To: All Annual Operating Plan Recipients

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Subject: January 2025 Probable Maximum 24-Month Study

In addition to the January 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in January to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2025/January-Chart.pdf.

The WY 2025 unregulated inflow into Lake Powell in the January Probable Maximum inflow scenario is 12.56 maf, or 131% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and 9.00 maf in WY 2026. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,617.67 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 1.20 maf in CY 2025, Lake Mead's elevation is projected to be 1,070.61 feet on December 31, 2025.

The draft 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans (DCPs) are available online at: https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_01_ucb.pdf.
Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Fontenelle Reservoir

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2024	29	1	72	0	72	6481.00	164
H	Feb 2024	34	0	69	0	69	6473.50	127
I	Mar 2024	50	0	74	0	74	6467.77	104
S	Apr 2024	85	1	25	26	52	6475.47	136
T	May 2024	101	1	79	0	79	6479.63	157
O	Jun 2024	257	2	85	40	125	6499.69	286
R	Jul 2024	73	3	71	0	71	6499.63	286
I	Aug 2024	44	2	58	6	64	6496.59	263
C	Sep 2024	29	2	53	0	53	6492.86	237
	WY 2024	**834**	**14**	**791**	**75**	**867**		
A	Oct 2024	30	1	47	4	51	6489.49	215
L	Nov 2024	32	1	48	1	49	6486.69	197
*	Dec 2024	29	1	49	2	51	6482.89	174
	Jan 2025	26	1	51	0	51	6478.05	149
	Feb 2025	25	0	46	0	46	6473.36	127
	Mar 2025	43	0	51	0	51	6471.30	118
	Apr 2025	103	1	37	90	127	6465.00	94
	May 2025	182	1	96	35	131	6477.08	144
	Jun 2025	388	2	102	140	241	6500.00	288
	Jul 2025	182	3	101	37	138	6505.50	330
	Aug 2025	71	2	90	0	90	6502.69	308
	Sep 2025	46	2	88	0	88	6496.78	265
	WY 2025	**1157**	**14**	**807**	**309**	**1116**		
	Oct 2025	51	1	68	0	68	6494.24	247
	Nov 2025	45	1	69	0	69	6490.55	222
	Dec 2025	34	1	72	0	72	6484.46	184
	Jan 2026	33	1	72	0	72	6477.20	144
	Feb 2026	31	0	65	0	65	6469.39	110
	Mar 2026	64	0	72	0	72	6467.30	102
	Apr 2026	97	1	27	78	105	6465.00	94
	May 2026	224	1	97	61	158	6480.00	159
	Jun 2026	404	2	102	170	272	6500.00	288
	Jul 2026	223	3	101	78	179	6505.50	330
	Aug 2026	80	2	95	0	95	6503.27	313
	Sep 2026	46	2	92	0	92	6496.78	265
	WY 2026	**1332**	**14**	**931**	**386**	**1318**		
	Oct 2026	50	1	67	0	67	6494.24	247
	Nov 2026	45	1	65	0	65	6491.17	226
	Dec 2026	32	1	67	0	67	6485.54	190

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Flaming Gorge Reservoir

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Jan 2024	41	85	2	131	0	131	120	6026.37	3131	165
H	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
I	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
S	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
T	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
O	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
R	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
I	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
C	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
	WY 2024	**1169**	**1203**	**78**	**1199**	**33**	**1232**				**2797**
A	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
L	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
*	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
	Jan 2025	35	60	2	120	0	120	117	6024.38	3061	143
	Feb 2025	38	59	2	100	0	100	116	6023.22	3021	122
	Mar 2025	85	93	3	113	0	113	115	6022.59	2999	173
	Apr 2025	179	203	4	110	0	110	118	6025.03	3084	364
	May 2025	301	250	7	290	45	334	115	6022.50	2996	996
	Jun 2025	536	389	10	277	0	277	119	6025.33	3095	883
	Jul 2025	235	191	13	104	0	104	121	6027.33	3166	203
	Aug 2025	90	109	12	102	0	102	121	6027.21	3162	131
	Sep 2025	55	97	10	98	0	98	121	6026.90	3150	116
	WY 2025	**1659**	**1618**	**75**	**1502**	**45**	**1547**				**3412**
	Oct 2025	61	78	7	60	0	60	121	6027.18	3161	92
	Nov 2025	55	79	3	61	0	61	122	6027.60	3175	92
	Dec 2025	37	75	2	124	0	124	120	6026.24	3127	148
	Jan 2026	45	84	2	123	0	123	118	6025.14	3088	148
	Feb 2026	50	84	2	107	0	107	117	6024.44	3063	133
	Mar 2026	120	128	3	127	0	127	117	6024.37	3061	210
	Apr 2026	146	154	5	123	0	123	118	6025.08	3086	369
	May 2026	318	252	7	289	117	406	112	6020.62	2931	1025
	Jun 2026	525	393	9	218	0	218	118	6025.21	3090	764
	Jul 2026	270	226	13	95	0	95	123	6028.38	3203	230
	Aug 2026	92	107	12	93	0	93	123	6028.42	3205	120
	Sep 2026	56	102	11	94	0	94	123	6028.35	3202	116
	WY 2026	**1775**	**1761**	**75**	**1515**	**117**	**1632**				**3448**
	Oct 2026	62	79	7	54	0	54	124	6028.80	3219	92
	Nov 2026	55	75	3	55	0	55	124	6029.23	3236	92
	Dec 2026	34	69	2	123	0	123	122	6027.81	3183	148

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Taylor Park Reservoir

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2024	5	6	9311.45	72
H	Feb 2024	4	6	9310.41	71
I	Mar 2024	5	6	9309.28	69
S	Apr 2024	11	6	9312.04	73
T	May 2024	20	14	9315.90	80
O	Jun 2024	56	34	9327.81	102
R	Jul 2024	18	25	9324.16	95
I	Aug 2024	10	19	9319.14	85
C	Sep 2024	7	18	9312.55	74
	WY 2024	**152**	**155**		
A	Oct 2024	6	10	9310.58	71
L	Nov 2024	5	5	9310.61	71
*	Dec 2024	5	6	9310.32	70
	Jan 2025	5	5	9310.19	70
	Feb 2025	4	5	9309.69	69
	Mar 2025	5	5	9309.56	69
	Apr 2025	11	21	9302.91	59
	May 2025	41	24	9313.86	76
	Jun 2025	63	33	9330.00	106
	Jul 2025	27	33	9327.00	100
	Aug 2025	12	24	9320.69	88
	Sep 2025	9	18	9315.63	79
	WY 2025	**194**	**189**		
	Oct 2025	7	9	9314.45	77
	Nov 2025	5	6	9313.89	76
	Dec 2025	5	6	9313.20	75
	Jan 2026	5	6	9312.51	74
	Feb 2026	4	6	9311.56	72
	Mar 2026	5	6	9310.85	71
	Apr 2026	10	14	9308.32	67
	May 2026	30	20	9314.48	77
	Jun 2026	51	26	9328.03	102
	Jul 2026	24	26	9327.02	100
	Aug 2026	11	24	9320.17	87
	Sep 2026	8	18	9314.48	77
	WY 2026	**165**	**167**		
	Oct 2026	8	9	9313.89	76
	Nov 2026	5	5	9313.86	76
	Dec 2026	4	5	9313.11	75

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Blue Mesa Reservoir

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2024	23	25	0	35	0	35	7488.79	568
H	Feb 2024	24	25	0	32	0	32	7487.95	562
I	Mar 2024	33	35	0	45	0	45	7486.57	551
S	Apr 2024	82	78	1	78	0	78	7486.45	550
T	May 2024	155	149	1	154	64	218	7477.05	481
O	Jun 2024	322	299	1	118	26	144	7497.10	634
R	Jul 2024	94	100	1	117	0	117	7494.91	617
I	Aug 2024	63	73	1	100	0	100	7491.35	588
C	Sep 2024	42	54	1	82	0	82	7487.54	559
	WY 2024	**921**	**924**	**8**	**863**	**123**	**987**		
A	Oct 2024	35	38	1	82	0	82	7481.75	515
L	Nov 2024	32	32	0	22	0	22	7483.02	524
*	Dec 2024	27	28	0	27	0	27	7483.05	525
	Jan 2025	23	23	0	30	0	30	7482.14	518
	Feb 2025	22	23	0	28	0	28	7481.36	512
	Mar 2025	38	38	0	33	0	33	7482.04	517
	Apr 2025	97	107	1	79	0	79	7485.64	544
	May 2025	318	301	1	205	40	246	7492.64	598
	Jun 2025	420	390	1	174	0	174	7517.76	813
	Jul 2025	149	155	2	214	15	229	7509.34	738
	Aug 2025	84	96	1	115	0	115	7506.99	717
	Sep 2025	46	55	1	110	0	110	7500.36	661
	WY 2025	**1291**	**1286**	**9**	**1120**	**55**	**1175**		
	Oct 2025	40	42	1	71	0	71	7496.74	631
	Nov 2025	31	32	0	41	0	41	7495.55	622
	Dec 2025	26	27	0	71	0	71	7490.00	578
	Jan 2026	25	26	0	31	0	31	7489.38	573
	Feb 2026	23	25	0	28	0	28	7488.86	569
	Mar 2026	41	42	0	33	0	33	7490.02	578
	Apr 2026	93	97	1	95	0	95	7490.24	580
	May 2026	247	237	1	164	0	164	7499.18	651
	Jun 2026	335	310	1	204	3	207	7511.05	753
	Jul 2026	140	142	2	94	0	94	7516.24	799
	Aug 2026	69	82	1	116	0	116	7512.29	764
	Sep 2026	41	51	1	114	0	114	7504.91	699
	WY 2026	**1111**	**1113**	**9**	**1063**	**3**	**1066**		
	Oct 2026	40	41	1	84	0	84	7499.68	656
	Nov 2026	33	33	0	49	0	49	7497.66	639
	Dec 2026	26	27	0	88	0	88	7490.00	578

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Morrow Point Reservoir

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2024	25	35	1	36	36	0	36	7152.69	111
H	Feb 2024	25	32	1	32	25	3	27	7159.02	116
I	Mar 2024	35	45	2	47	55	0	56	7147.92	107
S	Apr 2024	91	78	8	87	83	0	83	7152.93	111
T	May 2024	170	218	15	232	205	0	244	7137.06	99
O	Jun 2024	337	144	16	160	137	0	146	7155.07	113
R	Jul 2024	95	117	1	118	118	0	118	7153.81	112
I	Aug 2024	64	100	1	101	100	0	100	7154.04	112
C	Sep 2024	42	82	0	83	64	0	83	7153.18	112
	WY 2024	**968**	**987**	**46**	**1033**	**960**	**3**	**1030**		
A	Oct 2024	35	82	0	82	76	0	85	7149.35	109
L	Nov 2024	33	22	1	23	21	0	21	7151.56	110
*	Dec 2024	28	27	1	28	28	0	28	7152.12	111
	Jan 2025	25	30	2	32	31	0	31	7153.73	112
	Feb 2025	24	28	2	30	30	0	30	7153.73	112
	Mar 2025	41	33	3	36	36	0	36	7153.73	112
	Apr 2025	109	79	12	91	91	0	91	7153.73	112
	May 2025	346	246	28	274	273	0	273	7153.73	112
	Jun 2025	442	174	22	196	196	0	196	7153.72	112
	Jul 2025	152	229	3	232	231	0	231	7153.73	112
	Aug 2025	84	115	0	115	115	0	115	7153.73	112
	Sep 2025	48	110	2	112	112	0	112	7153.73	112
	WY 2025	**1368**	**1175**	**77**	**1252**	**1241**	**0**	**1250**		
	Oct 2025	42	71	2	73	73	0	73	7153.73	112
	Nov 2025	33	41	2	43	43	0	43	7153.73	112
	Dec 2025	28	71	2	73	73	0	73	7153.73	112
	Jan 2026	26	31	1	32	32	0	32	7153.73	112
	Feb 2026	25	28	2	30	30	0	30	7153.73	112
	Mar 2026	43	33	2	35	35	0	35	7153.73	112
	Apr 2026	105	95	12	107	106	0	106	7153.73	112
	May 2026	274	164	27	191	191	0	191	7153.73	112
	Jun 2026	358	207	23	230	230	0	230	7153.72	112
	Jul 2026	147	94	7	101	101	0	101	7153.73	112
	Aug 2026	71	116	2	118	118	0	118	7153.73	112
	Sep 2026	43	114	2	116	116	0	116	7153.73	112
	WY 2026	**1195**	**1066**	**84**	**1150**	**1149**	**0**	**1149**		
	Oct 2026	42	84	2	86	86	0	86	7153.73	112
	Nov 2026	34	49	1	50	50	0	50	7153.73	112
	Dec 2026	27	88	1	89	89	0	89	7153.73	112

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Crystal Reservoir

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Jan 2024	27	36	2	38	37	0	37	6751.96	17	0	32
H	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
I	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
S	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
T	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
O	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
R	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
I	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
C	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	WY 2024	**1029**	**1030**	**61**	**1091**	**838**	**163**	**1094**			**448**	**637**
A	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
L	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	22
*	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	29
	Jan 2025	29	31	4	35	34	0	34	6753.04	17	0	34
	Feb 2025	27	30	3	33	33	0	33	6753.04	17	0	33
	Mar 2025	47	36	6	42	42	0	42	6753.04	17	5	37
	Apr 2025	124	91	15	106	106	0	106	6753.04	17	42	64
	May 2025	388	273	42	315	134	181	315	6753.04	17	62	253
	Jun 2025	490	196	48	244	130	114	244	6753.03	17	61	183
	Jul 2025	167	231	15	246	134	112	246	6753.04	17	65	181
	Aug 2025	95	115	11	126	126	0	126	6753.04	17	65	61
	Sep 2025	55	112	7	119	119	0	119	6753.04	17	55	64
	WY 2025	**1524**	**1250**	**157**	**1407**	**917**	**487**	**1404**			**416**	**988**
	Oct 2025	48	73	6	79	60	19	79	6753.04	17	49	30
	Nov 2025	38	43	5	48	48	0	48	6753.04	17	14	34
	Dec 2025	32	73	4	77	77	0	77	6753.04	17	1	76
	Jan 2026	30	32	4	36	36	0	36	6753.04	17	0	35
	Feb 2026	28	30	3	33	33	0	33	6753.04	17	0	33
	Mar 2026	50	35	7	42	42	0	42	6753.04	17	12	30
	Apr 2026	117	106	12	118	118	0	118	6753.04	17	42	76
	May 2026	308	191	34	225	134	91	225	6753.04	17	62	163
	Jun 2026	398	230	40	270	130	140	270	6753.03	17	61	209
	Jul 2026	163	101	16	117	117	0	117	6753.04	17	65	52
	Aug 2026	79	118	8	126	126	0	126	6753.04	17	65	61
	Sep 2026	49	116	6	122	117	5	122	6753.04	17	55	67
	WY 2026	**1340**	**1149**	**145**	**1294**	**1038**	**255**	**1294**			**427**	**867**
	Oct 2026	48	86	6	92	64	28	92	6753.04	17	60	32
	Nov 2026	39	50	5	55	55	0	55	6753.04	17	0	55
	Dec 2026	32	89	5	94	94	0	94	6753.04	17	0	94

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Vallecito Reservoir

BUREAU OF RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2024	4	0	7639.77	64
H	Feb 2024	4	1	7641.12	67
I	Mar 2024	5	2	7642.74	70
S	Apr 2024	27	5	7651.98	92
T	May 2024	59	34	7661.65	116
O	Jun 2024	56	49	7664.39	124
R	Jul 2024	21	39	7657.44	105
I	Aug 2024	16	34	7650.32	88
C	Sep 2024	13	28	7643.64	72
	WY 2024	**219**	**201**		
A	Oct 2024	10	13	7642.34	69
L	Nov 2024	10	2	7645.75	77
*	Dec 2024	6	2	7647.60	81
	Jan 2025	5	2	7649.03	85
	Feb 2025	6	1	7650.91	89
	Mar 2025	12	2	7655.06	100
	Apr 2025	26	3	7663.85	123
	May 2025	89	87	7664.45	124
	Jun 2025	91	90	7664.77	125
	Jul 2025	24	42	7657.91	107
	Aug 2025	18	38	7649.76	87
	Sep 2025	20	30	7645.51	77
	WY 2025	**317**	**309**		
	Oct 2025	17	17	7645.33	76
	Nov 2025	9	1	7648.51	84
	Dec 2025	6	2	7650.35	88
	Jan 2026	6	2	7652.15	92
	Feb 2026	5	1	7653.57	96
	Mar 2026	11	2	7657.22	105
	Apr 2026	28	4	7666.02	128
	May 2026	78	78	7665.76	128
	Jun 2026	84	83	7666.01	128
	Jul 2026	33	43	7662.16	118
	Aug 2026	20	38	7655.09	100
	Sep 2026	19	30	7650.64	89
	WY 2026	**316**	**300**		
	Oct 2026	15	17	7649.64	86
	Nov 2026	10	1	7653.09	95
	Dec 2026	7	2	7655.24	100

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

Processed On: 1/13/2025 4:18:25PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Navajo Reservoir

— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Jan 2024	14	0	11	1	0	21	6042.57	1088	33
H	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
I	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
S	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
T	May 2024	165	21	119	3	33	23	6049.75	1168	73
O	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
R	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
I	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
C	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
	WY 2024	**593**	**74**	**501**	**24**	**202**	**333**			**645**
A	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
L	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
*	Dec 2024	18	0	14	1	0	22	6039.21	1052	36
	Jan 2025	22	1	17	1	0	22	6038.76	1048	35
	Feb 2025	31	10	17	1	0	19	6038.41	1044	32
	Mar 2025	90	23	57	1	5	22	6041.12	1072	47
	Apr 2025	176	49	104	2	21	21	6046.61	1132	82
	May 2025	403	37	363	3	35	230	6054.78	1228	419
	Jun 2025	272	2	269	4	51	202	6055.67	1239	398
	Jul 2025	38	1	54	4	55	27	6053.00	1206	101
	Aug 2025	29	2	46	3	47	31	6050.07	1172	72
	Sep 2025	40	5	45	3	26	30	6048.93	1159	65
	WY 2025	**1173**	**132**	**1034**	**25**	**249**	**691**			**1393**
	Oct 2025	47	1	46	2	9	22	6050.13	1173	52
	Nov 2025	31	0	23	1	0	21	6050.27	1174	39
	Dec 2025	23	0	19	1	0	22	6049.96	1171	37
	Jan 2026	21	1	15	1	0	22	6049.37	1164	35
	Feb 2026	31	12	16	1	0	19	6048.98	1159	31
	Mar 2026	102	24	68	1	5	22	6052.41	1199	48
	Apr 2026	185	42	119	2	21	21	6058.55	1274	82
	May 2026	307	37	270	3	35	287	6053.98	1218	445
	Jun 2026	272	7	264	4	51	245	6050.90	1182	431
	Jul 2026	71	3	77	4	55	29	6049.93	1170	108
	Aug 2026	48	4	62	3	47	31	6048.32	1152	70
	Sep 2026	48	3	55	2	26	30	6048.11	1149	63
	WY 2026	**1186**	**135**	**1035**	**25**	**250**	**770**			**1440**
	Oct 2026	48	1	49	2	9	22	6049.60	1166	49
	Nov 2026	35	0	26	1	0	21	6049.98	1171	41
	Dec 2026	24	0	18	1	0	22	6049.67	1167	37

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

Processed On: 1/13/2025 4:18:25PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Lake Powell

BUREAU OF RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jan 2024	283	402	5	723	0	723	3564.88	4740	8138	732
H	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
I	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
S	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
T	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
O	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
R	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
I	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
C	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	566
	WY 2024	**7981**	**8130**	**269**	**6802**	**679**	**7481**				**7555**
A	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	476
L	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	496
*	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	589
	Jan 2025	310	400	6	722	0	722	3567.97	4759	8366	735
	Feb 2025	310	376	6	638	0	638	3564.61	4739	8119	651
	Mar 2025	470	453	10	674	0	674	3561.66	4722	7905	701
	Apr 2025	1241	1068	16	600	0	600	3567.41	4755	8324	624
	May 2025	2884	2744	21	598	0	598	3592.06	4913	10292	617
	Jun 2025	3906	3385	41	627	0	627	3619.00	5114	12808	635
	Jul 2025	1369	1363	56	708	0	708	3624.31	5158	13362	718
	Aug 2025	629	723	57	757	0	757	3623.52	5152	13277	776
	Sep 2025	463	590	53	570	0	570	3623.23	5149	13247	586
	WY 2025	**12561**	**12246**	**332**	**7265**	**215**	**7480**				**7605**
	Oct 2025	516	531	36	643	0	643	3621.92	5138	13110	656
	Nov 2025	456	462	35	642	0	642	3620.01	5122	12911	651
	Dec 2025	354	484	27	715	0	715	3617.67	5103	12673	726
	Jan 2026	364	449	8	857	0	857	3613.81	5072	12287	872
	Feb 2026	398	461	9	758	0	758	3610.89	5050	12004	767
	Mar 2026	660	608	14	801	0	801	3608.88	5034	11812	829
	Apr 2026	1106	984	23	713	0	713	3611.28	5053	12042	730
	May 2026	2555	2613	30	710	0	710	3628.17	5192	13776	726
	Jun 2026	3265	2862	53	745	0	745	3644.88	5344	15687	754
	Jul 2026	1366	1162	68	842	0	842	3646.82	5363	15921	852
	Aug 2026	520	601	67	900	0	900	3644.00	5336	15582	916
	Sep 2026	427	549	61	674	0	674	3642.54	5322	15409	691
	WY 2026	**11987**	**11766**	**431**	**9000**	**0**	**9000**				**9168**
	Oct 2026	515	535	42	643	0	643	3641.37	5311	15270	654
	Nov 2026	503	505	40	642	0	642	3639.97	5298	15106	647
	Dec 2026	361	509	32	715	0	715	3638.08	5280	14887	720

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

Processed On: 1/13/2025 4:18:25PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead

BUREAU OF RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jan 2024	723	67	25	368	6.0	6	359	612	1072.67	9413
H	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
I	Mar 2024	675	60	26	799	13.0	12	791	626	1075.35	9629
S	Apr 2024	601	79	35	895	15.0	17	890	610	1072.24	9378
T	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
O	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
R	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
I	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
C	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	WY 2024	**7481**	**660**	**489**	**7633**		**193**	**7717**			
A	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
L	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
*	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
	Jan 2025	722	86	24	432	7.0	7	432	585	1067.45	8998
	Feb 2025	638	83	23	498	9.0	6	498	597	1069.75	9180
	Mar 2025	674	179	25	758	12.3	10	758	600	1070.45	9235
	Apr 2025	600	160	34	950	16.0	11	950	586	1067.65	9014
	May 2025	598	129	42	961	15.6	22	961	568	1064.05	8733
	Jun 2025	627	56	51	849	14.3	24	849	553	1061.10	8507
	Jul 2025	708	65	49	767	12.5	32	767	548	1060.17	8436
	Aug 2025	757	129	53	699	11.4	27	699	555	1061.49	8536
	Sep 2025	570	103	52	604	10.2	17	604	555	1061.48	8536
	WY 2025	**7480**	**1143**	**482**	**8122**		**201**	**8172**			
	Oct 2025	643	86	49	420	6.8	15	420	570	1064.48	8766
	Nov 2025	642	57	44	461	7.8	8	461	581	1066.72	8941
	Dec 2025	715	70	36	416	6.8	6	416	601	1070.61	9248
	Jan 2026	857	97	25	517	8.4	10	517	626	1075.30	9626
	Feb 2026	758	61	24	527	9.5	10	527	641	1078.27	9868
	Mar 2026	801	186	26	775	12.6	13	775	652	1080.24	10031
	Apr 2026	713	110	36	982	16.5	13	982	639	1077.87	9835
	May 2026	710	103	44	1015	16.5	20	1015	623	1074.80	9585
	Jun 2026	745	58	54	855	14.4	22	855	615	1073.33	9466
	Jul 2026	842	66	52	784	12.7	27	784	618	1073.86	9509
	Aug 2026	900	107	56	747	12.2	24	747	629	1075.94	9677
	Sep 2026	674	112	55	683	11.5	17	683	631	1076.29	9706
	WY 2026	**9000**	**1114**	**503**	**8181**		**184**	**8181**			
	Oct 2026	643	61	53	478	7.8	15	478	641	1078.10	9855
	Nov 2026	642	57	46	557	9.4	11	557	646	1079.07	9934
	Dec 2026	715	76	38	515	8.4	10	515	660	1081.66	10149

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jan 2024	368	-2	9	314	0	314	5.1	641.95	1670
H	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
I	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
S	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
T	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
O	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
R	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
I	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
C	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	WY 2024	**7633**	**-101**	**152**	**7375**	**0**	**7375**			
A	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
L	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
*	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
	Jan 2025	432	-11	9	353	0	353	5.7	641.80	1666
	Feb 2025	498	-15	8	469	0	469	8.5	642.00	1671
	Mar 2025	758	-11	10	709	0	709	11.5	643.05	1700
	Apr 2025	950	-14	13	925	0	925	15.5	643.00	1699
	May 2025	961	-11	14	936	0	936	15.2	643.00	1699
	Jun 2025	849	-17	14	817	0	817	13.7	643.00	1699
	Jul 2025	767	-20	12	762	0	762	12.4	642.00	1671
	Aug 2025	699	-15	15	668	0	668	10.9	642.00	1671
	Sep 2025	604	-5	16	637	0	637	10.7	640.01	1617
	WY 2025	**8122**	**-149**	**152**	**7795**	**0**	**7795**			
	Oct 2025	420	-9	14	579	0	579	9.4	633.00	1434
	Nov 2025	461	-14	13	383	0	383	6.4	635.00	1486
	Dec 2025	416	0	13	284	0	284	4.6	639.51	1604
	Jan 2026	517	-11	9	435	0	435	7.1	641.80	1666
	Feb 2026	527	-15	8	504	0	504	9.1	641.80	1666
	Mar 2026	775	-11	10	719	0	719	11.7	643.05	1700
	Apr 2026	982	-14	13	957	0	957	16.1	643.00	1699
	May 2026	1015	-11	14	989	0	989	16.1	643.00	1699
	Jun 2026	855	-17	14	824	0	824	13.8	643.00	1699
	Jul 2026	784	-20	12	778	0	778	12.7	642.00	1671
	Aug 2026	747	-15	15	716	0	716	11.7	642.00	1671
	Sep 2026	683	-5	16	715	0	715	12.0	640.01	1617
	WY 2026	**8181**	**-144**	**151**	**7885**	**0**	**7885**			
	Oct 2026	478	-9	14	638	0	638	10.4	633.00	1434
	Nov 2026	557	-14	13	478	0	478	8.0	635.00	1486
	Dec 2026	515	0	13	384	0	384	6.2	639.51	1604

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

Processed On: 1/13/2025 4:18:25PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu

BUREAU OF RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jan 2024	314	8	6	197	3.2	57	48	448.40	588	110	1.8
H	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
I	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
S	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
T	May 2024	979	-10	13	670	10.9	99	161	448.32	586	131	2.1
O	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
R	Jul 2024	756	17	17	627	10.2	99	23	448.70	594	143	2.3
I	Aug 2024	597	8	17	467	7.6	98	23	448.23	584	107	1.7
C	Sep 2024	604	8	15	444	7.5	96	69	447.22	565	96	1.6
	WY 2024	**7375**	**82**	**140**	**5544**		**827**	**891**			**1364**	
A	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
L	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	82	1.4
*	Dec 2024	373	15	7	284	4.6	100	29	446.47	551	81	1.3
	Jan 2025	353	9	6	251	4.1	63	36	446.50	552	96	1.6
	Feb 2025	469	4	8	362	6.5	51	37	447.00	561	104	1.9
	Mar 2025	709	11	9	577	9.4	8	122	446.70	555	141	2.3
	Apr 2025	925	18	11	664	11.2	78	142	448.70	593	133	2.2
	May 2025	936	8	13	691	11.2	85	143	448.70	593	110	1.8
	Jun 2025	817	12	16	659	11.1	82	62	448.70	593	125	2.1
	Jul 2025	762	16	17	666	10.8	85	12	448.00	580	127	2.1
	Aug 2025	668	19	17	565	9.2	84	20	447.50	571	104	1.7
	Sep 2025	637	12	15	500	8.4	85	39	447.50	570	92	1.6
	WY 2025	**7795**	**153**	**139**	**6038**		**919**	**752**			**1266**	
	Oct 2025	579	20	12	453	7.4	51	75	447.50	571	66	1.1
	Nov 2025	383	16	9	316	5.3	41	27	447.50	570	78	1.3
	Dec 2025	284	15	7	242	3.9	42	22	446.50	552	65	1.1
	Jan 2026	435	9	6	289	4.7	95	47	446.50	552	132	2.1
	Feb 2026	504	4	8	384	6.9	56	52	446.50	552	118	2.1
	Mar 2026	719	11	9	553	9.0	18	137	446.70	555	113	1.8
	Apr 2026	957	18	11	649	10.9	91	175	448.70	593	113	1.9
	May 2026	989	8	13	697	11.3	99	175	448.70	593	105	1.7
	Jun 2026	824	12	16	653	11.0	96	59	448.70	593	111	1.9
	Jul 2026	778	16	17	658	10.7	99	21	448.00	580	117	1.9
	Aug 2026	716	19	17	596	9.7	97	23	447.50	571	124	2.0
	Sep 2026	715	12	15	534	9.0	99	69	447.50	570	122	2.0
	WY 2026	**7885**	**160**	**139**	**6026**		**883**	**882**			**1263**	
	Oct 2026	638	20	12	482	7.8	63	91	447.50	571	85	1.4
	Nov 2026	478	16	9	365	6.1	59	55	447.50	570	109	1.8
	Dec 2026	384	15	7	300	4.9	61	44	446.50	552	105	1.7

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead

BUREAU OF RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2024	368	6.0	1072.67	9413	368	429.50	1023.0	136.8	69	371.7
H	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
I	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
S	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
T	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
O	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
R	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
I	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
C	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
	WY 2024	**7633**							**2874.6**		
A	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
L	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
*	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
	Jan 2025	432	7.0	1067.45	8998	324	419.10	697.1	162.5	47	376.2
	Feb 2025	498	9.0	1069.75	9180	182	422.52	562.0	192.2	38	386.2
	Mar 2025	758	12.3	1070.45	9235	55	420.88	944.9	291.6	64	384.5
	Apr 2025	950	16.0	1067.65	9014	-221	418.22	1118.9	364.3	76	383.4
	May 2025	961	15.6	1064.05	8733	-281	412.71	1432.0	358.1	98	372.5
	Jun 2025	849	14.3	1061.10	8507	-226	409.27	1439.7	316.2	100	372.6
	Jul 2025	767	12.5	1060.17	8436	-71	407.67	1433.2	281.0	100	366.2
	Aug 2025	699	11.4	1061.49	8536	100	408.19	1442.4	253.7	100	362.8
	Sep 2025	604	10.2	1061.48	8536	-1	411.52	1162.7	223.0	81	369.0
	WY 2025	**8122**							**3039.5**		
	Oct 2025	420	6.8	1064.48	8766	231	417.36	892.6	155.5	61	370.7
	Nov 2025	461	7.8	1066.72	8941	175	422.29	894.6	175.5	61	380.4
	Dec 2025	416	6.8	1070.61	9248	307	423.76	822.4	156.4	56	376.1
	Jan 2026	517	8.4	1075.30	9626	377	425.20	916.7	199.4	61	386.0
	Feb 2026	527	9.5	1078.27	9868	243	427.47	1043.6	201.1	69	381.6
	Mar 2026	775	12.6	1080.24	10031	163	426.16	1538.1	296.9	100	383.3
	Apr 2026	982	16.5	1077.87	9835	-196	425.57	1517.9	373.2	100	379.9
	May 2026	1015	16.5	1074.80	9585	-250	422.89	1491.8	383.0	100	377.4
	Jun 2026	855	14.4	1073.33	9466	-120	420.64	1479.3	328.1	100	383.7
	Jul 2026	784	12.7	1073.86	9509	43	420.50	1483.8	296.8	100	378.8
	Aug 2026	747	12.2	1075.94	9677	168	422.12	1501.5	282.6	100	378.2
	Sep 2026	683	11.5	1076.29	9706	29	423.97	1504.5	257.4	100	377.1
	WY 2026	**8181**							**3106.1**		
	Oct 2026	478	7.8	1078.10	9855	149	431.50	927.1	185.4	61	387.8
	Nov 2026	557	9.4	1079.07	9934	80	434.51	1026.0	215.4	67	386.9
	Dec 2026	515	8.4	1081.66	10149	214	434.70	961.2	202.8	62	393.5

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave

BUREAU OF RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2024	314	5.1	641.95	1670	44	143.06	164.5	39.1	65	124.8
H	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
I	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
S	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
T	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
O	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
R	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
I	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
C	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
	WY 2024	**7375**							**931.3**		
A	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
L	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
*	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
	Jan 2025	353	5.7	641.80	1666	59	140.74	172.7	44.8	68	126.8
	Feb 2025	469	8.5	642.00	1671	5	140.70	156.6	59.5	61	126.8
	Mar 2025	709	11.5	643.05	1700	29	140.06	192.5	89.4	75	126.2
	Apr 2025	925	15.5	643.00	1699	-2	139.09	255.0	115.9	100	125.3
	May 2025	936	15.2	643.00	1699	0	139.17	255.0	117.3	100	125.4
	Jun 2025	817	13.7	643.00	1699	0	139.70	255.0	102.9	100	125.9
	Jul 2025	762	12.4	642.00	1671	-27	139.70	255.0	95.9	100	125.9
	Aug 2025	668	10.9	642.00	1671	0	139.79	255.0	84.2	100	125.9
	Sep 2025	637	10.7	640.01	1617	-54	138.86	255.0	79.7	100	125.1
	WY 2025	**7795**							**977.3**		
	Oct 2025	579	9.4	633.00	1434	-183	134.89	227.0	70.4	89	121.5
	Nov 2025	383	6.4	635.00	1486	51	133.71	159.8	46.1	63	120.5
	Dec 2025	284	4.6	639.51	1604	118	137.84	154.7	35.3	61	124.2
	Jan 2026	435	7.1	641.80	1666	62	140.07	156.3	54.9	61	126.2
	Feb 2026	504	9.1	641.80	1666	0	140.33	156.6	63.8	61	126.4
	Mar 2026	719	11.7	643.05	1700	34	139.90	194.1	90.7	76	126.0
	Apr 2026	957	16.1	643.00	1699	-2	138.90	249.9	119.8	98	125.1
	May 2026	989	16.1	643.00	1699	0	138.88	255.0	123.8	100	125.1
	Jun 2026	824	13.8	643.00	1699	0	139.66	255.0	103.7	100	125.8
	Jul 2026	778	12.7	642.00	1671	-27	139.60	255.0	97.9	100	125.8
	Aug 2026	716	11.7	642.00	1671	0	139.48	255.0	90.0	100	125.7
	Sep 2026	715	12.0	640.01	1617	-54	138.34	255.0	89.1	100	124.6
	WY 2026	**7885**							**985.4**		
	Oct 2026	638	10.4	633.00	1434	-183	134.49	227.0	77.3	89	121.2
	Nov 2026	478	8.0	635.00	1486	51	132.98	159.8	57.3	63	119.8
	Dec 2026	384	6.2	639.51	1604	118	137.05	154.7	47.4	61	123.5

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3275

Processed On: 1/13/2025 4:18:25PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu

— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2024	197	3.2	448.40	588	11	83.76	72.6	12.3	60	62.2
H	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
I	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
S	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
T	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
O	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
R	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
I	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
C	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
	WY 2024	**5543**							**380.2**		
A	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
L	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
*	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
	Jan 2025	251	4.1	446.50	552	0	80.25	94.8	16.9	79	67.3
	Feb 2025	362	6.5	447.00	561	9	79.22	92.1	25.2	77	69.6
	Mar 2025	577	9.4	446.70	555	-6	77.99	120.0	39.8	100	69.0
	Apr 2025	664	11.2	448.70	593	38	78.12	120.0	46.4	100	69.8
	May 2025	691	11.2	448.70	593	0	79.09	120.0	48.7	100	70.5
	Jun 2025	659	11.1	448.70	593	0	79.15	120.0	46.4	100	70.5
	Jul 2025	666	10.8	448.00	580	-13	78.90	120.0	46.6	100	69.9
	Aug 2025	565	9.2	447.50	571	-10	78.98	120.0	39.5	100	69.8
	Sep 2025	500	8.4	447.50	570	0	79.08	120.0	34.7	100	69.5
	WY 2025	**6038**							**419.1**		
	Oct 2025	453	7.4	447.50	571	0	79.56	90.0	31.8	75	70.3
	Nov 2025	316	5.3	447.50	570	0	80.59	92.0	21.8	77	69.0
	Dec 2025	242	3.9	446.50	552	-19	80.84	109.4	15.4	91	63.8
	Jan 2026	289	4.7	446.50	552	0	79.92	94.8	19.4	79	67.0
	Feb 2026	384	6.9	446.50	552	0	78.77	92.1	26.6	77	69.2
	Mar 2026	553	9.0	446.70	555	4	77.91	120.0	38.2	100	69.0
	Apr 2026	649	10.9	448.70	593	38	78.22	120.0	45.4	100	69.9
	May 2026	697	11.3	448.70	593	0	79.05	120.0	49.1	100	70.4
	Jun 2026	653	11.0	448.70	593	0	79.19	120.0	46.1	100	70.6
	Jul 2026	658	10.7	448.00	580	-13	78.95	120.0	46.1	100	70.0
	Aug 2026	596	9.7	447.50	571	-10	78.76	120.0	41.5	100	69.6
	Sep 2026	534	9.0	447.50	570	0	78.82	120.0	37.0	100	69.3
	WY 2026	**6026**							**418.4**		
	Oct 2026	482	7.8	447.50	571	0	79.33	90.0	33.8	75	70.1
	Nov 2026	365	6.1	447.50	570	0	80.17	92.0	25.1	77	68.7
	Dec 2026	300	4.9	446.50	552	-19	80.31	109.4	19.0	91	63.4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Upper Basin Power

BUREAU OF RECLAMATION

	Date	Glen Canyon 1000 MWHR	Flaming Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Reservoir 1000 MWHR	Fontenelle Reservoir 1000 MWHR
*	Jan 2024	294	49	9	12	5	5
H	Feb 2024	257	44	9	8	5	5
I	Mar 2024	270	25	13	18	9	4
	Winter 2024	**1471**	**241**	**59**	**83**	**36**	**32**
S	Apr 2024	240	38	22	28	17	2
T	May 2024	241	48	42	72	22	5
O	Jun 2024	262	31	32	47	21	7
R	Jul 2024	231	28	34	41	21	6
I	Aug 2024	209	37	29	35	20	5
C	Sep 2024	130	36	23	22	17	4
	Summer 2024	**1313**	**218**	**182**	**245**	**118**	**29**
A	Oct 2024	129	24	22	26	3	3
L	Nov 2024	189	21	5	7	1	3
*	Dec 2024	247	29	7	9	4	3
	Jan 2025	282	40	9	11	6	3
	Feb 2025	248	34	8	11	6	3
	Mar 2025	260	38	10	13	7	3
	Winter 2025	**1353**	**185**	**61**	**76**	**27**	**19**
	Apr 2025	231	37	23	33	18	2
	May 2025	238	97	60	99	23	5
	Jun 2025	264	93	53	71	22	7
	Jul 2025	308	35	67	83	23	8
	Aug 2025	331	34	36	41	22	7
	Sep 2025	250	33	34	41	21	7
	Summer 2025	**1623**	**329**	**273**	**367**	**130**	**35**
	Oct 2025	281	20	21	26	10	5
	Nov 2025	279	20	12	16	8	5
	Dec 2025	309	42	21	26	13	5
	Jan 2026	369	41	9	11	6	4
	Feb 2026	325	36	8	11	6	4
	Mar 2026	341	43	10	12	7	4
	Winter 2026	**1904**	**203**	**82**	**103**	**51**	**26**
	Apr 2026	303	41	28	38	20	1
	May 2026	308	97	49	69	23	5
	Jun 2026	334	73	63	83	22	7
	Jul 2026	385	32	29	36	20	8
	Aug 2026	411	32	36	43	22	7
	Sep 2026	307	32	35	42	20	7
	Summer 2026	**2048**	**307**	**241**	**311**	**128**	**36**
	Oct 2026	292	18	26	31	11	5
	Nov 2026	290	18	15	18	10	5
	Dec 2026	322	41	26	32	16	5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2025 24-Month Study

Maximum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions

— BUREAU OF —
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
	****PREDICTED SPACE****							****EFFECTIVE SPACE****										
Jan 2025	716	303	596	14645	16260	18945	35206	716	303	596	1615	14645	18945	35206	5350	432	0	24.6
Jan 2025	716	303	596	14645	16260	18945	35206	251	248	338	838	14645	18945	34428	5350	432	0	24.6
Feb 2025	801	310	600	14948	16659	18622	35281	336	255	342	934	14948	18622	34504	1500	498	0	24.4
Mar 2025	864	316	604	15195	16979	18440	35419	398	262	345	1005	15195	18440	34640	1500	758	0	24.3
Apr 2025	894	311	575	15409	17189	18385	35574	426	256	310	993	15409	18385	34787	1500	950	0	24.7
May 2025	833	284	515	14990	16622	18606	35228	357	239	227	823	14990	18606	34418	1500	961	0	26.5
Jun 2025	871	229	420	13022	14543	18887	33430	390	166	94	650	13022	18887	32559	1500	849	0	29.3
Jul 2025	628	15	409	10506	11559	19113	30672	131	-80	28	79	10506	19113	29698	1500	767	0	29.7
								****CREDITABLE SPACE****										
Aug 2025	515	90	441	9952	10999	19184	30182	515	90	441	1047	9952	19184	30182	1500	699	0	29.6
Sep 2025	541	111	476	10036	11164	19084	30247	541	111	476	1127	10036	19084	30247	2270	604	0	29.4
Oct 2025	596	167	489	10066	11318	19084	30402	596	167	489	1252	10066	19084	30402	3040	420	0	29.3
Nov 2025	603	197	475	10204	11479	18854	30332	603	197	475	1275	10204	18854	30332	3810	461	0	29.3
Dec 2025	613	206	474	10402	11696	18679	30375	613	206	474	1293	10402	18679	30375	4580	416	0	29.3
Jan 2026	700	250	477	10641	12069	18372	30441	700	250	477	1428	10641	18372	30441	5350	517	0	29.3
								****EFFECTIVE SPACE****										
Jan 2026	700	250	477	10641	12069	18372	30441	274	250	184	709	10641	18372	29722	5350	517	0	29.3
Feb 2026	779	255	484	11027	12544	17994	30539	352	255	191	798	11027	17994	29818	1500	527	0	29.2
Mar 2026	837	259	489	11310	12895	17752	30647	409	259	194	862	11310	17752	29924	1500	775	0	29.2
Apr 2026	848	250	449	11502	13048	17589	30637	417	250	147	814	11502	17589	29905	1500	982	0	29.4
May 2026	831	248	374	11272	12725	17785	30510	394	248	49	692	11272	17785	29748	1500	1015	0	30.8
Jun 2026	921	177	430	9538	11065	18035	29100	482	174	67	722	9538	18035	28295	1500	855	0	33.0
Jul 2026	632	75	466	7627	8800	18154	26955	175	46	48	269	7627	18154	26050	1500	784	0	33.4
								****CREDITABLE SPACE****										
Aug 2026	477	29	478	7393	8377	18111	26488	477	29	478	984	7393	18111	26488	1500	747	0	33.2
Sep 2026	493	64	496	7732	8785	17943	26728	493	64	496	1053	7732	17943	26728	2270	683	0	32.8
Oct 2026	543	128	498	7905	9075	17914	26989	543	128	498	1170	7905	17914	26989	3040	478	0	32.6
Nov 2026	545	172	481	8044	9242	17765	27008	545	172	481	1198	8044	17765	27008	3810	557	0	32.6
Dec 2026	549	189	477	8207	9423	17686	27108	549	189	477	1215	8207	17686	27108	4580	515	0	32.5

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