

To: All Annual Operating Plan Recipients

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Subject: February 2025 Probable Minimum 24-Month Study<sup>1</sup>

In addition to the February 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in February to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or  
<https://www.usbr.gov/lc/region/g4000/24mo/2025/February-Chart.pdf>.

The water year (WY) 2025 unregulated inflow into Lake Powell in the January Probable Minimum inflow scenario is 5.40 million acre-feet (maf), or 56% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,545.67 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.598 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,053.17 feet on December 31, 2025.

The draft 2025 Annual Operating Plan is available online at:  
[https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25\\_draft.pdf](https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf).

The Interim Guidelines are available online at:  
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:  
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_02\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_02_ucb.pdf).

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:  
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

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<sup>1</sup> For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Fontenelle Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	34	0	69	0	69	6473.50	127
H	Mar 2024	50	0	74	0	74	6467.77	104
I	Apr 2024	85	1	25	26	52	6475.47	136
S	May 2024	101	1	79	0	79	6479.63	157
T	Jun 2024	257	2	85	40	125	6499.69	286
O	Jul 2024	73	3	71	0	71	6499.63	286
R	Aug 2024	44	2	58	6	64	6496.59	263
I	Sep 2024	29	2	53	0	53	6492.86	237
	<b>WY 2024</b>	<b>834</b>	<b>14</b>	<b>791</b>	<b>75</b>	<b>867</b>		
C	Oct 2024	30	1	47	4	51	6489.49	215
A	Nov 2024	32	1	48	1	49	6486.69	197
L	Dec 2024	29	1	49	2	51	6482.89	174
*	Jan 2025	24	1	49	2	52	6477.58	146
	Feb 2025	28	0	46	0	46	6473.65	128
	Mar 2025	45	0	51	0	51	6472.22	122
	Apr 2025	27	1	36	0	36	6469.98	112
	May 2025	44	1	37	0	37	6471.46	119
	Jun 2025	96	2	36	0	36	6483.37	177
	Jul 2025	52	2	43	0	43	6484.55	184
	Aug 2025	34	2	43	0	43	6482.71	173
	Sep 2025	31	1	36	0	36	6481.63	167
	<b>WY 2025</b>	<b>472</b>	<b>12</b>	<b>520</b>	<b>10</b>	<b>530</b>		
	Oct 2025	39	1	37	0	37	6481.85	169
	Nov 2025	39	1	39	0	39	6481.70	168
	Dec 2025	32	1	43	0	43	6479.55	156
	Jan 2026	29	0	43	0	43	6476.64	142
	Feb 2026	27	0	39	0	39	6473.96	129
	Mar 2026	43	0	43	0	43	6473.85	129
	Apr 2026	65	1	29	13	42	6478.56	151
	May 2026	116	1	55	0	55	6488.78	210
	Jun 2026	201	2	105	6	110	6501.40	299
	Jul 2026	90	3	65	0	65	6504.28	321
	Aug 2026	42	2	55	0	55	6502.24	305
	Sep 2026	32	2	54	0	54	6499.10	282
	<b>WY 2026</b>	<b>755</b>	<b>14</b>	<b>607</b>	<b>19</b>	<b>626</b>		
	Oct 2026	40	1	55	0	55	6496.83	265
	Nov 2026	39	1	59	0	59	6493.85	244
	Dec 2026	32	1	65	0	65	6488.89	211
	Jan 2027	31	1	65	0	65	6483.32	177

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Flaming Gorge Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
H	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
I	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
S	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
T	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
O	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
R	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
I	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
<b>WY 2024</b>		<b>1169</b>	<b>1203</b>	<b>78</b>	<b>1199</b>	<b>33</b>	<b>1232</b>				<b>2797</b>
C	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
A	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
L	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
*	Jan 2025	16	43	2	74	0	75	118	6025.15	3088	109
	Feb 2025	55	73	2	51	0	51	119	6025.69	3107	76
	Mar 2025	85	91	3	49	0	49	121	6026.74	3144	104
	Apr 2025	45	54	5	48	0	48	121	6026.78	3146	167
	May 2025	68	61	7	87	0	87	119	6025.86	3113	407
	Jun 2025	122	62	10	54	0	54	119	6025.81	3111	320
	Jul 2025	65	56	13	49	0	49	119	6025.65	3106	93
	Aug 2025	40	49	12	49	0	49	119	6025.33	3095	65
	Sep 2025	34	39	10	48	0	48	118	6024.80	3076	60
<b>WY 2025</b>		<b>636</b>	<b>693</b>	<b>75</b>	<b>699</b>	<b>0</b>	<b>699</b>				<b>1682</b>
	Oct 2025	44	42	7	49	0	49	117	6024.42	3063	71
	Nov 2025	46	46	3	48	0	48	117	6024.29	3058	76
	Dec 2025	33	44	2	49	0	49	117	6024.11	3052	74
	Jan 2026	40	54	2	49	0	49	117	6024.20	3055	74
	Feb 2026	42	54	2	44	0	44	117	6024.40	3062	69
	Mar 2026	68	68	3	49	0	49	118	6024.84	3077	114
	Apr 2026	91	68	5	48	0	48	118	6025.28	3093	213
	May 2026	165	104	7	96	0	96	119	6025.32	3094	508
	Jun 2026	249	158	10	175	0	175	118	6024.59	3069	401
	Jul 2026	92	67	12	57	0	57	117	6024.54	3067	73
	Aug 2026	45	58	12	65	0	65	117	6024.05	3050	76
	Sep 2026	34	56	10	62	0	62	116	6023.58	3033	69
<b>WY 2026</b>		<b>949</b>	<b>820</b>	<b>74</b>	<b>791</b>	<b>0</b>	<b>791</b>				<b>1818</b>
	Oct 2026	45	60	7	49	0	49	116	6023.70	3037	67
	Nov 2026	47	67	3	48	0	48	117	6024.15	3053	73
	Dec 2026	34	67	2	55	0	55	117	6024.41	3062	80
	Jan 2027	42	76	2	55	0	55	118	6024.92	3080	80

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Taylor Park Reservoir



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	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	4	6	9310.41	71
H	Mar 2024	5	6	9309.28	69
I	Apr 2024	11	6	9312.04	73
S	May 2024	20	14	9315.90	80
T	Jun 2024	56	34	9327.81	102
O	Jul 2024	18	25	9324.16	95
R	Aug 2024	10	19	9319.14	85
I	Sep 2024	7	18	9312.55	74
	<b>WY 2024</b>	<b>152</b>	<b>155</b>		
C	Oct 2024	6	10	9310.58	71
A	Nov 2024	5	5	9310.61	71
L	Dec 2024	5	6	9310.32	70
*	Jan 2025	5	5	9309.85	70
	Feb 2025	4	5	9309.34	69
	Mar 2025	5	5	9309.22	69
	Apr 2025	6	4	9310.48	71
	May 2025	18	9	9315.89	80
	Jun 2025	28	15	9323.08	93
	Jul 2025	11	18	9319.29	86
	Aug 2025	6	18	9312.33	74
	Sep 2025	6	15	9306.62	65
	<b>WY 2025</b>	<b>105</b>	<b>115</b>		
	Oct 2025	6	6	9306.62	65
	Nov 2025	4	4	9306.32	64
	Dec 2025	4	5	9305.92	64
	Jan 2026	4	5	9305.52	63
	Feb 2026	4	4	9305.42	63
	Mar 2026	4	5	9305.01	62
	Apr 2026	8	4	9307.67	66
	May 2026	23	9	9316.24	80
	Jun 2026	28	15	9323.40	93
	Jul 2026	9	18	9318.51	84
	Aug 2026	7	15	9313.89	76
	Sep 2026	6	15	9308.32	67
	<b>WY 2026</b>	<b>107</b>	<b>104</b>		
	Oct 2026	6	6	9308.32	67
	Nov 2026	5	5	9308.29	67
	Dec 2026	4	5	9307.48	66
	Jan 2027	5	5	9307.35	66

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	24	25	0	32	0	32	7487.95	562
H	Mar 2024	33	35	0	45	0	45	7486.57	551
I	Apr 2024	82	78	1	78	0	78	7486.45	550
S	May 2024	155	149	1	154	64	218	7477.05	481
T	Jun 2024	322	299	1	118	26	144	7497.10	634
O	Jul 2024	94	100	1	117	0	117	7494.91	617
R	Aug 2024	63	73	1	100	0	100	7491.35	588
I	Sep 2024	42	54	1	82	0	82	7487.54	559
<b>WY 2024</b>		<b>921</b>	<b>924</b>	<b>8</b>	<b>863</b>	<b>123</b>	<b>987</b>		
C	Oct 2024	35	38	1	82	0	82	7481.75	515
A	Nov 2024	32	32	0	22	0	22	7483.02	524
L	Dec 2024	27	28	0	27	0	27	7483.05	525
*	Jan 2025	25	26	0	34	0	34	7481.98	517
	Feb 2025	21	22	0	28	0	28	7481.05	510
	Mar 2025	36	36	0	28	0	28	7482.14	518
	Apr 2025	46	44	1	44	0	44	7482.11	518
	May 2025	127	118	1	59	0	59	7489.75	576
	Jun 2025	155	142	1	51	0	51	7500.80	665
	Jul 2025	52	59	1	95	0	95	7496.21	627
	Aug 2025	40	52	1	77	0	77	7492.94	601
	Sep 2025	30	39	1	74	0	74	7488.40	565
<b>WY 2025</b>		<b>626</b>	<b>636</b>	<b>8</b>	<b>621</b>	<b>0</b>	<b>621</b>		
	Oct 2025	32	32	0	56	0	56	7485.17	541
	Nov 2025	29	29	0	12	0	12	7487.45	558
	Dec 2025	25	26	0	12	0	12	7489.12	571
	Jan 2026	24	25	0	22	0	22	7489.48	574
	Feb 2026	23	23	0	20	0	20	7489.86	577
	Mar 2026	35	36	0	31	0	31	7490.33	580
	Apr 2026	64	60	1	60	0	60	7490.25	580
	May 2026	159	145	1	80	0	80	7498.24	644
	Jun 2026	165	152	1	63	0	63	7508.58	731
	Jul 2026	53	62	2	95	0	95	7504.61	697
	Aug 2026	42	50	1	79	0	79	7501.07	667
	Sep 2026	28	37	1	74	0	74	7496.47	629
<b>WY 2026</b>		<b>679</b>	<b>676</b>	<b>9</b>	<b>604</b>	<b>0</b>	<b>604</b>		
	Oct 2026	31	31	1	61	0	61	7492.73	599
	Nov 2026	29	29	0	29	0	29	7492.73	599
	Dec 2026	26	27	0	49	0	49	7490.00	578
	Jan 2027	25	25	0	34	0	34	7488.85	569

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Morrow Point Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2024	25	32	1	32	25	3	27	7159.02	116
H	Mar 2024	35	45	2	47	55	0	56	7147.92	107
I	Apr 2024	91	78	8	87	83	0	83	7152.93	111
S	May 2024	170	218	15	232	205	0	244	7137.06	99
T	Jun 2024	337	144	16	160	137	0	146	7155.07	113
O	Jul 2024	95	117	1	118	118	0	118	7153.81	112
R	Aug 2024	64	100	1	101	100	0	100	7154.04	112
I	Sep 2024	42	82	0	83	64	0	83	7153.18	112
<b>WY 2024</b>		<b>968</b>	<b>987</b>	<b>46</b>	<b>1033</b>	<b>960</b>	<b>3</b>	<b>1030</b>		
C	Oct 2024	35	82	0	82	76	0	85	7149.35	109
A	Nov 2024	33	22	1	23	21	0	21	7151.56	110
L	Dec 2024	28	27	1	28	28	0	28	7152.12	111
*	Jan 2025	27	34	1	35	35	0	35	7152.49	111
	Feb 2025	23	28	2	30	29	0	29	7153.73	112
	Mar 2025	39	28	3	31	31	0	31	7153.73	112
	Apr 2025	51	44	5	49	48	0	48	7153.73	112
	May 2025	140	59	13	72	72	0	72	7153.73	112
	Jun 2025	165	51	10	61	61	0	61	7153.72	112
	Jul 2025	53	95	1	96	96	0	96	7153.73	112
	Aug 2025	41	77	1	78	78	0	78	7153.73	112
	Sep 2025	31	74	1	75	75	0	75	7153.73	112
<b>WY 2025</b>		<b>666</b>	<b>621</b>	<b>40</b>	<b>661</b>	<b>650</b>	<b>0</b>	<b>660</b>		
	Oct 2025	33	56	1	57	57	0	57	7153.73	112
	Nov 2025	31	12	2	14	14	0	14	7153.73	112
	Dec 2025	27	12	2	14	14	0	14	7153.73	112
	Jan 2026	26	22	2	24	24	0	24	7153.73	112
	Feb 2026	25	20	2	22	22	0	22	7153.73	112
	Mar 2026	37	31	2	33	33	0	33	7153.73	112
	Apr 2026	72	60	8	68	68	0	68	7153.73	112
	May 2026	176	80	17	97	97	0	97	7153.73	112
	Jun 2026	173	63	8	71	71	0	71	7153.72	112
	Jul 2026	54	95	1	96	95	0	95	7153.73	112
	Aug 2026	43	79	1	80	80	0	80	7153.73	112
	Sep 2026	30	74	2	76	76	0	76	7153.73	112
<b>WY 2026</b>		<b>727</b>	<b>604</b>	<b>48</b>	<b>652</b>	<b>651</b>	<b>0</b>	<b>651</b>		
	Oct 2026	33	61	2	63	63	0	63	7153.73	112
	Nov 2026	30	29	1	30	30	0	30	7153.73	112
	Dec 2026	27	49	1	50	50	0	50	7153.73	112
	Jan 2027	26	34	1	35	35	0	35	7153.73	112

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Crystal Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
H	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
I	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
S	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
T	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
O	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
R	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
I	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	<b>WY 2024</b>	<b>1029</b>	<b>1030</b>	<b>61</b>	<b>1091</b>	<b>838</b>	<b>163</b>	<b>1094</b>			<b>448</b>	<b>637</b>
C	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
A	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
L	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
*	Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
	Feb 2025	26	29	3	32	31	0	31	6753.04	17	0	31
	Mar 2025	44	31	5	36	36	0	36	6753.04	17	5	31
	Apr 2025	58	48	7	55	55	0	55	6753.04	17	42	13
	May 2025	158	72	18	90	90	0	90	6753.04	17	62	28
	Jun 2025	187	61	22	83	83	0	83	6753.03	17	61	22
	Jul 2025	58	96	5	101	101	0	101	6753.04	17	65	36
	Aug 2025	46	78	5	83	83	0	83	6753.04	17	65	18
	Sep 2025	36	75	5	80	80	0	80	6753.04	17	55	25
	<b>WY 2025</b>	<b>744</b>	<b>660</b>	<b>78</b>	<b>737</b>	<b>650</b>	<b>84</b>	<b>734</b>			<b>417</b>	<b>310</b>
	Oct 2025	38	57	5	62	60	2	62	6753.04	17	49	13
	Nov 2025	35	14	4	18	18	0	18	6753.04	17	1	17
	Dec 2025	31	14	4	18	18	0	18	6753.04	17	0	18
	Jan 2026	30	24	4	28	28	0	28	6753.04	17	0	28
	Feb 2026	28	22	3	25	25	0	25	6753.04	17	0	25
	Mar 2026	42	33	5	38	38	0	38	6753.04	17	5	33
	Apr 2026	82	68	10	78	78	0	78	6753.04	17	42	36
	May 2026	195	97	19	116	116	0	116	6753.04	17	62	54
	Jun 2026	190	71	17	88	88	0	88	6753.03	17	61	27
	Jul 2026	57	95	3	98	98	0	98	6753.04	17	65	33
	Aug 2026	48	80	5	85	85	0	85	6753.04	17	65	20
	Sep 2026	34	76	4	80	80	0	80	6753.04	17	55	25
	<b>WY 2026</b>	<b>810</b>	<b>651</b>	<b>83</b>	<b>734</b>	<b>732</b>	<b>2</b>	<b>734</b>			<b>405</b>	<b>329</b>
	Oct 2026	38	63	5	68	64	3	67	6753.04	17	49	18
	Nov 2026	35	30	5	35	35	0	35	6753.04	17	0	34
	Dec 2026	32	50	5	55	55	0	55	6753.04	17	0	54
	Jan 2027	31	35	5	40	40	0	40	6753.04	17	0	40

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Feb 2024	4	1	7641.12	67
H Mar 2024	5	2	7642.74	70
I Apr 2024	27	5	7651.98	92
S May 2024	59	34	7661.65	116
T Jun 2024	56	49	7664.39	124
O Jul 2024	21	39	7657.44	105
R Aug 2024	16	34	7650.32	88
I Sep 2024	13	28	7643.64	72
<b>WY 2024</b>	<b>219</b>	<b>201</b>		
C Oct 2024	10	13	7642.34	69
A Nov 2024	10	2	7645.75	77
L Dec 2024	6	2	7647.60	81
* Jan 2025	4	2	7648.63	84
Feb 2025	4	1	7649.68	86
Mar 2025	5	2	7651.04	90
Apr 2025	12	1	7655.16	100
May 2025	44	31	7659.92	112
Jun 2025	37	43	7657.49	106
Jul 2025	11	42	7644.66	75
Aug 2025	10	38	7630.87	47
Sep 2025	14	30	7620.99	31
<b>WY 2025</b>	<b>167</b>	<b>206</b>		
Oct 2025	10	17	7615.24	23
Nov 2025	8	0	7621.13	31
Dec 2025	6	0	7624.87	36
Jan 2026	6	0	7628.24	42
Feb 2026	5	0	7630.83	46
Mar 2026	8	0	7634.79	54
Apr 2026	20	1	7643.91	73
May 2026	56	31	7654.27	98
Jun 2026	40	43	7652.96	94
Jul 2026	13	42	7640.38	65
Aug 2026	12	38	7626.58	39
Sep 2026	11	30	7612.56	20
<b>WY 2026</b>	<b>195</b>	<b>203</b>		
Oct 2026	10	16	7606.49	14
Nov 2026	8	0	7613.97	22
Dec 2026	7	0	7619.32	28
Jan 2027	6	0	7623.26	34

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Navajo Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
H	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
I	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
S	May 2024	165	21	119	3	33	23	6049.75	1168	73
T	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
O	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
R	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
I	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
	<b>WY 2024</b>	<b>593</b>	<b>74</b>	<b>501</b>	<b>24</b>	<b>202</b>	<b>333</b>			<b>645</b>
C	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
A	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
L	Dec 2024	18	0	14	1	0	22	6039.21	1052	37
*	Jan 2025	11	0	8	1	0	22	6037.80	1038	34
	Feb 2025	13	0	10	1	0	19	6036.82	1028	28
	Mar 2025	25	4	17	1	5	22	6035.74	1017	35
	Apr 2025	53	12	30	2	18	26	6034.19	1001	52
	May 2025	108	6	90	3	30	22	6037.62	1036	104
	Jun 2025	58	0	64	3	44	36	6035.74	1017	114
	Jul 2025	2	0	33	3	48	53	6028.52	945	82
	Aug 2025	9	0	37	3	40	47	6022.87	892	68
	Sep 2025	21	0	36	2	22	38	6019.99	866	60
	<b>WY 2025</b>	<b>372</b>	<b>23</b>	<b>388</b>	<b>21</b>	<b>215</b>	<b>374</b>			<b>722</b>
	Oct 2025	25	1	31	1	8	26	6019.62	863	43
	Nov 2025	29	0	21	1	0	21	6019.57	862	37
	Dec 2025	24	0	18	0	0	22	6019.15	859	36
	Jan 2026	24	1	18	0	0	22	6018.66	854	35
	Feb 2026	27	7	15	1	0	19	6018.09	849	31
	Mar 2026	74	13	54	1	5	22	6020.96	875	40
	Apr 2026	110	25	66	2	21	21	6023.41	897	61
	May 2026	190	12	153	3	35	22	6033.21	991	134
	Jun 2026	102	0	105	3	51	22	6036.03	1019	121
	Jul 2026	9	0	38	3	55	50	6028.81	948	80
	Aug 2026	2	0	28	3	47	45	6021.73	882	67
	Sep 2026	13	2	30	2	26	37	6017.85	847	56
	<b>WY 2026</b>	<b>629</b>	<b>60</b>	<b>576</b>	<b>20</b>	<b>248</b>	<b>326</b>			<b>738</b>
	Oct 2026	21	1	26	1	9	22	6017.15	841	41
	Nov 2026	24	0	16	1	0	21	6016.52	836	37
	Dec 2026	24	0	17	0	0	22	6015.99	831	37
	Jan 2027	22	1	15	0	0	22	6015.23	824	35

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Lake Powell



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
H	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
I	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
S	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
T	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
O	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
R	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
I	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	566
	<b>WY 2024</b>	<b>7981</b>	<b>8130</b>	<b>269</b>	<b>6802</b>	<b>679</b>	<b>7481</b>				<b>7555</b>
C	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	476
A	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	496
L	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	589
*	Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	705
	Feb 2025	340	348	6	638	0	638	3563.00	4730	8002	649
	Mar 2025	420	382	9	625	0	625	3559.74	4711	7768	633
	Apr 2025	391	394	15	600	0	600	3556.83	4695	7564	607
	May 2025	924	825	17	598	0	598	3559.59	4710	7758	600
	Jun 2025	1200	1050	28	676	0	676	3564.06	4736	8078	674
	Jul 2025	384	510	34	708	0	708	3561.08	4719	7864	711
	Aug 2025	257	381	33	757	0	757	3555.69	4688	7485	769
	Sep 2025	268	365	30	570	0	570	3552.53	4671	7268	581
	<b>WY 2025</b>	<b>5398</b>	<b>5701</b>	<b>245</b>	<b>7265</b>	<b>215</b>	<b>7480</b>				<b>7490</b>
	Oct 2025	350	389	20	480	0	480	3551.00	4663	7165	490
	Nov 2025	429	406	20	500	0	500	3549.42	4654	7059	509
	Dec 2025	347	348	15	600	0	600	3545.67	4634	6812	614
	Jan 2026	333	338	4	723	0	723	3540.04	4606	6452	738
	Feb 2026	378	377	4	639	0	639	3536.09	4586	6205	650
	Mar 2026	564	507	7	675	0	675	3533.44	4573	6043	684
	Apr 2026	716	625	12	601	0	601	3533.62	4574	6055	608
	May 2026	1552	1282	14	599	0	599	3543.53	4623	6674	601
	Jun 2026	1570	1365	25	628	0	628	3553.48	4676	7333	632
	Jul 2026	298	401	31	709	0	709	3548.82	4651	7019	714
	Aug 2026	211	357	30	758	0	758	3542.69	4619	6620	770
	Sep 2026	226	351	27	568	0	568	3539.14	4601	6395	580
	<b>WY 2026</b>	<b>6974</b>	<b>6746</b>	<b>209</b>	<b>7480</b>	<b>0</b>	<b>7480</b>				<b>7589</b>
	Oct 2026	338	383	18	480	0	480	3537.43	4592	6288	491
	Nov 2026	407	405	18	500	0	500	3535.74	4584	6184	505
	Dec 2026	361	402	14	600	0	600	3532.52	4568	5988	605
	Jan 2027	350	373	4	723	0	723	3526.99	4542	5660	729

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Hoover Dam - Lake Mead



— BUREAU OF —  
RECLAMATION

		Glen Release	Side Inflow	Evap	Total	Total	SNWP	Downstream	Bank	Reservoir Elev	EOM
	Date	(1000 Ac-Ft)	Glen to Hoover	Losses	Release	Release	Use	Requirements	Storage	End of Month	Storage
		(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 CFS)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
*	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
H	Mar 2024	675	60	26	799	13.0	12	791	626	1075.35	9629
I	Apr 2024	601	79	35	895	15.0	17	890	610	1072.24	9378
S	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
T	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
O	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
R	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
I	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	<b>WY 2024</b>	<b>7481</b>	<b>660</b>	<b>489</b>	<b>7633</b>		<b>193</b>	<b>7717</b>			
C	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
A	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
L	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
*	Jan 2025	723	37	24	471	7.7	10	470	579	1066.37	8913
	Feb 2025	638	73	23	481	8.7	10	481	591	1068.73	9099
	Mar 2025	625	51	25	767	12.5	13	767	584	1067.19	8978
	Apr 2025	600	48	34	980	16.5	14	980	560	1062.60	8621
	May 2025	598	13	41	989	16.1	23	989	533	1057.13	8207
	Jun 2025	676	-16	50	875	14.7	25	875	516	1053.46	7935
	Jul 2025	708	20	47	794	12.9	31	794	507	1051.61	7800
	Aug 2025	757	80	51	726	11.8	27	726	509	1052.05	7832
	Sep 2025	570	78	49	626	10.5	19	626	506	1051.45	7788
	<b>WY 2025</b>	<b>7480</b>	<b>538</b>	<b>472</b>	<b>8312</b>		<b>213</b>	<b>8361</b>			
	Oct 2025	480	65	47	479	7.8	16	479	506	1051.48	7790
	Nov 2025	500	58	41	534	9.0	11	534	505	1051.12	7764
	Dec 2025	600	91	34	490	8.0	9	490	514	1053.17	7913
	Jan 2026	723	98	23	513	8.3	11	513	531	1056.65	8171
	Feb 2026	639	74	22	552	9.9	10	552	539	1058.26	8291
	Mar 2026	675	60	24	810	13.2	13	810	532	1056.85	8186
	Apr 2026	601	49	32	966	16.2	14	966	510	1052.24	7846
	May 2026	599	15	39	993	16.1	21	993	483	1046.52	7433
	Jun 2026	628	24	47	847	14.2	23	847	467	1042.98	7184
	Jul 2026	709	32	45	780	12.7	28	780	460	1041.47	7079
	Aug 2026	758	80	48	745	12.1	25	745	461	1041.74	7098
	Sep 2026	568	79	47	671	11.3	18	671	456	1040.53	7014
	<b>WY 2026</b>	<b>7480</b>	<b>724</b>	<b>449</b>	<b>8380</b>		<b>199</b>	<b>8380</b>			
	Oct 2026	480	61	44	475	7.7	16	475	456	1040.61	7020
	Nov 2026	500	57	39	559	9.4	12	559	453	1039.90	6971
	Dec 2026	600	76	32	519	8.4	10	519	460	1041.48	7080
	Jan 2027	723	81	22	532	8.7	10	532	475	1044.69	7304

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Davis Dam - Lake Mohave



— BUREAU OF —  
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
H	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
I	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
S	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
T	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
O	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
R	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
I	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	<b>WY 2024</b>	<b>7633</b>	<b>-101</b>	<b>152</b>	<b>7375</b>	<b>0</b>	<b>7375</b>			
C	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
A	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
L	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
*	Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
	Feb 2025	481	-15	8	445	0	445	8.0	642.00	1671
	Mar 2025	767	-11	10	733	0	733	11.9	642.50	1685
	Apr 2025	980	-14	13	940	0	940	15.8	643.00	1699
	May 2025	989	-11	14	963	0	963	15.7	643.00	1699
	Jun 2025	875	-17	14	843	0	843	14.2	643.00	1699
	Jul 2025	794	-20	12	788	0	788	12.8	642.00	1671
	Aug 2025	726	-15	15	695	0	695	11.3	642.00	1671
	Sep 2025	626	-5	16	658	0	658	11.1	640.01	1617
	<b>WY 2025</b>	<b>8312</b>	<b>-151</b>	<b>151</b>	<b>7982</b>	<b>0</b>	<b>7982</b>			
	Oct 2025	479	-9	14	639	0	639	10.4	633.00	1434
	Nov 2025	534	-14	13	456	0	456	7.7	635.00	1486
	Dec 2025	490	0	13	358	0	358	5.8	639.51	1604
	Jan 2026	513	-11	9	431	0	431	7.0	641.80	1666
	Feb 2026	552	-15	8	530	0	530	9.5	641.80	1666
	Mar 2026	810	-11	10	755	0	755	12.3	643.05	1700
	Apr 2026	966	-14	13	941	0	941	15.8	643.00	1699
	May 2026	993	-11	14	967	0	967	15.7	643.00	1699
	Jun 2026	847	-17	14	816	0	816	13.7	643.00	1699
	Jul 2026	780	-20	12	775	0	775	12.6	642.00	1671
	Aug 2026	745	-15	15	714	0	714	11.6	642.00	1671
	Sep 2026	671	-5	16	703	0	703	11.8	640.01	1617
	<b>WY 2026</b>	<b>8380</b>	<b>-144</b>	<b>151</b>	<b>8084</b>	<b>0</b>	<b>8084</b>			
	Oct 2026	475	-9	14	635	0	635	10.3	633.00	1434
	Nov 2026	559	-14	13	480	0	480	8.1	635.00	1486
	Dec 2026	519	0	13	387	0	387	6.3	639.51	1604
	Jan 2027	532	-11	9	451	0	451	7.3	641.80	1666

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Parker Dam - Lake Havasu



— BUREAU OF —  
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
H	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
I	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
S	May 2024	979	-10	13	670	10.9	99	161	448.32	586	131	2.1
T	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
O	Jul 2024	756	17	17	627	10.2	99	23	448.70	594	143	2.3
R	Aug 2024	597	8	17	467	7.6	98	23	448.23	584	107	1.7
I	Sep 2024	604	8	15	444	7.5	96	69	447.22	565	96	1.6
	<b>WY 2024</b>	<b>7375</b>	<b>82</b>	<b>140</b>	<b>5544</b>		<b>827</b>	<b>891</b>			<b>1364</b>	
C	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
A	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
L	Dec 2024	373	15	7	284	4.6	100	29	446.47	551	90	1.5
*	Jan 2025	398	6	6	286	4.6	65	34	446.84	558	96	1.6
	Feb 2025	445	4	8	335	6.0	51	46	447.00	561	104	1.9
	Mar 2025	733	11	9	581	9.5	13	122	447.50	571	140	2.3
	Apr 2025	940	18	11	669	11.2	103	142	448.70	593	133	2.2
	May 2025	963	8	13	697	11.3	106	143	448.70	593	110	1.8
	Jun 2025	843	12	16	664	11.2	103	62	448.70	593	125	2.1
	Jul 2025	788	16	17	671	10.9	106	12	448.00	580	127	2.1
	Aug 2025	695	19	17	570	9.3	106	20	447.50	571	104	1.7
	Sep 2025	658	12	15	504	8.5	103	39	447.50	570	92	1.6
	<b>WY 2025</b>	<b>7982</b>	<b>150</b>	<b>140</b>	<b>6081</b>		<b>1053</b>	<b>759</b>			<b>1282</b>	
	Oct 2025	639	20	12	457	7.4	106	75	447.50	571	66	1.1
	Nov 2025	456	16	9	337	5.7	103	16	447.50	570	78	1.3
	Dec 2025	358	15	7	263	4.3	106	10	446.50	552	65	1.1
	Jan 2026	431	9	6	279	4.5	106	44	446.50	552	132	2.1
	Feb 2026	530	4	8	375	6.8	96	48	446.50	552	118	2.1
	Mar 2026	755	11	9	543	8.8	75	126	446.70	555	113	1.8
	Apr 2026	941	18	11	636	10.7	103	161	448.70	593	113	1.9
	May 2026	967	8	13	682	11.1	106	162	448.70	593	105	1.7
	Jun 2026	816	12	16	644	10.8	103	55	448.70	593	111	1.9
	Jul 2026	775	16	17	650	10.6	106	20	448.00	580	117	1.9
	Aug 2026	714	19	17	588	9.6	106	21	447.50	571	124	2.0
	Sep 2026	703	12	15	524	8.8	103	63	447.50	570	122	2.0
	<b>WY 2026</b>	<b>8084</b>	<b>160</b>	<b>139</b>	<b>5978</b>		<b>1219</b>	<b>801</b>			<b>1263</b>	
	Oct 2026	635	20	12	470	7.6	81	84	447.50	571	85	1.4
	Nov 2026	480	16	9	354	5.9	77	50	447.50	570	109	1.8
	Dec 2026	387	15	7	289	4.7	79	40	446.50	552	105	1.7
	Jan 2027	451	9	6	295	4.8	106	46	446.50	552	132	2.1

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Hoover Dam - Lake Mead



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RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
H	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
I	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
S	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
T	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
O	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
R	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
I	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
<b>WY 2024</b>		<b>7633</b>							<b>2874.6</b>		
C	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
A	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
L	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
*	Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
	Feb 2025	481	8.7	1068.73	9099	185	421.56	562.0	184.4	38	383.4
	Mar 2025	767	12.5	1067.19	8978	-121	418.93	940.0	294.1	64	383.2
	Apr 2025	980	16.5	1062.60	8621	-356	414.27	1102.1	368.3	76	375.7
	May 2025	989	16.1	1057.13	8207	-415	406.68	1402.3	356.9	99	361.0
	Jun 2025	875	14.7	1053.46	7935	-272	402.06	1389.5	314.1	100	359.0
	Jul 2025	794	12.9	1051.61	7800	-135	399.65	1388.0	285.5	100	359.6
	Aug 2025	726	11.8	1052.05	7832	32	399.28	1388.3	258.4	100	355.9
	Sep 2025	626	10.5	1051.45	7788	-44	401.86	1118.4	222.7	81	355.9
<b>WY 2025</b>		<b>8312</b>							<b>3058.7</b>		
	Oct 2025	479	7.8	1051.48	7790	2	406.59	756.7	176.5	55	368.3
	Nov 2025	534	9.0	1051.12	7764	-26	408.69	760.5	195.5	55	366.0
	Dec 2025	490	8.0	1053.17	7913	149	407.36	767.2	181.1	55	369.7
	Jan 2026	513	8.3	1056.65	8171	257	407.57	819.9	190.2	58	370.9
	Feb 2026	552	9.9	1058.26	8291	121	408.15	988.7	202.6	70	366.7
	Mar 2026	810	13.2	1056.85	8186	-105	404.67	1409.9	295.7	100	365.3
	Apr 2026	966	16.2	1052.24	7846	-340	401.30	1388.5	344.0	100	356.0
	May 2026	993	16.1	1046.52	7433	-412	396.21	1364.3	348.0	100	350.6
	Jun 2026	847	14.2	1042.98	7184	-249	391.62	1341.6	300.4	100	354.6
	Jul 2026	780	12.7	1041.47	7079	-105	389.37	1332.0	277.6	100	355.9
	Aug 2026	745	12.1	1041.74	7098	19	389.09	1333.7	263.7	100	354.0
	Sep 2026	671	11.3	1040.53	7014	-84	389.27	1326.0	235.6	100	351.4
<b>WY 2026</b>		<b>8380</b>							<b>3010.9</b>		
	Oct 2026	475	7.7	1040.61	7020	5	395.09	809.2	169.5	61	356.6
	Nov 2026	559	9.4	1039.90	6971	-49	396.42	887.6	197.7	67	353.8
	Dec 2026	519	8.4	1041.48	7080	109	395.27	826.0	186.3	62	359.3
	Jan 2027	532	8.7	1044.69	7304	225	395.51	828.8	186.6	61	350.6

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Davis Dam - Lake Mohave



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RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
H	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
I	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
S	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
T	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
O	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
R	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
I	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
<b>WY 2024</b>		<b>7375</b>							<b>931.3</b>		
C	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
A	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
L	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
*	Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
	Feb 2025	445	8.0	642.00	1671	13	140.75	156.6	56.5	61	126.8
	Mar 2025	733	11.9	642.50	1685	14	139.63	192.5	92.2	75	125.8
	Apr 2025	940	15.8	643.00	1699	14	138.73	212.5	117.5	83	125.0
	May 2025	963	15.7	643.00	1699	0	139.02	255.0	120.6	100	125.2
	Jun 2025	843	14.2	643.00	1699	0	139.54	255.0	106.0	100	125.7
	Jul 2025	788	12.8	642.00	1671	-27	139.54	255.0	99.1	100	125.7
	Aug 2025	695	11.3	642.00	1671	0	139.62	255.0	87.4	100	125.8
	Sep 2025	658	11.1	640.01	1617	-54	138.72	255.0	82.3	100	125.0
<b>WY 2025</b>		<b>7982</b>							<b>1001.0</b>		
	Oct 2025	639	10.4	633.00	1434	-183	134.49	227.0	77.4	89	121.2
	Nov 2025	456	7.7	635.00	1486	51	133.15	159.8	54.7	63	120.0
	Dec 2025	358	5.8	639.51	1604	118	137.25	154.7	44.3	61	123.7
	Jan 2026	431	7.0	641.80	1666	62	140.10	156.3	54.4	61	126.2
	Feb 2026	530	9.5	641.80	1666	0	140.14	156.6	66.9	61	126.3
	Mar 2026	755	12.3	643.05	1700	34	139.67	194.1	94.9	76	125.8
	Apr 2026	941	15.8	643.00	1699	-2	139.00	249.9	117.8	98	125.2
	May 2026	967	15.7	643.00	1699	0	139.00	255.0	121.1	100	125.2
	Jun 2026	816	13.7	643.00	1699	0	139.71	255.0	102.7	100	125.9
	Jul 2026	775	12.6	642.00	1671	-27	139.62	255.0	97.4	100	125.8
	Aug 2026	714	11.6	642.00	1671	0	139.49	255.0	89.8	100	125.7
	Sep 2026	703	11.8	640.01	1617	-54	138.43	255.0	87.7	100	124.7
<b>WY 2026</b>		<b>8084</b>							<b>1009.1</b>		
	Oct 2026	635	10.3	633.00	1434	-183	134.51	227.0	77.0	89	121.2
	Nov 2026	480	8.1	635.00	1486	51	132.97	159.8	57.6	63	119.8
	Dec 2026	387	6.3	639.51	1604	118	137.03	154.7	47.8	61	123.5
	Jan 2027	451	7.3	641.80	1666	62	139.96	156.3	56.8	61	126.1

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Parker Dam - Lake Havasu



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	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
H	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
I	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
S	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
T	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
O	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
R	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
I	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
<b>WY 2024</b>		<b>5543</b>							<b>380.2</b>		
C	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
A	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
L	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
*	Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
	Feb 2025	335	6.0	447.00	561	3	79.63	92.1	23.4	77	70.0
	Mar 2025	581	9.5	447.50	571	9	78.36	120.0	40.3	100	69.4
	Apr 2025	669	11.2	448.70	593	23	78.48	120.0	47.0	100	70.2
	May 2025	697	11.3	448.70	593	0	79.05	120.0	49.1	100	70.4
	Jun 2025	664	11.2	448.70	593	0	79.12	120.0	46.8	100	70.5
	Jul 2025	671	10.9	448.00	580	-13	78.86	120.0	46.9	100	69.9
	Aug 2025	570	9.3	447.50	571	-10	78.95	120.0	39.7	100	69.8
	Sep 2025	504	8.5	447.50	570	0	79.05	120.0	35.0	100	69.5
<b>WY 2025</b>		<b>6082</b>							<b>423.0</b>		
	Oct 2025	457	7.4	447.50	571	0	79.53	90.0	32.1	75	70.3
	Nov 2025	337	5.7	447.50	570	0	80.40	92.0	23.2	77	68.9
	Dec 2025	263	4.3	446.50	552	-19	80.65	109.4	16.7	91	63.7
	Jan 2026	279	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
	Feb 2026	375	6.8	446.50	552	0	78.85	92.1	26.0	77	69.3
	Mar 2026	543	8.8	446.70	555	4	77.99	120.0	37.5	100	69.0
	Apr 2026	636	10.7	448.70	593	38	78.31	120.0	44.5	100	70.0
	May 2026	682	11.1	448.70	593	0	79.14	120.0	48.1	100	70.5
	Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
	Jul 2026	650	10.6	448.00	580	-13	79.00	120.0	45.5	100	70.0
	Aug 2026	588	9.6	447.50	571	-10	78.82	120.0	40.9	100	69.6
	Sep 2026	524	8.8	447.50	570	0	78.90	120.0	36.4	100	69.4
<b>WY 2026</b>		<b>5978</b>							<b>415.2</b>		
	Oct 2026	470	7.6	447.50	571	0	79.43	90.0	33.0	75	70.2
	Nov 2026	354	5.9	447.50	570	0	80.26	92.0	24.3	77	68.8
	Dec 2026	289	4.7	446.50	552	-19	80.41	109.4	18.4	91	63.5
	Jan 2027	295	4.8	446.50	552	0	79.86	94.8	19.7	79	67.0

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Upper Basin Power



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		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
Date		1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Feb 2024	257	44	9	8	5	5
H	Mar 2024	270	25	13	18	9	4
	<b>Winter 2024</b>	<b>1471</b>	<b>241</b>	<b>59</b>	<b>83</b>	<b>36</b>	<b>32</b>
I	Apr 2024	240	38	22	28	17	2
S	May 2024	241	48	42	72	22	5
T	Jun 2024	262	31	32	47	21	7
O	Jul 2024	231	28	34	41	21	6
R	Aug 2024	209	37	29	35	20	5
I	Sep 2024	130	36	23	22	17	4
	<b>Summer 2024</b>	<b>1313</b>	<b>218</b>	<b>182</b>	<b>245</b>	<b>118</b>	<b>29</b>
C	Oct 2024	129	24	22	26	3	3
A	Nov 2024	189	21	5	7	1	3
L	Dec 2024	247	29	7	9	4	3
*	Jan 2025	294	28	9	11	5	3
	Feb 2025	247	17	8	11	5	3
	Mar 2025	240	17	8	11	6	3
	<b>Winter 2025</b>	<b>1345</b>	<b>135</b>	<b>60</b>	<b>74</b>	<b>25</b>	<b>19</b>
	Apr 2025	228	16	13	17	10	2
	May 2025	227	29	17	26	15	2
	Jun 2025	259	18	15	22	14	2
	Jul 2025	271	17	29	35	17	3
	Aug 2025	287	17	23	28	14	3
	Sep 2025	215	16	22	27	14	2
	<b>Summer 2025</b>	<b>1486</b>	<b>113</b>	<b>119</b>	<b>155</b>	<b>85</b>	<b>14</b>
	Oct 2025	180	17	16	21	10	2
	Nov 2025	186	16	3	5	3	2
	Dec 2025	222	17	4	5	3	3
	Jan 2026	264	17	6	9	5	3
	Feb 2026	232	15	6	8	4	2
	Mar 2026	243	17	9	12	7	2
	<b>Winter 2026</b>	<b>1326</b>	<b>97</b>	<b>45</b>	<b>59</b>	<b>32</b>	<b>15</b>
	Apr 2026	215	16	18	24	13	2
	May 2026	217	32	24	35	20	4
	Jun 2026	233	59	19	26	15	8
	Jul 2026	265	19	29	34	17	5
	Aug 2026	279	22	24	29	15	4
	Sep 2026	208	21	22	27	14	4
	<b>Summer 2026</b>	<b>1416</b>	<b>169</b>	<b>136</b>	<b>175</b>	<b>94</b>	<b>26</b>
	Oct 2026	174	17	18	23	11	4
	Nov 2026	180	16	9	11	6	4
	Dec 2026	215	19	14	18	9	4
	Jan 2027	256	19	10	13	7	4

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## February 2025 24-Month Study

Minimum Probable Inflow\*

### Flood Control Criteria - Beginning of Month Conditions



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Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
<b>**** PREDICTED SPACE ****</b>								<b>**** EFFECTIVE SPACE ****</b>										
Feb 2025	776	311	610	15038	16736	18707	35443	102	132	66	299	15038	18707	34044	1500	481	0	24.3
Mar 2025	776	318	620	15312	17026	18521	35547	97	139	75	312	15312	18521	34145	1500	767	0	24.0
Apr 2025	745	310	631	15546	17232	18642	35874	62	131	80	273	15546	18642	34461	1500	980	0	23.5
May 2025	752	310	647	15750	17460	18999	36458	64	128	76	269	15750	18999	35017	1500	989	0	23.3
Jun 2025	779	252	612	15556	17199	19413	36612	84	60	8	152	15556	19413	35121	1500	875	0	23.5
Jul 2025	722	163	631	15235	16752	19685	36437	16	-43	-20	-48	15235	19685	34873	1500	794	0	23.0
<b>**** CREDITABLE SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Aug 2025	721	201	703	15450	17075	19820	36895	721	201	703	1624	15450	19820	36895	1500	726	0	22.5
Sep 2025	743	227	756	15829	17554	19788	37343	743	227	756	1726	15829	19788	37343	2270	626	0	22.1
Oct 2025	767	263	782	16046	17857	19832	37690	767	263	782	1812	16046	19832	37690	3040	479	0	21.8
Nov 2025	780	287	785	16149	18001	19830	37831	780	287	785	1852	16149	19830	37831	3810	534	0	21.7
Dec 2025	785	270	786	16254	18095	19856	37951	785	270	786	1840	16254	19856	37951	4580	490	0	21.7
Jan 2026	803	257	789	16502	18351	19707	38057	803	257	789	1849	16502	19707	38057	5350	513	0	21.7
<b>**** EFFECTIVE SPACE ****</b>								<b>**** EFFECTIVE SPACE ****</b>										
Jan 2026	803	257	789	16502	18351	19707	38057	229	152	271	652	16502	19707	36860	5350	513	0	21.7
Feb 2026	814	254	794	16862	18724	19449	38173	238	150	275	663	16862	19449	36974	1500	552	0	21.5
Mar 2026	819	251	799	17108	18978	19329	38306	241	147	279	667	17108	19329	37104	1500	810	0	21.3
Apr 2026	805	248	773	17270	19096	19434	38529	222	143	247	612	17270	19434	37316	1500	966	0	21.1
May 2026	767	248	751	17259	19025	19774	38799	178	139	202	520	17259	19774	37553	1500	993	0	21.6
Jun 2026	706	184	657	16640	18188	20187	38374	109	60	70	240	16640	20187	37066	1500	847	0	22.2
Jul 2026	644	97	628	15980	17349	20436	37785	35	-42	-13	-19	15980	20436	36397	1500	780	0	21.6
<b>**** CREDITABLE SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Aug 2026	623	131	700	16294	17749	20541	38290	623	131	700	1454	16294	20541	38290	1500	745	0	21.1
Sep 2026	656	161	766	16694	18277	20522	38799	656	161	766	1583	16694	20522	38799	2270	671	0	20.6
Oct 2026	696	199	801	16919	18614	20606	39220	696	199	801	1695	16919	20606	39220	3040	475	0	20.3
Nov 2026	708	229	807	17026	18769	20600	39370	708	229	807	1744	17026	20600	39370	3810	559	0	20.1
Dec 2026	713	229	812	17130	18885	20649	39534	713	229	812	1754	17130	20649	39534	4580	519	0	20.1
Jan 2027	737	250	817	17326	19130	20540	39671	737	250	817	1804	17326	20540	39671	5350	532	0	20.0
<b>**** EFFECTIVE SPACE ****</b>								<b>**** EFFECTIVE SPACE ****</b>										
Jan 2027	737	250	817	17326	19130	20540	39671	410	187	438	1035	17326	20540	38902	5350	532	0	20.0

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast