, which tends to be a regional pollutant, CO
36 problems tend to be localized.

37 CO enters the bloodstream through the lungs by combining with hemoglobin,
38 which normally supplies oxygen to the cells. Adverse health effects associated
39 with exposure to CO concentrations include such symptoms as dizziness,
40 headaches, and fatigue (EPA 1996). CO exposure is especially harmful to
41 individuals who suffer from cardiovascular and respiratory diseases.

1 **Nitrogen Dioxide** NO₂ is a brownish, highly reactive gas that is present in all
2 urban environments. The major human-made sources of NO₂ are combustion
3 devices, such as boilers, gas turbines, and mobile and stationary reciprocating
4 internal-combustion engines. NO₂ forms quickly from emissions from cars,
5 trucks and buses, power plants, and off-road equipment. In addition to
6 contributing to the formation of ground-level ozone and fine particle pollution,
7 NO₂ is linked with a number of adverse effects on the respiratory system (EPA
8 2010a). The combined emissions of nitric oxide and NO₂ are referred to as
9 NO_x, which are reported as equivalent NO₂. Because NO₂ is formed and
10 depleted by reactions associated with photochemical smog (ozone), the NO₂
11 concentration in a particular geographical area may not be representative of the
12 local NO_x emission sources.

13 Inhalation is the most common route of exposure to NO₂. Because NO₂ has
14 relatively low solubility in water, the principal site of toxicity is in the lower
15 respiratory tract. The severity of the adverse health effects depends primarily on
16 the concentration inhaled rather than the duration of exposure. An individual
17 may experience a variety of acute symptoms, including coughing, difficulty
18 with breathing, vomiting, headache, and eye irritation, during or shortly after
19 exposure. After a period of approximately 4 – 12 hours, an exposed individual
20 may experience chemical pneumonitis or pulmonary edema with breathing
21 abnormalities, cough, cyanosis, chest pain, and rapid heartbeat. Severe,
22 symptomatic NO₂ intoxication after acute exposure has been linked on occasion
23 with prolonged respiratory impairment, with such symptoms as chronic
24 bronchitis and decreased lung functions.

25 **Sulfur Dioxide** SO₂ is produced by such stationary sources as coal and oil
26 combustion, steel mills, refineries, and pulp and paper mills. The major adverse
27 health effects associated with SO₂ exposure pertain to the upper respiratory
28 tract. SO₂ is a respiratory irritant with constriction of the bronchioles occurring
29 with inhalation of SO₂ at 5 ppm or more. On contact with the moist mucous
30 membranes, SO₂ produces sulfurous acid, which is a direct irritant.
31 Concentration rather than duration of the exposure is an important determinant
32 of respiratory effects. Exposure to high SO₂ concentrations may result in edema
33 of the lungs or glottis and respiratory paralysis.

34 **Particulate Matter** Respirable particulate matter with an aerodynamic
35 diameter of 10 micrometers or less is referred to as PM₁₀. PM₁₀ consists of
36 particulate matter (PM) emitted directly into the air, such as fugitive dust, soot,
37 and smoke from mobile and stationary sources, construction operations, fires,
38 and natural windblown dust, and PM formed in the atmosphere by condensation
39 and/or transformation of SO₂ and ROG. PM_{2.5} includes a subgroup of finer
40 particles that have an aerodynamic diameter of 2.5 micrometers or less (EPA
41 2011a).

42 The adverse health effects associated with PM₁₀ depend on its specific
43 composition. For example, health effects may be associated with metals,

1 polycyclic aromatic hydrocarbons, and other toxic substances adsorbed onto
2 fine particulate matter (which is referred to as the “piggybacking effect”), or
3 with fine dust particles of silica or asbestos. Generally, adverse health effects
4 associated with PM₁₀ may result from both short-term and long-term exposure
5 to elevated concentrations and may include breathing and respiratory symptoms,
6 aggravation of existing respiratory and cardiovascular diseases, alterations to
7 the immune system, carcinogenesis, and premature death (EPA 2011b). PM_{2.5}
8 poses an increased health risk because the particles can deposit deep in the
9 lungs and contain substances that are particularly harmful to human health.

10 Direct emissions of both PM₁₀ and PM_{2.5} increased in the SVAB between 1975
11 and 2000 and are projected to increase through 2020. These emissions are
12 dominated by areawide sources, primarily because of development. Direct
13 emissions of PM from mobile and stationary sources have remained relatively
14 steady (ARB 2009a).

15 **Lead** Lead is a metal found naturally in the environment and in manufactured
16 products. The major sources of lead emissions have historically been mobile
17 and industrial sources. As a result of the phase-out of leaded gasoline (as
18 discussed in detail below), metal processing is currently the primary source of
19 lead emissions. The highest levels of lead in air are generally found near lead
20 smelters. Other stationary sources are waste incinerators, utilities, and lead-acid
21 battery manufacturers.

22 Mobile sources were formerly the main contributor to ambient lead
23 concentrations in the air. In the early 1970s, the U.S. Environmental Protection
24 Agency (EPA) set national regulations to gradually reduce the lead content in
25 gasoline. As a result of EPA’s regulatory efforts to remove lead from gasoline,
26 emissions of lead from the transportation sector declined by 95 percent and
27 levels of lead in the air decreased by 94 percent between 1980 and 1999 (EPA
28 2010b). Today, the highest levels of lead in air are usually found near lead
29 smelters. The major sources of lead emissions to the air today are ore and
30 metals processing and leaded aviation gasoline.

31 Lead emissions and ambient lead concentrations have decreased dramatically in
32 California over the past 25 years. The rapid decrease in lead concentrations can
33 be attributed primarily to phasing out the lead in gasoline. This phase-out began
34 during the 1970s, and subsequent California Air Resources Board (ARB)
35 regulations have eliminated virtually all lead from gasoline now sold in
36 California. All areas of the state are currently designated as attainment for the
37 State lead standard (EPA does not designate areas for the national lead
38 standard). Although the ambient lead standards are no longer violated, lead
39 emissions from stationary sources still pose “hot spot” problems in some areas.
40 As a result, ARB has identified lead as a toxic air contaminant.

Monitoring Station Data and Criteria Pollutant Attainment Area Designations

Concentrations of criteria air pollutants are measured at several monitoring stations in Shasta County. The Redding Health Department and Shasta Lake stations are the closest to the project construction area with recent data for ozone and PM. In general, the ambient air quality measurements from these stations are representative of the study area’s air quality. Table 1-1 summarizes the air quality data from the most recent 3 years.

Table 1-1. Summary of Annual Ambient Air Quality Data (2009 – 2011)

	2009	2010	2011
OZONE			
Redding Health Department Monitoring Station			
California maximum concentration (1-hour/8-hour average, ppm)	0.084/0.069	0.077/0.065	0.073/0.065
Number of days State 1-hour/8-hour standard exceeded	0/0	0/0	0/0
Number of days national 1-hour/8-hour standard exceeded	0/0	0/0	0/0
FINE PARTICULATE MATTER (PM_{2.5})			
Redding Health Department Monitoring Station			
California maximum concentration (µg/m ³)	20.2	10.7	18.8
Number of days national standard exceeded (measured ^a)	0	0	0
RESPIRABLE PARTICULATE MATTER (PM₁₀)			
Redding Health Department Monitoring Station			
Maximum concentration (µg/m ³)	32.6	23.8	34.2
Number of days State standard exceeded (measured/calculated ^a)	0/0	*/0	0/0
Number of days national standard exceeded (measured/calculated ^a)	0/0	0/0	0/0
Shasta Lake Monitoring Station			
Maximum concentration (µg/m ³)	32.2	28.3	30.7
Number of days State standard exceeded (measured/calculated ^a)	0/0	*/0	0/0
Number of days national standard exceeded (measured/calculated ^a)	0/0	0/0	0/0

Source: ARB 2012

Note:

^a Measured days are those days that an actual measurement was greater than the level of the State daily standard or the national daily standard. Measurements are typically collected every 6 days. Calculated days are the estimated number of days that a measurement would have been greater than the level of the standard had measurements been collected every day. The number of days above the standard is not necessarily the number of violations of the standard for the year.

Key:

– = insufficient data available to determine value.

µg/m³ = micrograms per cubic meter

PM_{2.5} = fine particulate matter with an aerodynamic diameter of 2.5 micrometers or less

PM₁₀ = respirable particulate matter with an aerodynamic diameter of 10 micrometers or less

ppm = parts per million

Both ARB and EPA use this type of monitoring data to designate areas according to their attainment status for criteria air pollutants. The purpose of

1 these designations is to identify those areas with air quality problems and
2 thereby initiate planning efforts for improvement. The three basic designation
3 categories are “nonattainment,” “attainment,” and “unclassified.”
4 “Unclassified” is used in an area that cannot be classified on the basis of
5 available information as meeting or not meeting the standards. In addition, the
6 California designations include a subcategory of the nonattainment designation,
7 “nonattainment-transitional,” that is given to nonattainment areas that are
8 progressing and nearing attainment. The most current attainment designations
9 for Shasta County are shown in Table 1-2 for each criteria air pollutant.

10 **Toxic Air Contaminants**

11 Toxic air contaminants (TAC), or in Federal terms hazardous air pollutants
12 (HAP), are air pollutants that may cause or contribute to an increase in mortality
13 or in serious illness, or that may pose a hazard to human health. TACs are
14 usually present in minute quantities in the ambient air; however, their high
15 toxicity or health risk may pose a threat to public health even at low
16 concentrations.

17 According to *The California Almanac of Emissions and Air Quality* (ARB
18 2009a), the majority of the estimated health risk from TACs can be attributed to
19 relatively few compounds, the most important being PM from diesel-fueled
20 engines (diesel PM). Diesel PM differs from other TACs in that it is not a single
21 substance, but rather a complex mixture of hundreds of substances. Although
22 diesel PM is emitted by diesel-fueled internal-combustion engines, the
23 composition of the emissions varies depending on engine type, operating
24 conditions, fuel composition, lubricating oil, and whether an emission control
25 system is present. Unlike the other TACs, no ambient monitoring data are
26 available for diesel PM because no routine measurement method currently
27 exists. However, ARB has made preliminary concentration estimates based on a
28 PM exposure method. This method uses the ARB emissions inventory’s PM₁₀
29 database, ambient PM₁₀ monitoring data, and the results from several studies on
30 chemical speciation to estimate concentrations of diesel PM. Of the TACs for
31 which data are available in California, diesel PM, benzene, 1,3-butadiene,
32 acetaldehyde, carbon tetrachloride, hexavalent chromium, para-
33 dichlorobenzene, formaldehyde, methylene chloride, and perchloroethylene
34 pose the greatest known health risks. Dioxins are also considered to pose
35 substantial health risk.

Table 1-2. Ambient Air Quality Standards and Designations

Pollutant	Averaging Time	California		National Standards ^a		
		Standards ^{b,c}	Attainment Status (Shasta County) ^d	Primary ^{c,e}	Secondary ^{c,f}	Attainment Status (Shasta County) ^g
Ozone	1-hour	0.09 ppm (180 µg/m ³)	N (Moderate)	<i>Note h</i>	Same as primary standard	–
	8-hour	0.070 ppm	–	0.075 ppm (147 µg/m ³)		U/A
Carbon monoxide	1-hour	20 ppm (23 mg/m ³)	U	35 ppm (40 mg/m ³)	–	U/A
	8-hour	9 ppm (10 mg/m ³)		9 ppm (10 mg/m ³)		
	8-hour (Lake Tahoe)	6 ppm (7 mg/m ³)	–	–	–	
Nitrogen dioxide (NO ₂)	Annual Arithmetic Mean	0.030 ppm (57 µg/m ³)	–	0.053 ppm (100 µg/m ³) ⁱ	Same as primary standard	U/A
	1-hour	0.18 ppm (339 µg/m ³)	A	0.100 ppm (188 µg/m ³) ⁱ		–
Sulfur dioxide (SO ₂)	24-hour	0.04 ppm (105 µg/m ³)	A	–	–	U
	3-hour	–	–	–	0.5 ppm (1300 µg/m ³) ^j	
	1-hour	0.25 ppm (655 µg/m ³)	A	0.075 ppm (196 µg/m ³) ^j	–	–
Respirable particulate matter (PM ₁₀)	Annual Arithmetic Mean	20 µg/m ³	N	–	Same as primary standard	U/A
	24-hour	50 µg/m ³		150 µg/m ³ ¹		
Fine particulate matter (PM _{2.5})	Annual Arithmetic Mean	12 µg/m ³	U	15 µg/m ³	Same as primary standard	U/A
	24-hour	–	–	35 µg/m ³		
Lead ^k	30-day Average	1.5 µg/m ³	A	–	Same as primary standard	–
	Calendar Quarter	–		1.5 µg/m ³		
	Rolling 3 Month Average	–		0.15 µg/m ³		A
Sulfates	24-hour	25 µg/m ³	A	No national standards		
Hydrogen sulfide	1-hour	0.03 ppm (42 µg/m ³)	U			
Vinyl chloride ^k	24-hour	0.01 ppm (26 µg/m ³)	U/A			
Visibility-reducing particle matter	8-hour	Extinction coefficient of 0.23 per kilometer—visibility of 10 mi or more	U			

Table 1-2. Ambient Air Quality Standards and Designations (contd.)

Sources: ARB 2011b, 2012; EPA 2011c

Notes:

^a National standards (other than ozone, particulate matter, and those based on annual averages or annual arithmetic means) are not to be exceeded more than once a year. The ozone standard is attained when the fourth highest 8-hour concentration in a year, averaged over 3 years, is equal to or less than the standard. The PM10 24-hour standard is attained when 99 percent of the daily concentrations, averaged over 3 years, are equal to or less than the standard. The PM2.5 24-hour standard is attained when 98 percent of the daily concentrations, averaged over 3 years, are equal to or less than the standard. Contact the U.S. Environmental Protection Agency (EPA) for further clarification and current Federal policies.

^b California standards for ozone, CO (except Lake Tahoe), SO₂ (1- and 24-hour), NO₂, particulate matter, and visibility-reducing particles are values that are not to be exceeded. All others are not to be equaled or exceeded. California ambient air quality standards are listed in the Table of Standards in Section 70200 of Title 17 of the California Code of Regulations.

^c Concentration expressed first in units in which it was promulgated (i.e., parts per million (ppm) or micrograms per cubic meter (µg/m³)). Equivalent units given in parentheses are based upon a reference temperature of 25 degrees Celsius (°C) and a reference pressure of 760 torr. Most measurements of air quality are to be corrected to a reference temperature of 25°C and a reference pressure of 760 torr; ppm in this table refers to ppm by volume, or micromoles of pollutant per mole of gas.

^d Unclassified (U): A pollutant is designated unclassified if the data are incomplete and do not support a designation of attainment or nonattainment.

Attainment (A): A pollutant is designated attainment if the State standard for that pollutant was not violated at any site in the area during a 3-year period.

Nonattainment (N): A pollutant is designated nonattainment if there was a least one violation of a State standard for that pollutant in the area.

Nonattainment/Transitional (NT): A subcategory of the nonattainment designation. An area is designated nonattainment/transitional to signify that the area is close to attaining the standard for that pollutant.

^e National Primary Standards: The levels of air quality necessary, with an adequate margin of safety, to protect the public health.

^f National Secondary Standards: The levels of air quality necessary to protect the public welfare from any known or anticipated adverse effects of a pollutant.

^g Nonattainment (N): Any area that does not meet (or that contributes to ambient air quality in a nearby area that does not meet) the national primary or secondary ambient air quality standard for the pollutant.

Attainment (A): Any area that meets the national primary or secondary ambient air quality standard for the pollutant.

Unclassifiable (U): Any area that cannot be classified on the basis of available information as meeting or not meeting the national primary or secondary ambient air quality standard for the pollutant.

^h The 1-hour ozone national ambient air quality standard was revoked on June 15, 2005, for all areas in California.

ⁱ To attain this standard, the 3-year average of the 98th percentile of the daily maximum 1-hour average at each monitor within an area must not exceed 0.100 part per million (ppm) (effective January 22, 2010). Note that the EPA standards are in units of parts per billion (ppb). California standards are in units of ppm. To directly compare the national standards to the California standards, the units can be converted from ppb to ppm. In this case, the national standards of 53 ppb and 100 ppb are identical to 0.053 ppm and 0.100 ppm, respectively.

^j On June 2, 2010, EPA established a new 1-hour SO₂ standard, effective August 23, 2010, which is based on the 3-year average of the annual 99th percentile of 1-hour daily maximum concentrations. EPA also proposed a new automated Federal Reference Method (FRM) using ultraviolet technology, but will retain the older pararosaniline methods until the new FRM have adequately permeated State monitoring networks. EPA also revoked both the existing 24-hour SO₂ standard of 0.14 ppm and the annual primary SO₂ standard of 0.030 ppm, effective August 23, 2010.

The secondary SO₂ standard was not revised at that time; however, the secondary standard is undergoing a separate review by EPA. Note that the new standard is in ppb.

California standards are in ppm. To directly compare the new primary national standard to the California standard the units can be converted to ppm. In this case, the national standard of 75 ppb is identical to 0.075 ppm.

^k The California Air Resources Board has identified lead and vinyl chloride as toxic air contaminants with no threshold of exposure for adverse health effects determined. These actions allow for the implementation of control measures at levels below the ambient concentrations specified for these pollutants.

Key:

µg/m³ = micrograms per cubic meter

mg/m³ = milligrams per cubic meter

ppm = parts per million

1 Diesel PM poses the greatest health risk among the TACs described above.
2 Based on receptor modeling techniques, ARB estimated its health risk in 2000,
3 the latest year estimated, to be 360 excess cancer cases per million people in the
4 SVAB. Since 1990, the health risk associated with diesel PM has been reduced
5 by 52 percent. Overall, levels of most TACs, except para-dichlorobenzene and
6 formaldehyde, have decreased since 1990 (ARB 2009a).

7 **Extended Study Area**

8 ***Lower Sacramento River and Delta***

9 The lower Sacramento River and Sacramento–San Joaquin River Delta areas are
10 within the SVAB and the San Joaquin Valley Air Basin. These basins are
11 Federal and State nonattainment areas for ozone, PM₁₀, and PM_{2.5}.

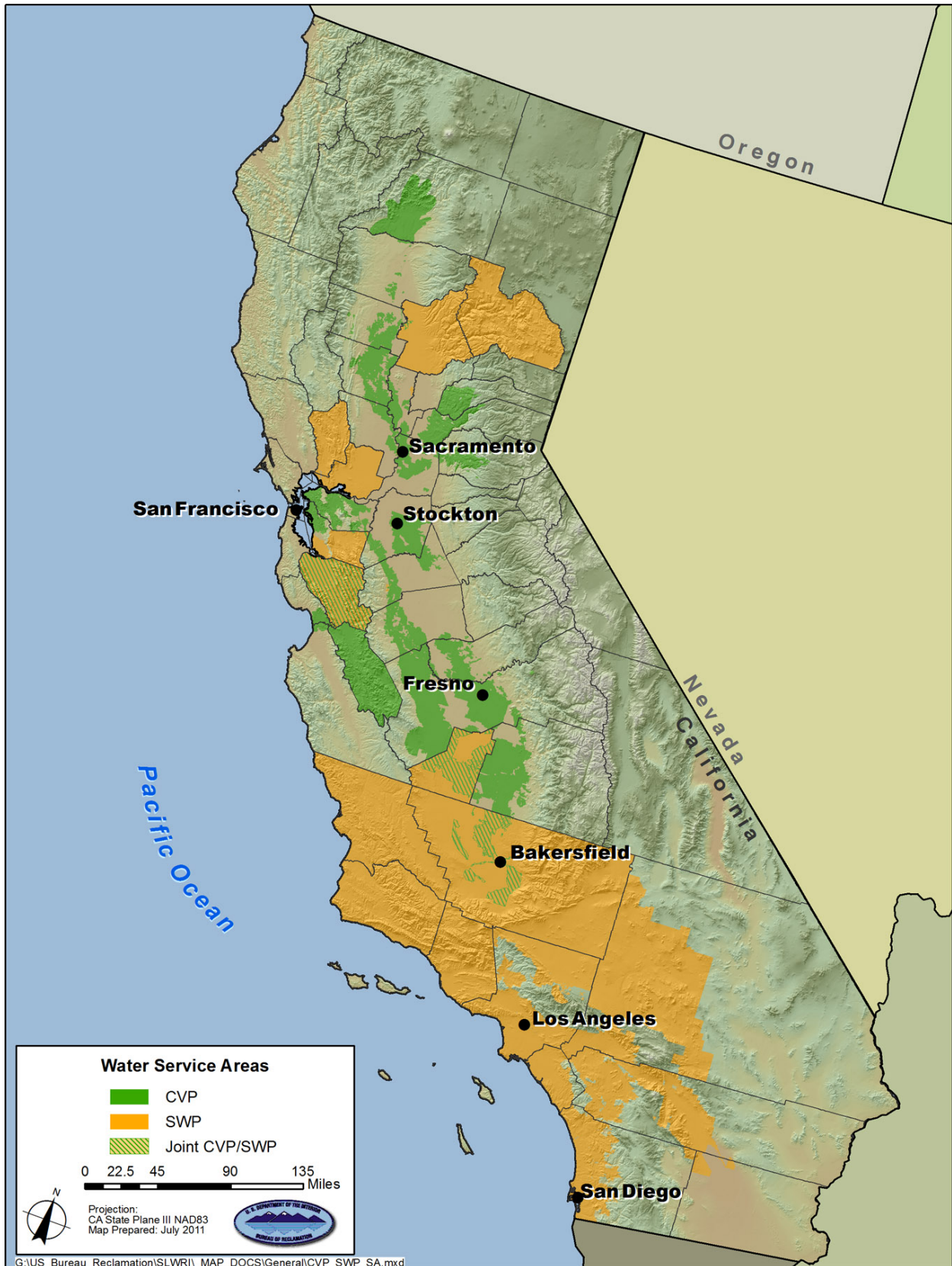
12 ***CVP/SWP Service Areas***

13 The service areas of the Central Valley Project and State Water Project extend
14 beyond the Central Valley into the San Francisco Bay Area, North Central
15 Coast, South Central Coast, and Mountain Counties Air Basins (see Figures 1-1
16 and 1-2). Federal and State ozone attainment designations for all California
17 counties and air basins are shown in Figures 1-3 and 1-4. Federal PM₁₀
18 attainment designations are shown in Figure 1-5.

19 **Global Study Area – Climate Change**

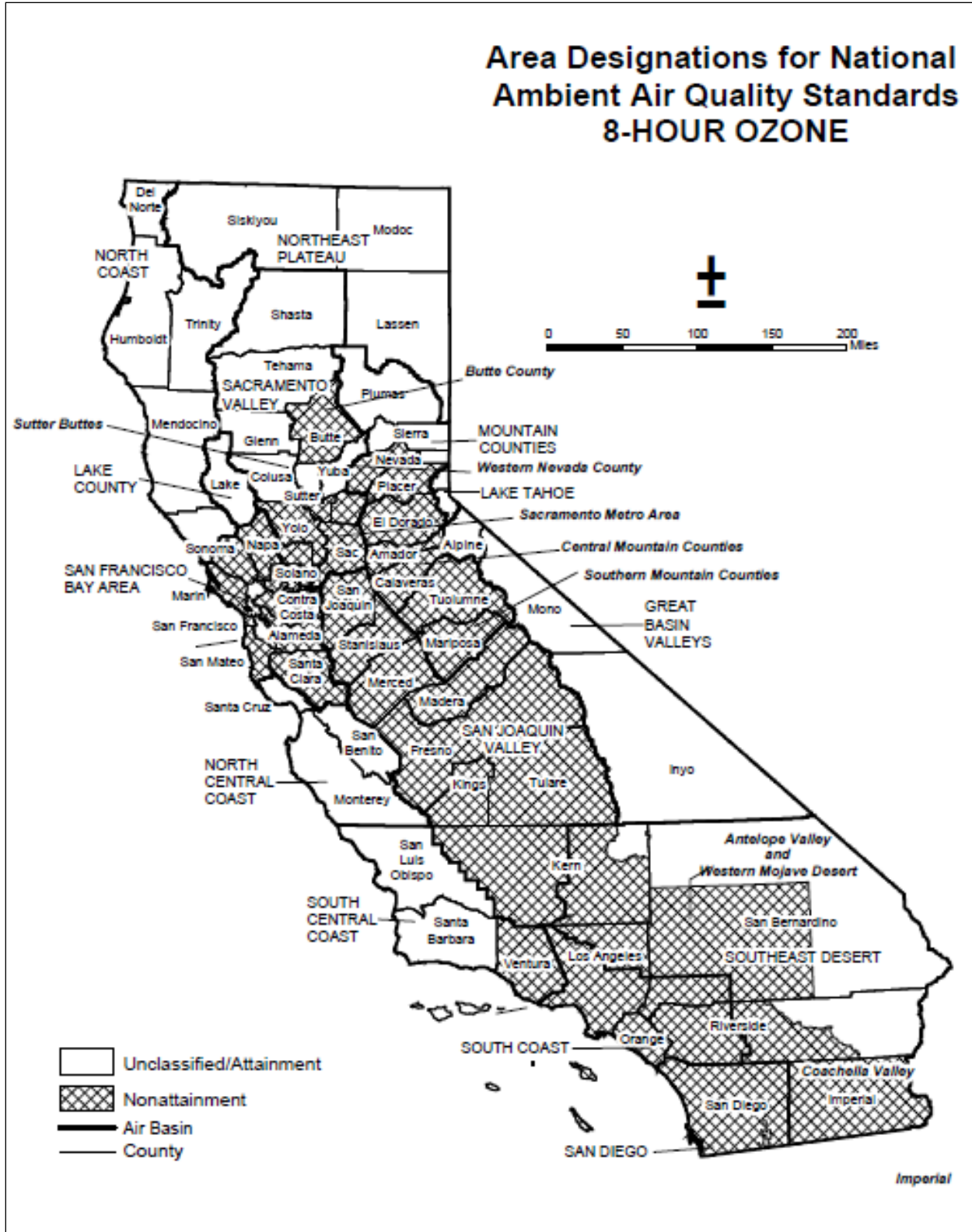
20 ***Attributing Climate Change – The Physical Scientific Basis***

21 Various gases in the earth’s atmosphere, classified as atmospheric greenhouse
22 gases (GHG), play a critical role in determining the earth’s surface temperature.
23 Solar radiation enters the earth’s atmosphere from space. A portion of the
24 radiation is absorbed by the earth’s surface, and a smaller portion of this
25 radiation is reflected back toward space. This absorbed radiation is then emitted
26 from the earth, not as high-frequency solar radiation, but as lower frequency
27 infrared radiation. The frequencies at which bodies emit radiation are
28 proportional to temperature. The earth has a much lower temperature than the
29 sun; therefore, the earth emits lower frequency radiation. Most solar radiation
30 passes through GHGs; however, infrared radiation is absorbed by these gases.
31 As a result, radiation that otherwise would have escaped back into space is
32 instead “trapped,” resulting in a warming of the atmosphere. This phenomenon,
33 known as the greenhouse effect, is responsible for maintaining a habitable
34 climate on Earth. Without the greenhouse effect, Earth would not be able to
35 support life as we know it.



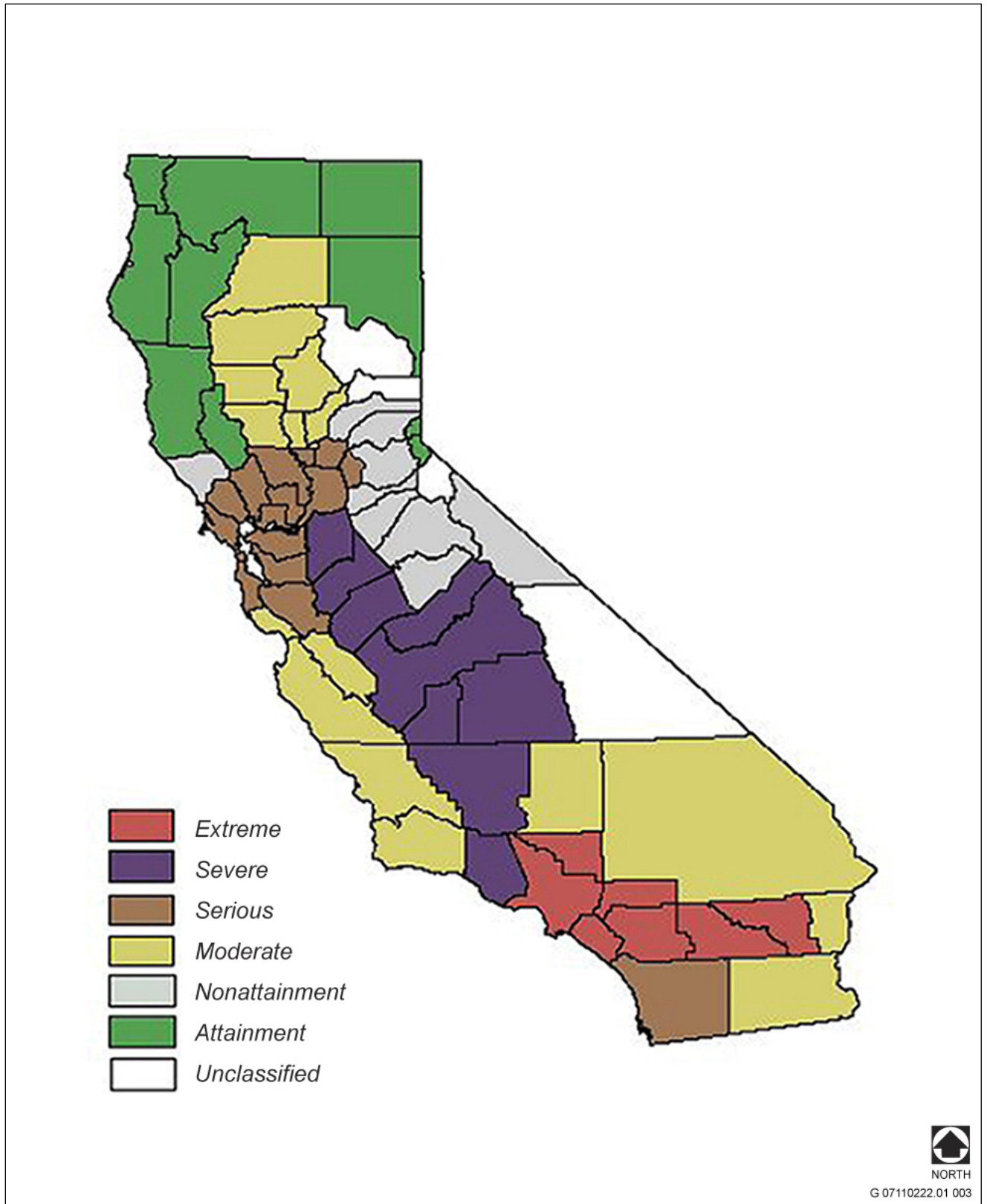
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Figure 1-2. Central Valley Project and State Water Project Service Areas



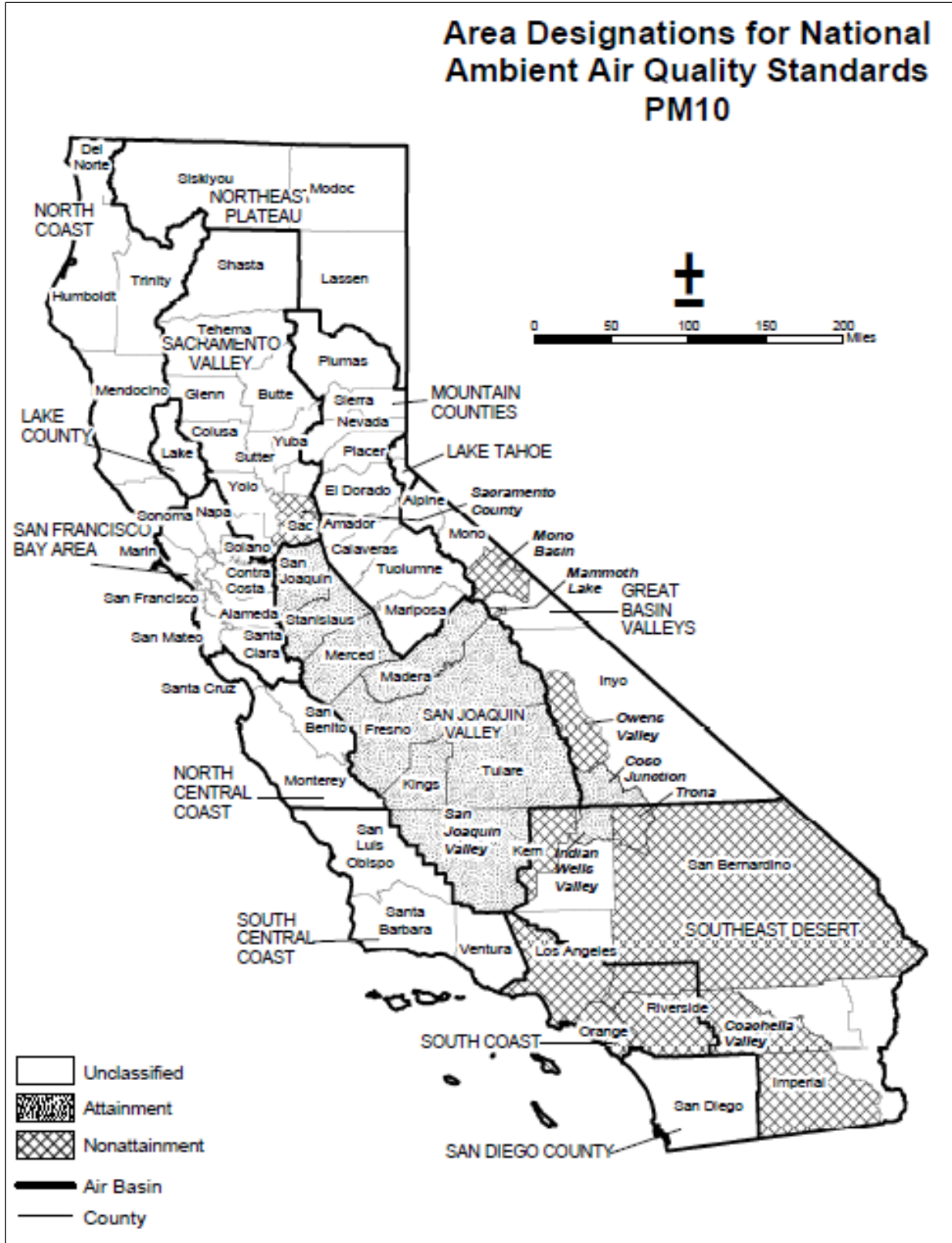
1
2 Source: ARB 2011b

3 **Figure 1-3. Area Designations for National Ambient Air Quality Standards – 8-Hour**
4 **Ozone**



1
2 Source: ARB 2011b

3 **Figure 1-4. State Nonattainment Area Classification – Ozone**



Source: ARB 2011b

Figure 1-5. Area Designations for National Ambient Air Quality Standards – PM₁₀

1 Prominent GHGs contributing to the greenhouse effect are carbon dioxide
2 (CO₂), methane, nitrous oxide, hydrofluorocarbons, chlorofluorocarbons, and
3 sulfur hexafluoride. Human-caused emissions of these GHGs that exceed
4 natural ambient concentrations are responsible for intensifying the greenhouse
5 effect and have led to a trend of unnatural warming of the earth's climate,
6 known as global climate change or global warming (Ahrens 2003). It is
7 extremely unlikely that global climate change of the past 50 years can be
8 explained without the contribution from human activities (IPCC 2007).

9 To provide a method of quantifying GHG emissions, the standard unit of carbon
10 dioxide equivalent (CO₂e), or CO₂ equivalent, was developed. The definition of
11 CO₂e is "The quantity of a given GHG multiplied by its total global warming
12 potential (GWP). This is the standard unit for comparing the degree of warming
13 that can be caused by GHGs" (CCAR 2009). The GWP of a GHG is dependent
14 on the lifetime, or persistence, of the gas molecule in the atmosphere compared
15 to CO₂. The GWP of methane is 23; the GWP of nitrous oxide is 296.
16 Therefore, methane and nitrous oxide are more potent GHGs than CO₂.
17 Expressing emissions in CO₂e takes the contributions of all GHG emissions to
18 the greenhouse effect and converts them to a single unit equivalent to the effect
19 that would occur if only CO₂ were being emitted. The most common quantity
20 unit for CO₂e is million metric tons (MMT). In some reports, CO₂e is written as
21 CO₂e, and million metric tons is written as MMT CO₂e.

22 Climate change is a global problem. GHGs are global pollutants, unlike criteria
23 air pollutants and TACs, which are pollutants of regional and local concern.
24 Whereas pollutants with localized air quality effects have relatively short
25 atmospheric lifetimes (about 1 day), GHGs have long atmospheric lifetimes (1
26 year to several thousand years). GHGs persist in the atmosphere for long
27 enough time periods to be dispersed around the globe. Although the exact
28 lifetime of any particular GHG molecule is dependent on multiple variables and
29 cannot be pinpointed, it is understood that more CO₂ is emitted into the
30 atmosphere than is sequestered by ocean uptake, vegetation, and other forms of
31 sequestration. Of the total annual human-caused CO₂ emissions, approximately
32 54 percent is sequestered through ocean uptake, uptake by Northern
33 Hemisphere forest regrowth, and other terrestrial sinks within a year, whereas
34 the remaining 46 percent of human-caused CO₂ emissions remains stored in the
35 atmosphere (Seinfeld and Pandis 1998).

36 Effects of GHGs are borne globally, as opposed to localized air quality effects
37 of criteria air pollutants and TACs. The quantity of GHGs that it takes to
38 ultimately result in climate change is not precisely known; suffice it to say that
39 the quantity is enormous, and no single project alone would be expected to
40 measurably contribute to a noticeable incremental change in the global average
41 temperature, or to global, local, or micro climate. From the standpoint of the
42 California Environmental Quality Act (CEQA), GHG effects related to global
43 climate change are inherently cumulative.

1 **Feedback Mechanisms and Uncertainty** Many complex mechanisms interact
2 within Earth's energy budget to establish the global average temperature and
3 global and regional climate conditions. For example, increases in atmospheric
4 temperature would lead to increases in ocean temperature. As atmospheric and
5 ocean temperatures increase, sea ice and glaciers are expected to melt, adding
6 more freshwater to the ocean and altering salinity conditions. Both increases in
7 ocean temperature and changes in salinity would be expected to lead to changes
8 in circulation of ocean currents. Changes in current circulation would further
9 alter ocean temperatures and alter terrestrial climates where currents have
10 changed. Several interacting atmospheric, climatic, aquatic, and terrestrial
11 factors affecting global climate change are described below. These factors result
12 in feedback mechanisms that could potentially increase or decrease the effects
13 of global climate change. There is uncertainty about how some factors may
14 affect global climate change because they have the potential to both intensify
15 and neutralize future climate warming. Examples of these conditions are
16 described below.

17 *Direct and Indirect Effects of Aerosols* Aerosols, including particulate matter,
18 reflect sunlight back to space. As air quality goals for PM are met and fewer PM
19 emissions occur, the cooling effect of aerosols would be reduced, and the
20 greenhouse effect would be further intensified. Similarly, aerosols act as cloud
21 condensation nuclei, aiding in cloud formation and increasing cloud lifetime.
22 Under some circumstances (see discussion of the cloud effect below), clouds
23 efficiently reflect solar radiation back to space. With a reduction in PM
24 emissions, including aerosols, the direct and indirect positive effect of aerosols
25 on clouds would be reduced, potentially further amplifying the greenhouse
26 effect.

27 *The Cloud Effect* As global temperature rises, the capacity of the air to hold
28 moisture increases, possibly facilitating cloud formation. As stated above,
29 clouds can efficiently reflect solar radiation back to space. If an increase in
30 cloud cover occurs at low or middle altitudes, resulting in clouds with greater
31 liquid water content such as stratus or cumulus clouds, more radiation would be
32 reflected back to space than under current conditions. This would result in a
33 negative feedback mechanism, in which the increase in cloud cover resulting
34 from global climate change acts to balance the amount of further warming.
35 If clouds form at higher altitudes in the form of cirrus clouds, however, these
36 clouds allow more solar radiation to pass through than they reflect and
37 ultimately act as a GHG themselves. This results in a positive feedback
38 mechanism, in which the side effect of global climate change (an increase in
39 cloud cover) acts to intensify the warming process. Because of the conflicting
40 feedback mechanisms to which increasing cloud cover can contribute, this cloud
41 effect is an area of relatively high uncertainty for scientists when projecting
42 future global climate change conditions.

43 *Other Feedback Mechanisms* As global temperature continues to rise, methane
44 gas trapped in permafrost is expected to be released into the atmosphere.

1 As identified above in the description of CO₂e, methane is approximately 23
2 times as efficient a GHG as CO₂; therefore, this release of methane would
3 accelerate and intensify global climate change if current trends continue.
4 Additionally, as the surface area of polar and sea ice continues to diminish,
5 Earth's albedo, or reflectivity, also is anticipated to decrease. More incoming
6 solar radiation likely will be absorbed by the earth rather than be reflected back
7 into space, further intensifying the greenhouse effect and associated global
8 climate change. These and other positive and negative feedback mechanisms are
9 still being studied by the scientific community to better understand their
10 potential effects on global climate change. It is not known at this time how
11 much of an increase in global average temperature may result from the
12 interaction of all the pertinent variables. Although the amount and rate of
13 increase in global average temperature are uncertain, there is no longer much
14 debate within the scientific community that global climate change is occurring
15 and that human-caused GHG emissions are contributing to this phenomenon.

16 ***Attributing Climate Change—Greenhouse Gas Emission Sources and*** 17 ***Sinks***

18 Emissions of GHGs contributing to global climate change are attributable in
19 large part to human activities associated with the industrial/manufacturing,
20 utility, transportation, residential, and agricultural sectors (ARB 2011d). In
21 California, the transportation sector is the largest emitter of GHGs, followed by
22 electricity generation (ARB 2011d). Emissions of CO₂ are byproducts of fossil
23 fuel combustion. Methane, a highly potent GHG, results from off-gassing (the
24 release of chemicals under ambient or greater pressure conditions) associated
25 with agricultural practices and landfills. CO₂ sinks, or reservoirs, include
26 vegetation and the ocean, which absorb CO₂ through sequestration and
27 dissolution, respectively, two of the most common processes of CO₂
28 sequestration.

29 As the second largest emitter of GHG emissions in the United States and 14th
30 highest and 19th highest per capita in the world (compared to other nations),
31 California contributes a substantial amount of GHGs to the atmosphere (ARB
32 2011d). Emissions of CO₂ are typically byproducts of fossil-fuel combustion
33 and are attributable in large part to human activities associated with the
34 transportation, industry/ manufacturing, electricity and natural gas consumption,
35 and agriculture sectors (ARB 2009b). In California, the transportation sector is
36 the largest emitter of GHGs, followed by electricity generation (ARB 2011d).

37 ***Effects of Climate Change***

38 According to the Intergovernmental Panel on Climate Change, which was
39 established in 1988 by the World Meteorological Organization and the United
40 Nations Environment Programme, global average temperature is expected to
41 increase by 3–7°F by the end of the century, depending on future GHG
42 emission scenarios (IPCC 2007). Resource areas other than air quality and
43 atmospheric temperature could be indirectly affected by the accumulation of
44 GHG emissions. For example, an increase in the global average temperature is

1 expected to result in a decreased volume of precipitation falling as snow in
2 California and an overall reduction in snowpack in the Sierra Nevada.
3 Snowpack in the Sierra Nevada provides both water supply (runoff) and storage
4 (within the snowpack before melting), which is a major source of supply for the
5 state. According to the California Energy Commission (CEC 2006b), the
6 snowpack portion of the water supply could potentially decline by 30–90
7 percent by the end of the 21st century. A study cited in a report by the
8 California Department of Water Resources anticipates that approximately 50
9 percent of the statewide snowpack will be lost by the end of the century
10 (Knowles and Cayan 2002). Although current forecasts are uncertain, it is
11 evident that this phenomenon could lead to significant challenges in securing an
12 adequate water supply for a growing population. An increase in precipitation
13 falling as rain rather than snow also could lead to increased potential for floods
14 because water that would normally be held in the Sierra Nevada until spring
15 could flow into the Central Valley concurrently with winter storm events. This
16 scenario would place more pressure on California’s levee/flood control system
17 (DWR 2006).

18 Another outcome of global climate change is sea level rise. Sea level rose
19 approximately 7 inches during the last century (CEC 2006b), and it is predicted
20 to rise an additional 7–22 inches by 2100, depending on the future levels of
21 GHG emissions (IPCC 2007). If this occurs, resultant effects could include
22 increased coastal flooding, saltwater intrusion (especially a concern in the low-
23 lying Sacramento–San Joaquin River Delta, where pumps delivering potable
24 water could be threatened), and disruption of wetlands (CEC 2006b). As the
25 existing climate throughout California changes over time, the ranges of various
26 plant and wildlife species could shift, expand, or be reduced, depending on the
27 favored temperature and moisture regimes of each species. In the worst cases,
28 some species would become extinct or be extirpated from the state if suitable
29 conditions are no longer available.

30 The Shasta Dam project site is situated approximately 1,000 feet above sea level
31 and thus would not be directly affected by the potential sea level rise predicted
32 to occur over the next 100 years.

33 ***Existing GHG Emissions***

34 Sources of GHG emissions associated with existing operations include vehicles
35 used for operation and maintenance of the dam and recreation areas, vehicles
36 used by recreational visitors, and fossil fuel-powered boats on Shasta Lake.

37 **Regulatory Framework**

38 Air quality in Shasta County is regulated by such agencies as EPA, ARB, and
39 SCAQMD. Each of these agencies develops rules, regulations, policies, and/or
40 goals to comply with applicable legislation. Although EPA regulations may not
41 be superseded, both State and local regulations may be more stringent.

1 **Federal**

2 ***Criteria Air Pollutants***

3 At the Federal level, EPA implements national air quality programs. EPA’s air
4 quality mandates are drawn primarily from the Federal Clean Air Act (CAA),
5 which was enacted in 1970 and most recently amended in 1990.

6 The CAA required EPA to establish primary and secondary national ambient air
7 quality standards, as shown in Table 1-2. The CAA also required each state to
8 prepare an air quality control plan referred to as a State implementation plan
9 (SIP). The Federal Clean Air Act Amendments of 1990 (CAAA) added
10 requirements for states with nonattainment areas to revise their SIPs to
11 incorporate additional control measures to reduce air pollution. The SIP is
12 modified periodically to reflect the latest emissions inventories, planning
13 documents, and rules and regulations of the air basins as reported by their
14 jurisdictional agencies. EPA reviews all SIPs to determine whether they
15 conform to the mandates of CAA and its amendments, and whether
16 implementation will achieve air quality goals. If EPA determines a SIP to be
17 inadequate, a Federal implementation plan that imposes additional control
18 measures may be prepared for the nonattainment area. Failure to submit an
19 approvable SIP or to implement the plan within the mandated time frame may
20 result in the application of sanctions to transportation funding and stationary air
21 pollution sources in the air basin.

22 ***Hazardous Air Pollutants***

23 Air quality regulations also focus on TACs, or in Federal parlance, HAPs.
24 In general, for those TACs that may cause cancer, there is no concentration that
25 does not present some risk. In other words, there is no threshold level below
26 which adverse health effects may not be expected to occur. This contrasts with
27 the criteria air pollutants, for which acceptable levels of exposure can be
28 determined and for which the ambient standards have been established (Table 1-
29 2). Instead, EPA and ARB regulate HAPs and TACs, respectively, through
30 statutes and regulations that generally require the use of the maximum or best
31 available control technology (MACT and BACT) for toxics to limit emissions.
32 These statutes and regulations establish the regulatory framework for TACs.

33 EPA has programs for identifying and regulating HAPs. Title III of the CAAA
34 directed EPA to promulgate national emissions standards for HAPs (NESHAP).
35 The NESHAP may differ for major sources of HAPs than for area sources.
36 Major sources are defined as stationary sources with potential to emit more than
37 10 tons per year of any HAP or more than 25 tons per year of any combination
38 of HAPs; all other sources are considered area sources. The emissions standards
39 were to be promulgated in two phases. In the first phase (1992–2000), EPA
40 developed technology-based emission standards designed to produce the
41 maximum emission reduction achievable. These standards are generally referred
42 to as requiring MACT. For area sources, the standards may be different, based
43 on generally available control technology. In the second phase (2001–2008),

1 EPA was required to promulgate health risk–based emissions standards where
2 deemed necessary to address risks remaining after implementation of the
3 technology-based NESHAP standards.

4 The CAAA also required EPA to promulgate vehicle or fuel standards
5 containing reasonable requirements that control toxic emissions of benzene and
6 formaldehyde at a minimum. Performance criteria were established to limit
7 mobile-source emissions of toxics, including benzene, formaldehyde, and 1,3-
8 butadiene. In addition, Section 219 required the use of reformulated gasoline in
9 selected areas with the most severe ozone nonattainment conditions to further
10 reduce mobile-source emissions.

11 **General Conformity**

12 The 1990 Amendments to CAA Section 176 requires EPA to promulgate rules
13 to ensure that Federal actions conform to the appropriate SIP. These rules are
14 known as the General Conformity Rule (40 Code of Federal Regulations Parts
15 51.850–51.860 and 93.150–93.160). Any Federal agency responsible for an
16 action in a nonattainment/maintenance area must determine whether that action
17 conforms to the applicable SIP or is exempt from General Conformity Rule
18 requirements.

19 Shasta County, where the proposed action would occur, is neither a
20 nonattainment area nor a maintenance area for the national ambient air quality
21 standards. Therefore, the General Conformity Rule is not applicable to the
22 project.

23 **Greenhouse Gases**

24 **Mandatory Greenhouse Gas Reporting Rule** On September 22, 2009, EPA
25 released its final Greenhouse Gas Reporting Rule (Reporting Rule). The
26 Reporting Rule is a response to the fiscal year 2008 Consolidated
27 Appropriations Act (House Bill 2764; Public Law 110-161), which required
28 EPA to develop "...mandatory reporting of greenhouse gases above appropriate
29 thresholds in all sectors of the economy..." The Reporting Rule applies to most
30 entities that emit 25,000 metric tons (MT) CO₂e or more per year. Since 2010,
31 facility owners have been required to submit an annual GHG emissions report
32 with detailed calculations of facility GHG emissions. The Reporting Rule also
33 mandates recordkeeping and administrative requirements for EPA to verify
34 annual GHG emissions reports.

35 **U.S. Environmental Protection Agency Endangerment and Cause of**
36 **Contribute Findings** On December 7, 2009, the EPA Administrator signed
37 two distinct findings regarding GHGs under Section 202(a) of the CAA:

- 38 • **Endangerment Finding** – The current and projected concentrations of
39 the six key well-mixed GHGs – CO₂, methane, nitrous oxide,
40 hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride – in the

1 atmosphere threaten the public health and welfare of current and future
2 generations.

- 3 • **Cause or Contribute Finding** – The combined emissions of these
4 well-mixed GHGs from new motor vehicles and new motor vehicle
5 engines contribute to GHG pollution, which threatens public health and
6 welfare.

7 **Council on Environmental Quality Draft NEPA Guidelines** Because of
8 uneven treatment of climate change under the National Environmental Policy
9 Act (NEPA), the International Center for Technology Assessment, Natural
10 Resources Defense Council, and Sierra Club filed a petition with the Council on
11 Environmental Quality (CEQ) in March 2008. The petition requested that
12 climate change analyses be included in all Federal environmental review
13 documents. In October 2009, President Barack Obama signed Executive Order
14 13514, “Federal Leadership in Environmental, Energy, and Economic
15 Performance.” The goal of this executive order is “to establish an integrated
16 strategy towards sustainability in the Federal Government and to make
17 reduction of GHG emissions a priority for Federal agencies” (FedCenter 2011).

18 In response to the petition and subsequent Executive Order (EO) 13514, CEQ
19 issued guidance on including GHG emissions and climate change impacts in
20 environmental review documents under NEPA. CEQ’s guidance (issued
21 February 18, 2010) suggests that Federal agencies consider opportunities to
22 reduce GHG emissions caused by proposed Federal actions, adapt their actions
23 to climate change impacts throughout the NEPA process, and address these
24 issues in the agencies’ NEPA procedures. The following are the two main
25 factors to consider when addressing climate change in environmental
26 documentation:

- 27 • The effects of a proposed action and alternative actions on GHG
28 emissions
- 29 • The impacts of climate change on a proposed action or alternatives

30 CEQ notes that “significant” national policy decisions with “substantial” GHG
31 impacts require analysis of their GHG effects. That is, the GHG effects of a
32 Federal agency’s proposed action must be analyzed if the action would cause
33 “substantial” annual direct emissions; would implicate energy conservation or
34 reduced energy use or GHG emissions; or would promote cleaner, more
35 efficient renewable-energy technologies. Qualitative or quantitative information
36 on GHG emissions that is useful and relevant to the decision should be used
37 when deciding among alternatives.

38 CEQ states that if a proposed action would cause direct annual emissions of
39 more than 25,000 MT CO₂e, a quantitative and qualitative assessment may be
40 meaningful to decision makers and the public. If annual direct emissions would

1 be less than 25,000 MT CO₂e, Federal agencies are encouraged to consider
2 whether the action's long-term emissions should receive similar analysis.

3 **Greenhouse Gas Permitting Requirements on Large Industrial Facilities**

4 On May 13, 2010, EPA issued the Prevention of Significant Deterioration and
5 Title V Greenhouse Gas Tailor Rule (EPA 2010a). This final rule sets
6 thresholds for GHG emissions that define when permits under the New Source
7 Review Prevention of Significant Deterioration (PSD) and Title V Operating
8 Permit programs are required for new and existing industrial facilities.

9 The rule establishes a schedule that will initially focus permitting programs on
10 the largest sources and then expands to cover the largest sources of GHG that
11 may not have been previously covered by the CAA for other pollutants (EPA
12 2010b). During Step 1, from January 2, 2011 to June 30, 2011, only sources
13 currently subject to the PSD permitting program (i.e., those that are newly-
14 constructed or modified in a way that significantly increases emissions of a
15 pollutant other than GHGs) would be subject to permitting requirements for
16 their GHG emissions under PSD; and, for these projects, only GHG increases of
17 75,000 tons (68,039 MT) per year or more of total GHG, on a CO₂e basis,
18 would need to determine the BACT for their GHG emissions. Similarly for the
19 operating permit program, only sources currently subject to the program (i.e.,
20 newly constructed or existing major sources for a pollutant other than GHGs)
21 would be subject to Title V requirements for GHG. During this time, no sources
22 would be subject to Clean Air Act permitting requirements due solely to GHG
23 emissions.

24 Step 2 will build on Step 1. During Step 2, from July 1, 2011 to June 30, 2013,
25 PSD permitting requirements will cover for the first time new construction
26 projects that emit GHG emissions of at least 100,000 tons (90,718 MT) per year
27 even if they do not exceed the permitting thresholds for any other pollutant.
28 Modifications at existing facilities that increase GHG emissions by at least
29 75,000 tons (68,039 MT) per year will be subject to permitting requirements,
30 even if they do not significantly increase emissions of any other pollutant. In
31 Step 2, operating permit requirements will, for the first time, apply to sources
32 based on their GHG emissions even if they would not apply based on emissions
33 of any other pollutant. Facilities that emit at least 100,000 tons (90,718 MT) per
34 year of CO₂e will be subject to Title V permitting requirements.

35 As part of this rule, EPA also commits to undertake another rulemaking, to
36 begin in 2011 and conclude no later than July 1, 2012. That action will consist
37 of an additional Step 3 for phasing in GHG permitting. Step three, if
38 established, will not require permitting for sources with GHG emissions below
39 50,000 tons (45,359 MT) per year.

40 **State**

41 ARB coordinates and oversees State and local air pollution control programs in
42 California and implements the California Clean Air Act (CCAA).

1 **Criteria Air Pollutants**

2 The CCAA, which was adopted in 1988, required ARB to establish California
3 ambient air quality standards (CAAQS) (Table 1-2). The CCAA requires that all
4 local air districts in the state endeavor to achieve and maintain CAAQS by the
5 earliest practical date. The act specifies that local air districts should particularly
6 focus on reducing emissions from transportation and areawide sources, and
7 authorizes districts to regulate indirect sources. Among ARB’s other
8 responsibilities are to oversee local air district compliance with California and
9 Federal laws; approve local air quality plans; submit SIPs to EPA; monitor air
10 quality; determine and update area designations and maps; and set emissions
11 standards for new mobile sources, consumer products, small utility engines, off-
12 road vehicles, and fuels.

13 **Toxic Air Contaminants**

14 TACs in California are regulated primarily through the Tanner Air Toxics Act
15 (Assembly Bill (AB) 1807 (Statutes of 1983)) and the Air Toxics Hot Spots
16 Information and Assessment Act (AB 2588 (Statutes of 1987)). AB 1807 sets
17 forth a formal procedure for ARB to designate substances as TACs. Research,
18 public participation, and scientific peer review must be completed before ARB
19 can designate a substance as a TAC. To date, ARB has identified more than 21
20 TACs and has adopted EPA’s list of HAPs as TACs. Most recently, diesel PM
21 was added to the ARB list of TACs.

22 Once a TAC is identified, ARB then adopts an Airborne Toxics Control
23 Measure for sources that emit that particular TAC. If a safe threshold exists for
24 a substance at which there is no toxic effect, the control measure must reduce
25 exposure below that threshold. If there is no safe threshold, the measure must
26 incorporate BACT to minimize emissions.

27 AB 2588 requires existing facilities emitting toxic substances above a specified
28 level to do all of the following:

- 29 • Prepare a toxic emissions inventory.
- 30 • Prepare a risk assessment if emissions are significant.
- 31 • Notify the public of significant risk levels.
- 32 • Prepare and implement risk reduction measures.

33 **Greenhouse Gases**

34 Various statewide initiatives to reduce California’s contribution to GHG
35 emissions have raised awareness that, even though the various contributors to
36 and consequences of global climate change are not yet fully understood, global
37 climate change is under way, and real potential exists for severe adverse
38 environmental, social, and economic effects in the long term. The most relevant
39 laws and orders are discussed in more detail below.

1 **California Environmental Quality Act and SB 97** CEQA requires lead
2 agencies to consider the reasonably foreseeable adverse environmental effects
3 of projects they are considering for approval. GHG emissions have the potential
4 to adversely affect the environment because they contribute to global climate
5 change. In turn, global climate change has the potential to: raise sea levels,
6 affect rainfall and snowfall, and affect habitat.

7 *Senate Bill 97* Senate Bill (SB) 97 was enacted in August 2007 as part of the
8 State budget negotiations and is codified at Section 21083.05 of the California
9 Public Resources Code. SB 97 directs the Governor’s Office of Planning and
10 Research (OPR) to propose guidance in the California Environmental Quality
11 Act Guidelines (State CEQA Guidelines) “for the mitigation of GHG emissions
12 or the effects of GHG emissions.” SB 97 directed OPR to develop text for the
13 State CEQA Guidelines by July 2009. This legislation also directed the State
14 Resources Agency (now Natural Resources Agency)—the agency charged with
15 adopting the State CEQA Guidelines—to certify and adopt such guidelines by
16 January 2010. In April 2009, OPR prepared draft CEQA Guidelines
17 amendments and submitted them to the Natural Resources Agency (see below).
18 On July 3, 2009, the Natural Resources Agency began the rulemaking process
19 established under the Administrative Procedure Act.

20 The Natural Resources Agency recommended amendments for GHGs to fit
21 within the existing CEQA framework for environmental analysis, which calls
22 for lead agencies to determine baseline conditions and levels of significance and
23 evaluate mitigation measures. The amendments to the State CEQA Guidelines
24 do not identify a threshold of significance for GHG emissions, nor do they
25 prescribe assessment methodologies or specific mitigation measures. The
26 amendments encourage lead agencies to consider many factors in performing a
27 CEQA analysis, but preserve the discretion that CEQA grants lead agencies to
28 make their own determinations based on substantial evidence.

29 Section 15064.4, “Determining the Significance of Impacts from Greenhouse
30 Gas Emissions,” of the State CEQA Guidelines encourages lead agencies to
31 consider three factors to assess the significance of GHG emissions:

- 32 1. Will the project increase or reduce GHGs as compared to the baseline?
- 33 2. Will the project’s GHG emissions exceed the lead agency’s threshold
34 of significance?
- 35 3. Does the project comply with regulations or requirements to implement
36 a statewide, regional, or local GHG reduction or mitigation plan?

37 Section 15064.4 also recommends that lead agencies make a good-faith effort,
38 based on available information, to describe, calculate, or estimate the amount of
39 GHG emissions associated with a project.

1 Section 15126.4, “Consideration and Discussion of Mitigation Measures
2 Proposed to Minimize Significant Effects,” of the State CEQA Guidelines lists
3 considerations for lead agencies related to feasible mitigation measures to
4 reduce GHG emissions. Among those considerations are the following:

- 5 • Project features, project design, or other measures that are incorporated
6 into the project to substantially reduce energy consumption or GHG
7 emissions
- 8 • Compliance with the requirements in a previously approved plan or
9 mitigation program to reduce or sequester GHG emissions, when the
10 plan or program provides specific requirements that will avoid or
11 substantially lessen the potential impacts of the project
- 12 • Measures that sequester carbon or carbon-equivalent emissions

13 Section 15126.4 also specifies that where mitigation measures are proposed to
14 reduce GHG emissions through off-site actions or purchase of carbon offsets,
15 these mitigation measures must be part of a reasonable plan of mitigation that
16 the relevant agency commits itself to implementing.

17 In addition, as part of the amendments and additions to the State CEQA
18 Guidelines, a new set of environmental checklist questions (VII. Greenhouse
19 Gas Emissions) was added to Appendix G of the State CEQA Guidelines. The
20 new set asks whether a project would do either of the following:

- 21 1. Generate greenhouse gas emissions, either directly or indirectly, that
22 may have a significant impact on the environment?
- 23 2. Conflict with any applicable plan, policy or regulation of an agency
24 adopted for the purpose of reducing the emissions of greenhouse gases?

25 *Preliminary Draft Staff Proposal: Recommended Approaches for Setting*
26 *Interim Significance Thresholds for Greenhouse Gases under CEQA* CEQA
27 gives discretion to lead agencies to establish thresholds of significance based on
28 individual circumstances. To assist in that exercise, and because OPR believes
29 the unique nature of GHGs warrants investigation of a statewide threshold of
30 significance for GHG emissions, OPR asked ARB technical staff to recommend
31 a methodology for setting thresholds of significance. In October 2008, ARB
32 released *Preliminary Draft Staff Proposal: Recommended Approaches for*
33 *Setting Interim Significance Thresholds for Greenhouse Gases* under the
34 California Environmental Quality Act (ARB 2008a). This draft proposal
35 included a conceptual approach for thresholds associated with industrial,
36 commercial, and residential projects. For nonindustrial projects, the steps to
37 presuming a less-than-significant impact related to climate change generally
38 involve analyzing whether the project the steps to presuming a less-than-

1 significant climate change impact generally involve analyzing whether the
2 project meets the following criteria (ARB 2008a):

- 3 • Is exempt under existing statutory or categorical exemptions
- 4 • Complies with a previously approved plan or target
- 5 • Meets specified minimum performance standards
- 6 • Falls below an as-yet-unspecified annual emissions level

7 The performance standards focus on construction activities, energy and water
8 consumption, generation of solid waste, and transportation. For industrial
9 projects, the draft proposal recommends a tiered analysis procedure similar to
10 the procedure for analyzing nonindustrial projects. However, for industrial
11 projects a quantitative limit for less-than-significant impacts is established at
12 approximately 7,000 MT CO₂e per year. These standards have not yet been
13 adopted or finalized as a basis for evaluating the significance of a project's
14 contribution to climate change.

15 Overall, as directed by SB 97, the Natural Resources Agency adopted
16 Amendments to the CEQA Guidelines for GHGs emissions on December 30,
17 2009. On February 16, 2010, the Office of Administrative Law approved the
18 Amendments, and filed them with the Secretary of State for inclusion in the
19 California Code of Regulations. The Amendments became effective on March
20 18, 2010.

21 **Executive Order S-3-05** EO S-3-05 made California the first state to formally
22 establish GHG emissions reduction goals. EO S-3-05 includes the following
23 GHG emissions reduction targets for California:

- 24 • By 2010, reduce GHG emissions to 2000 levels.
- 25 • By 2020, reduce GHG emissions to 1990 levels.
- 26 • By 2050, reduce GHG emissions to 80 percent below 1990 levels.

27 The final emission target of 80 percent below 1990 levels would put the state's
28 emissions in line with estimates of the required worldwide reductions needed to
29 bring about long-term climate stabilization and avoidance of the most severe
30 impacts of climate change (IPCC 2007).

31 EO S-3-05 also dictated that the Secretary of the California Environmental
32 Protection Agency coordinate oversight of efforts to meet these targets with all
33 of the following:

- 1 • The Secretaries of the Business, Transportation, and Housing Agency;
2 California Department of Food and Agriculture; and California Natural
3 Resources Agency
- 4 • The Chairpersons of ARB and the California Energy Commission
- 5 • The President of the California Public Utilities Commission

6 This group was subsequently named the Climate Action Team.

7 As laid out in EO S-3-05, the Climate Action Team has submitted biannual
8 reports to the Governor and State legislature describing progress made toward
9 reaching the targets. The Climate Action Team is finalizing its second biannual
10 report on the effects of climate change on California’s resources.

11 **Assembly Bill 32** In 2006, California passed the California Global Warming
12 Solutions Act of 2006 (AB 32; California Health and Safety Code, Sections
13 38500 et seq.). AB 32 further details and puts into law the midterm GHG
14 reduction target established in EO S-3-05—reduce GHG emissions to 1990
15 levels by 2020. AB 32 also identifies ARB as the State agency responsible for
16 the design and implementation of emissions limits, regulations, and other
17 measures to meet the target.

18 The statute lays out the schedule for each step of the regulatory development
19 and implementation, as follows:

- 20 • By June 30, 2007, ARB had to publish a list of early-action GHG
21 emission reduction measures.
- 22 • Before January 1, 2008, ARB had to identify the current level of GHG
23 emissions by requiring statewide reporting and verification of GHG
24 emissions from emitters and identify the 1990 levels of California GHG
25 emissions.
- 26 • By January 1, 2010, ARB had to adopt regulations to implement the
27 early-action measures.

28 In December 2007, ARB approved the 2020 GHG emission limit (1990 level) of
29 427 MMT CO₂e. The 2020 target requires the reduction of 169 MMT CO₂e, or
30 approximately 30 percent below California’s projected “business-as-usual”
31 2020 emissions of 596 MMT CO₂e.

32 Also in December 2007, ARB adopted mandatory reporting and verification
33 regulations pursuant to AB 32. The regulations became effective January 1,
34 2009, with the first reports covering 2008 emissions. The mandatory reporting
35 regulations require reporting for major facilities, those that generate more than

1 25,000 MT CO₂e per year. To date ARB has met all of the statutorily mandated
2 deadlines for promulgation and adoption of regulations.

3 **Climate Change Scoping Plan** In December 2008, ARB adopted its Climate
4 Change Scoping Plan, which contains the main strategies California will
5 implement to achieve reduction of approximately 118 MMT of CO₂e, or
6 approximately 22 percent from the state's projected 2020 emission level of 545
7 MMT of CO₂e under a business-as-usual scenario (this is a reduction of 47
8 MMT CO₂e, or almost 10 percent, from 2008 emissions). ARB's original 2020
9 projection was 596 MMT CO₂e, but this revised 2020 projection takes into
10 account the economic downturn that occurred in 2008 (ARB 2011e). In August
11 2011, the Scoping Plan was re-approved by ARB, and includes the Final
12 Supplement to the Scoping Plan Functional Equivalent Document, which
13 further-examined various alternatives to Scoping Plan measures. The Scoping
14 Plan also includes ARB-recommended GHG reductions for each emissions
15 sector of the state's GHG inventory. ARB estimates the largest reductions in
16 GHG emissions to be achieved by implementing the following measures and
17 standards (ARB 2011e):

- 18 • improved emissions standards for light-duty vehicles (estimated
19 reductions of 26.1 MMT CO₂e),
- 20 • the Low-Carbon Fuel Standard (15.0 MMT CO₂e),
- 21 • energy efficiency measures in buildings and appliances (11.9 MMT
22 CO₂e), and
- 23 • a renewable portfolio and electricity standards for electricity production
24 (23.4 MMT CO₂e).

25 ARB has not yet determined what amount of GHG reductions it recommends
26 from local government operations; however, the Scoping Plan does state that
27 land use planning and urban growth decisions will play an important role in the
28 state's GHG reductions because local governments have primary authority to
29 plan, zone, approve, and permit how land is developed to accommodate
30 population growth and the changing needs of their jurisdictions. (Meanwhile,
31 ARB is also developing an additional protocol for community emissions.) ARB
32 further acknowledges that decisions on how land is used will have large impacts
33 on the GHG emissions that will result from the transportation, housing,
34 industry, forestry, water, agriculture, electricity, and natural gas emission
35 sectors. The Scoping Plan states that the ultimate GHG reduction assignment to
36 local government operations is to be determined (ARB 2008b). With regard to
37 land use planning, the Scoping Plan expects approximately 3.0 MMT CO₂e will
38 be achieved associated with implementation of SB 375, which is discussed
39 further below (ARB 2011e).

1 **Executive Order S-13-08** EO S-13-08, issued November 14, 2008, directs the
2 California Natural Resources Agency, the California Department of Water
3 Resources, OPR, the California Energy Commission, the State Water Resources
4 Control Board, the California Department of Parks and Recreation, and
5 California’s coastal management agencies to participate in planning and
6 research activities to advance California’s ability to adapt to the effects of
7 climate change. The order specifically directs agencies to work with the
8 National Academy of Sciences to initiate the first California sea-level-rise
9 assessment and to review and update the assessment every 2 years after
10 completion; immediately assess the vulnerability of California’s transportation
11 system to sea level rise; and to develop a climate change adaptation strategy for
12 California.

13 **California Climate Change Adaptation Strategy** Developed through
14 cooperation and partnership among multiple State agencies, the 2009 *California*
15 *Climate Adaptation Strategy* summarizes the best known science on climate
16 change effects. The strategy describes effects of climate change on seven
17 specific sectors—public health, biodiversity and habitat, ocean and coastal
18 resources, water management, agriculture, forestry, and transportation and
19 energy infrastructure—and recommends ways to manage against those threats.

20 **Governor’s Office of Planning and Research Technical Advisory** In June
21 2008, OPR published a technical advisory on CEQA and climate change to
22 provide interim advice to lead agencies regarding the analysis of GHGs in
23 environmental documents (OPR 2008). The advisory encourages lead agencies
24 to identify and quantify the GHGs that could result from a proposed project,
25 analyze the impacts of those emissions to determine whether they would be
26 significant, and to identify feasible mitigation measures or alternatives that
27 would reduce any adverse impacts to a less-than-significant level. The advisory
28 recognized that OPR would develop, and the Natural Resources Agency would
29 adopt, amendments to the State CEQA Guidelines pursuant to SB 97. (See
30 “California Environmental Quality Act and SB 97,” above.)

31 The advisory provides OPR’s perspective on the emerging role of CEQA in
32 addressing climate change and GHG emissions. It recognizes that approaches
33 and methodologies for calculating GHG emissions and determining their
34 significance are rapidly evolving. OPR concludes in the technical advisory that
35 climate change is ultimately a cumulative impact, and that no individual project
36 could have a significant impact on global climate. Thus, projects must be
37 analyzed with respect to the incremental impact of the project when added to
38 other past, present, and reasonably foreseeable probable future projects. OPR
39 recommends that lead agencies undertake an analysis, consistent with available
40 guidance and current CEQA practice, to determine cumulative significance
41 (OPR 2008).

42 The technical advisory points out that neither CEQA nor the State CEQA
43 Guidelines prescribe thresholds of significance or particular methodologies for

1 performing an impact analysis. “This is left to lead agency judgment and
2 discretion, based upon factual data and guidance from regulatory agencies and
3 other sources where available and applicable” (OPR 2008). OPR states that “the
4 global nature of climate change warrants investigation of a statewide threshold
5 of significance for GHG emissions” (OPR 2008). Until such a standard is
6 established, OPR advises that each lead agency should develop its own approach
7 to performing an analysis for projects that generate GHG emissions (OPR 2008).

8 OPR sets out the following process for evaluating GHG emissions. First,
9 agencies should determine whether GHG emissions may be generated by a
10 proposed project, and if so, quantify or estimate the emissions by type or source.
11 Calculation, modeling, or estimation of GHG emissions should include the
12 emissions associated with vehicular traffic, energy consumption, water usage,
13 and construction activities (OPR 2008).

14 Agencies should then assess whether the emissions are “cumulatively
15 considerable” even though a project’s GHG emissions may be individually
16 limited. OPR states: “Although climate change is ultimately a cumulative
17 impact, not every individual project that emits GHGs must necessarily be found
18 to contribute to a significant cumulative impact on the environment” (OPR
19 2008). Individual lead agencies may undertake a project-by-project analysis,
20 consistent with available guidance and current CEQA practice (OPR 2008).

21 Finally, if the lead agency determines that emissions are a cumulatively
22 considerable contribution to a significant cumulative impact, the lead agency
23 must investigate and implement ways to mitigate the emissions (OPR 2008).
24 OPR (2008) states:

25 *Mitigation measures will vary with the type of project being*
26 *contemplated, but may include alternative project designs or*
27 *locations that conserve energy and water, measures that reduce*
28 *vehicle miles traveled (VMT) by fossil-fueled vehicles, measures*
29 *that contribute to established regional or programmatic*
30 *mitigation strategies, and measures that sequester carbon to*
31 *offset the emissions from the project.*

32 OPR concludes that “A lead agency is not responsible for wholly eliminating all
33 GHG emissions from a project; the CEQA standard is to mitigate to a level that
34 is “less than significant” (OPR 2008). Attachment 3 to the technical advisory
35 includes a list of GHG reduction measures that can be applied on a project-by-
36 project basis.

37 **California Air Pollution Officers Association** In January 2008, the California
38 Air Pollution Control Officers Association issued a “white paper” on evaluating
39 and addressing GHGs under CEQA (CAPCOA 2008). This resource guide was
40 prepared to support local governments as they develop their climate change
41 programs and policies. Though not a guidance document, the paper provides

1 information about key elements of CEQA GHG analyses, including a survey of
2 different approaches to setting quantitative significance thresholds. The
3 following are some of the thresholds discussed:

- 4 • Zero (all emissions are significant)
- 5 • 900 MT CO₂e per year (90 percent market capture for residential and
6 nonresidential discretionary development)
- 7 • 10,000 MT CO₂e per year (potential ARB mandatory reporting level
8 for cap-and-trade program)
- 9 • 25,000 MT CO₂e per year (ARB’s mandatory reporting level for the
10 statewide emissions inventory)
- 11 • Unit-based thresholds, based on identifying thresholds for each type of
12 new development and quantifying significance by a 90 percent capture
13 rate

14 **Regional and Local**

15 ***Primary Study Area***

16 **Shasta County Air Quality Management District** SCAQMD is the primary
17 local agency with respect to air quality for all of Shasta County. SCAQMD
18 attains and maintains air quality conditions in Shasta County through a
19 comprehensive program of planning, regulation, enforcement, technical
20 innovation, and promotion of the understanding of air quality issues. The clean-
21 air strategy of SCAQMD is to prepare plans and programs for the attainment of
22 ambient air quality standards, adopt and enforce rules and regulations, and issue
23 permits for stationary sources. SCAQMD also inspects stationary sources,
24 responds to citizen complaints, monitors ambient air quality and meteorological
25 conditions, and implements other programs and regulations required by the
26 CAA, CAAA, and CCAA.

27 ***Rules and Regulations*** All projects in Shasta County are subject to SCAQMD
28 rules and regulations in effect at the time of construction. Specific rules
29 applicable to the project may include the following:

- 30 • **Rule 2:1A: Permits Required** – Any person who is building, erecting,
31 altering, or replacing any article, machine, equipment or other
32 contrivance, or multicomponent system including same, portable or
33 stationary and who is not exempt under Section 42310 of the California
34 Health and Safety Code, the use of which may cause the issuance of air
35 contaminants, shall first obtain written authority for such construction
36 from the Air Pollution Control Officer (APCO).

- 1 • **Rule 2:7: Conditions for Open Burning** – All material to be burned
2 must be arranged so that it will burn with a minimum of smoke and
3 must be reasonably free of dirt, soil, and visible surface moisture. All
4 vegetative wastes to be burned shall be ignited only with approved
5 ignition devices and shall be free of tires, illegal residential waste, tar
6 paper, construction debris, and combustible and flammable waste. No
7 burning shall cause emissions to be transported into smoke sensitive
8 areas. No burning shall be conducted when such burns, in conjunction
9 with present or predicted meteorology, could cause or contribute to a
10 violation of an ambient air quality standard.
- 11 • **Rule 3:15: Cutback and Emulsified Asphalt** – A person shall not
12 manufacture, sell, offer for sale, use, or apply for paving, construction,
13 or maintenance of parking lots, driveways, streets, or highways any
14 rapid- or medium-cure cutback asphalt, slow-cure cutback asphalt
15 material that contains more than 0.5 percent by volume VOCs that boil
16 at 500°F (260 degrees Celsius) or less, or any emulsified asphalt
17 material that contains more than 3.0 percent by volume of VOCs that
18 evaporate at 500°F (260 degrees Celsius) or less.
- 19 • **Rule 3:16: Fugitive, Indirect, or Nontraditional Sources** – APCO
20 may place reasonable conditions upon any source, as delineated below,
21 that will mitigate the emissions from such sources to below a level of
22 significance or to a point that such emissions no longer constitute a
23 violation of Health and Safety Code Sections 41700 and/or 41701:
24 fugitive sources, indirect sources, and nontraditional sources.
- 25 • **Rule 3:22: Asbestos** – No person shall use or apply serpentine material
26 for surfacing in California unless the material has been tested using
27 ARB Test Method 435 and determined to have an asbestos content of 5
28 percent or less. A written receipt or other record documenting the
29 asbestos content shall be retained by any person who uses or applies
30 serpentine material for at least 7 years from the date of use or
31 application, and shall be provided to the APCO, or his or her designate,
32 for review upon request.
- 33 • **Rule 3:31: Architectural Coatings** – The developer or contractor is
34 required to use coatings that comply with the VOC content limits
35 specified in the rule.

36 *Criteria Pollutants* SCAQMD has adopted pollutant emission thresholds and
37 mitigation requirements that are used in the analysis of project impacts. The
38 thresholds and mitigation requirements are discussed in Chapter 2 of this
39 technical report.

40 *Attainment Plan* Air quality planning in the NSVAB has been undertaken on a
41 joint basis by the air districts in seven counties. The current plan, the *Northern*

1 *Sacramento Valley Planning Area 2009 Triennial Air Quality Attainment Plan*
2 (AQAP), is an update of plans prepared in 1994, 1997, 2000, 2003, and 2006.
3 The purpose of the plan is to achieve and maintain healthful air quality
4 throughout the air basin. The 2009 AQAP addresses the progress made in
5 implementing the 2006 plan and proposes modifications to the strategies
6 necessary to attain the CAAQS for the 1-hour ozone standard at the earliest
7 practicable date. The 2012 update is currently in draft form.

8 The AQAP is based on each county’s projected emission inventory, which
9 includes stationary, areawide, and mobile sources. Emission inventories are
10 based on general plans and anticipated development.

11 *Toxic Air Contaminants* At the local level, air pollution control or management
12 districts may adopt and enforce ARB control measures. Under SCAQMD Rule
13 V, Additional Procedures For Issuing Permits To Operate For Sources Subject
14 To Title V Of The Federal Clean Air Act Amendments Of 1990, Rule 2:1, New
15 Source Review, and Rule 2:1A, Permits Required, all sources that possess the
16 potential to emit TACs are required to obtain permits from the district. Permits
17 may be granted to these operations if they are constructed and operated in
18 accordance with applicable regulations, including new-source-review standards
19 and air-toxics control measures. SCAQMD limits emissions and public
20 exposure to TACs through a number of programs. SCAQMD prioritizes TAC-
21 emitting stationary sources based on the quantity and toxicity of the TAC
22 emissions and the proximity of the facilities to sensitive receptors.

23 **Shasta County General Plan** The Air Quality Element of the *Shasta County*
24 *General Plan* (2004) contains objectives and policies aimed at protecting and
25 improving Shasta County’s air quality, meeting the requirements of the Federal
26 CAA and CCAA, and integrating planning efforts (e.g., transit, land use) to
27 reduce air pollution contaminants, among others.

28 **Tehama County Air Pollution Control District** The southern portion of the
29 primary study area is in Tehama County. The Tehama County Air Pollution
30 Control District (TCAPCD) is the primary local agency with respect to air
31 quality for Tehama County. TCAPCD has rules and regulations similar to those
32 described for SCAQMD. TCAPCD is in the NSVAB and is therefore a
33 participant in NSVAB’s 2003 AQAP.

34 ***Extended Study Area***

35 All areas of California are within the jurisdiction of an air pollution control
36 district or an air quality management district. Each district has rules and
37 regulations similar to those described above for SCAQMD. Districts that are
38 classified as nonattainment for one or more criteria pollutants have attainment
39 plans or similar documents as required by ARB. Most districts have guidance
40 documents for the analysis of air quality impacts for CEQA compliance.

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Global Study Area—Greenhouse Gases

There are no regional or local policies, regulations, or laws pertaining to GHG emissions.

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1 **Chapter 2**
2 **Air Quality and Greenhouse Gas Modeling**
3 **Results**

4 Air quality and greenhouse gas modeling outputs for the comprehensive plans
5 are provided in Attachment 1.

6

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Chapter 3

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