

To: All Annual Operating Plan Recipients

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Subject: May 2024 Probable Maximum 24-Month Study

In addition to the May 2024 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted additional model runs in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

On May 9, 2024, Reclamation published the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD)¹ which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The May 2024 24-Month Study inflow scenarios reflect these modifications in modeled operations.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2024/May-Chart.pdf>.

The water year (WY) 2024 unregulated inflow into Lake Powell in the May Probable Maximum inflow scenario is 9.35 maf, or 97% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2024 and 9.00 maf in WY 2025. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,584.25 feet on December 31, 2024. With intervening flows between Lake Powell and Lake Mead of 0.987 maf in calendar year 2024, Lake Mead's elevation is projected to be 1,068.91 feet on December 31, 2024.

¹ 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

The draft 2024 Annual Operating Plan (AOP) is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2024/AOP24_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans (DCPs) are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	May 2023	323	1	102	95	198	6494.66	250
H	Jun 2023	413	2	92	269	361	6501.41	299
I	Jul 2023	141	3	86	41	127	6502.91	310
S	Aug 2023	74	2	71	3	74	6502.60	308
T	Sep 2023	50	2	70	1	71	6499.60	285
	WY 2023	1265	15	693	545	1238		
O	Oct 2023	53	1	65	3	68	6497.41	269
R	Nov 2023	45	1	68	0	68	6494.04	246
I	Dec 2023	35	1	72	0	72	6488.41	208
C	Jan 2024	29	1	72	0	72	6481.00	164
A	Feb 2024	34	0	69	0	69	6473.50	127
L	Mar 2024	50	0	74	0	74	6467.77	104
*	Apr 2024	85	1	25	26	52	6475.47	136
	May 2024	167	1	100	23	124	6483.49	178
	Jun 2024	368	2	103	161	264	6498.85	280
	Jul 2024	180	3	102	36	138	6504.12	319
	Aug 2024	71	2	65	27	92	6501.04	296
	Sep 2024	46	2	61	0	61	6498.69	279
	WY 2024	1162	15	877	276	1153		
	Oct 2024	51	1	0	61	61	6497.09	267
	Nov 2024	45	1	0	68	68	6493.73	243
	Dec 2024	34	1	20	57	77	6487.14	200
	Jan 2025	33	1	77	0	77	6479.42	155
	Feb 2025	31	0	69	0	69	6470.99	117
	Mar 2025	64	0	77	0	77	6467.65	103
	Apr 2025	97	1	37	42	79	6471.91	120
	May 2025	224	1	101	33	134	6488.61	209
	Jun 2025	404	2	104	228	332	6498.69	279
	Jul 2025	223	3	102	73	175	6504.78	324
	Aug 2025	80	2	95	0	95	6502.51	307
	Sep 2025	46	2	89	0	89	6496.38	262
	WY 2025	1332	15	771	563	1334		
	Oct 2025	50	1	55	0	55	6495.47	256
	Nov 2025	45	1	61	0	61	6493.14	239
	Dec 2025	32	1	71	0	71	6487.16	200
	Jan 2026	31	1	71	0	71	6480.22	160
	Feb 2026	29	0	64	0	64	6472.83	124
	Mar 2026	51	0	66	0	66	6469.14	109
	Apr 2026	77	1	34	37	71	6470.40	114

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	May 2023	521	397	7	49	0	49	111	6020.21	2917	1044
H	Jun 2023	574	512	10	114	42	157	125	6029.59	3249	672
I	Jul 2023	174	166	13	75	1	76	128	6031.49	3323	173
S	Aug 2023	95	93	13	112	0	112	126	6030.69	3292	152
T	Sep 2023	67	88	11	114	0	114	125	6029.77	3256	142
	WY 2023	1847	1821	74	1099	48	1147				3391
O	Oct 2023	69	84	7	100	0	100	124	6029.17	3233	137
R	Nov 2023	64	85	4	89	0	89	124	6028.99	3226	126
I	Dec 2023	44	81	2	131	0	131	122	6027.65	3177	164
C	Jan 2024	41	85	2	131	0	131	120	6026.37	3131	165
A	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
L	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
*	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
	May 2024	253	210	7	198	0	198	121	6027.04	3155	924
	Jun 2024	499	395	10	247	0	247	126	6030.58	3288	738
	Jul 2024	219	177	14	100	0	100	129	6032.13	3348	183
	Aug 2024	86	107	13	134	0	134	127	6031.16	3310	159
	Sep 2024	53	68	11	133	0	133	124	6029.27	3237	150
	WY 2024	1609	1605	80	1544	0	1544				3406
	Oct 2024	61	71	7	74	0	74	124	6029.03	3228	106
	Nov 2024	55	78	3	75	0	75	124	6029.02	3228	106
	Dec 2024	37	80	2	146	0	146	121	6027.24	3162	170
	Jan 2025	45	89	2	146	0	146	119	6025.65	3106	171
	Feb 2025	50	88	2	95	37	132	117	6024.40	3062	158
	Mar 2025	120	133	3	114	4	117	118	6024.76	3075	200
	Apr 2025	146	128	5	115	0	115	118	6025.00	3083	361
	May 2025	318	228	7	239	0	239	117	6024.50	3065	858
	Jun 2025	525	453	10	151	0	151	129	6032.08	3346	697
	Jul 2025	270	222	14	88	0	88	133	6034.95	3461	223
	Aug 2025	92	107	13	135	0	135	132	6033.97	3421	162
	Sep 2025	56	99	12	119	0	119	130	6033.21	3391	141
	WY 2025	1775	1777	80	1496	41	1537				3353
	Oct 2025	62	67	8	91	0	91	129	6032.46	3361	129
	Nov 2025	55	71	4	107	0	107	128	6031.48	3322	144
	Dec 2025	34	73	2	155	0	155	124	6029.38	3241	180
	Jan 2026	42	82	2	155	0	155	122	6027.42	3169	180
	Feb 2026	43	78	2	140	0	140	119	6025.68	3107	165
	Mar 2026	85	100	3	75	0	75	120	6026.28	3128	149
	Apr 2026	111	105	5	74	0	74	121	6027.00	3154	277

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	May 2023	39	20	9316.35	80
H	Jun 2023	50	28	9328.01	102
I	Jul 2023	22	26	9326.25	99
S	Aug 2023	9	21	9319.91	87
T	Sep 2023	6	15	9314.22	77
WY 2023		159	151		
O	Oct 2023	6	6	9314.04	77
R	Nov 2023	5	6	9313.41	75
I	Dec 2023	5	6	9312.49	74
C	Jan 2024	5	6	9311.45	72
A	Feb 2024	4	6	9310.41	71
L	Mar 2024	5	6	9309.28	69
*	Apr 2024	11	6	9312.04	73
	May 2024	32	24	9316.77	81
	Jun 2024	53	30	9329.00	104
	Jul 2024	23	27	9326.99	100
	Aug 2024	11	24	9320.13	87
	Sep 2024	8	18	9314.44	77
WY 2024		167	166		
	Oct 2024	7	9	9313.25	75
	Nov 2024	5	6	9312.68	74
	Dec 2024	5	6	9311.98	73
	Jan 2025	5	6	9311.27	72
	Feb 2025	4	6	9310.31	70
	Mar 2025	5	6	9309.58	69
	Apr 2025	10	13	9307.66	66
	May 2025	30	19	9314.47	77
	Jun 2025	51	25	9328.52	103
	Jul 2025	24	27	9327.01	100
	Aug 2025	11	21	9321.79	90
	Sep 2025	8	20	9315.06	78
WY 2025		165	164		
	Oct 2025	8	11	9313.28	75
	Nov 2025	5	6	9312.71	74
	Dec 2025	4	6	9311.40	72
	Jan 2026	5	6	9310.68	71
	Feb 2026	4	6	9309.71	69
	Mar 2026	5	6	9308.98	68
	Apr 2026	9	9	9308.98	68

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	May 2023	327	309	1	77	0	77	7491.44	589
H	Jun 2023	312	290	1	106	6	131	7510.36	747
I	Jul 2023	117	120	1	125	1	126	7509.50	739
S	Aug 2023	49	61	1	105	0	105	7504.26	694
T	Sep 2023	26	36	1	15	85	100	7496.50	629
	WY 2023	1060	1052	8	517	170	706		
O	Oct 2023	30	30	1	30	33	63	7492.37	596
R	Nov 2023	28	29	0	33	0	33	7491.85	592
I	Dec 2023	25	26	0	40	0	40	7490.05	578
C	Jan 2024	23	25	0	35	0	35	7488.79	568
A	Feb 2024	24	25	0	32	0	32	7487.95	562
L	Mar 2024	33	35	0	45	0	45	7486.57	551
*	Apr 2024	82	78	1	78	0	78	7486.45	550
	May 2024	248	240	1	205	18	223	7488.54	566
	Jun 2024	290	267	1	136	0	136	7504.50	696
	Jul 2024	90	94	1	104	0	104	7503.14	684
	Aug 2024	59	72	1	102	0	102	7499.43	654
	Sep 2024	38	48	1	93	0	93	7493.77	607
	WY 2024	970	970	9	932	51	984		
	Oct 2024	40	42	1	66	0	66	7490.67	583
	Nov 2024	31	32	0	27	0	27	7491.25	587
	Dec 2024	26	27	0	37	0	37	7489.96	577
	Jan 2025	25	26	0	44	0	44	7487.61	559
	Feb 2025	23	25	0	39	0	39	7485.63	544
	Mar 2025	41	42	0	45	0	45	7485.20	541
	Apr 2025	93	96	1	59	0	59	7489.92	577
	May 2025	247	236	1	203	148	351	7474.28	461
	Jun 2025	335	309	1	75	0	75	7504.26	694
	Jul 2025	140	143	2	106	0	106	7508.40	729
	Aug 2025	69	79	1	110	0	110	7504.69	698
	Sep 2025	41	53	1	105	0	105	7498.33	644
	WY 2025	1111	1110	8	916	148	1065		
	Oct 2025	40	43	1	80	0	80	7493.70	607
	Nov 2025	33	34	0	36	0	36	7493.44	605
	Dec 2025	26	28	0	56	0	56	7489.95	577
	Jan 2026	25	26	0	43	0	43	7487.73	560
	Feb 2026	23	25	0	30	0	30	7486.97	554
	Mar 2026	38	39	0	37	0	37	7487.22	556
	Apr 2026	78	78	1	51	0	51	7490.56	582

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	May 2023	364	77	37	114	112	0	112	7153.72	112
H	Jun 2023	330	131	18	149	141	2	149	7153.53	112
I	Jul 2023	121	126	4	130	130	0	130	7152.51	111
S	Aug 2023	49	105	0	105	105	0	105	7152.17	111
T	Sep 2023	27	100	1	100	102	0	102	7150.01	109
	WY 2023	1136	706	76	782	779	2	787		
O	Oct 2023	31	63	1	64	68	0	68	7144.23	105
R	Nov 2023	29	33	1	33	33	0	33	7145.52	106
I	Dec 2023	26	40	1	41	36	0	36	7152.78	111
C	Jan 2024	25	35	1	36	36	0	36	7152.69	111
A	Feb 2024	25	32	1	32	25	3	27	7159.02	116
L	Mar 2024	35	45	2	47	55	0	56	7147.92	107
*	Apr 2024	91	78	8	87	83	0	83	7152.93	111
	May 2024	268	223	20	243	242	0	242	7153.73	112
	Jun 2024	312	136	22	158	158	0	158	7153.72	112
	Jul 2024	95	104	5	109	109	0	109	7153.73	112
	Aug 2024	61	102	2	104	104	0	104	7153.73	112
	Sep 2024	40	93	2	95	95	0	95	7153.73	112
	WY 2024	1036	984	66	1049	1043	3	1045		
	Oct 2024	42	66	2	68	68	0	68	7153.73	112
	Nov 2024	33	27	2	29	29	0	29	7153.73	112
	Dec 2024	28	37	2	39	39	0	39	7153.73	112
	Jan 2025	26	44	1	45	45	0	45	7153.73	112
	Feb 2025	25	39	2	41	41	0	41	7153.73	112
	Mar 2025	43	45	2	47	47	0	47	7153.73	112
	Apr 2025	105	59	12	71	71	0	71	7153.73	112
	May 2025	274	351	27	378	306	72	378	7153.73	112
	Jun 2025	358	75	23	98	98	0	98	7153.72	112
	Jul 2025	147	106	7	113	113	0	113	7153.73	112
	Aug 2025	71	110	2	112	112	0	112	7153.73	112
	Sep 2025	43	105	2	107	107	0	107	7153.73	112
	WY 2025	1195	1065	84	1149	1076	72	1148		
	Oct 2025	42	80	2	82	82	0	82	7153.73	112
	Nov 2025	34	36	1	37	37	0	37	7153.73	112
	Dec 2025	27	56	1	57	56	0	56	7153.73	112
	Jan 2026	26	43	1	44	44	0	44	7153.73	112
	Feb 2026	25	30	2	32	32	0	32	7153.73	112
	Mar 2026	40	37	2	39	39	0	39	7153.73	112
	Apr 2026	89	51	11	62	62	0	62	7153.73	112

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	May 2023	406	112	42	154	108	41	155	6751.26	16	48	112
H	Jun 2023	357	149	27	176	119	34	174	6757.16	18	63	125
I	Jul 2023	128	130	7	137	117	20	138	6752.61	17	67	77
S	Aug 2023	52	105	3	108	108	0	108	6751.75	17	66	45
T	Sep 2023	29	102	2	104	104	0	104	6752.00	17	63	42
	WY 2023	1243	787	106	894	698	167	893			374	547
O	Oct 2023	32	68	1	69	32	39	70	6747.66	15	49	24
R	Nov 2023	31	33	3	35	35	0	35	6747.08	15	14	18
I	Dec 2023	29	36	3	39	38	0	38	6747.95	16	1	33
C	Jan 2024	27	36	2	38	37	0	37	6751.96	17	0	32
A	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
L	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
*	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
	May 2024	305	242	37	279	135	144	279	6753.04	17	62	217
	Jun 2024	346	158	34	192	130	62	192	6753.03	17	61	131
	Jul 2024	103	109	8	117	117	0	117	6753.04	17	65	52
	Aug 2024	68	104	7	111	111	0	111	6753.04	17	65	46
	Sep 2024	46	95	6	101	101	0	101	6753.04	17	55	46
	WY 2024	1148	1045	112	1157	911	246	1157			436	699
	Oct 2024	48	68	6	74	56	18	74	6753.04	17	55	19
	Nov 2024	38	29	5	34	34	0	34	6753.04	17	0	34
	Dec 2024	32	39	4	43	43	0	43	6753.04	17	0	43
	Jan 2025	30	45	4	49	49	0	49	6753.04	17	0	49
	Feb 2025	28	41	3	44	44	0	44	6753.04	17	0	44
	Mar 2025	50	47	7	54	54	0	54	6753.04	17	5	49
	Apr 2025	117	71	12	83	83	0	83	6753.04	17	42	41
	May 2025	308	378	34	412	134	278	412	6753.04	17	62	350
	Jun 2025	398	98	40	138	130	8	138	6753.03	17	61	77
	Jul 2025	163	113	16	129	129	0	129	6753.04	17	65	64
	Aug 2025	79	112	8	120	120	0	120	6753.04	17	65	55
	Sep 2025	49	107	6	113	113	0	113	6753.04	17	55	58
	WY 2025	1340	1148	145	1293	989	303	1292			410	882
	Oct 2025	48	82	6	88	60	28	88	6753.04	17	49	39
	Nov 2025	39	37	5	42	42	0	42	6753.04	17	14	27
	Dec 2025	32	56	5	61	61	0	61	6753.04	17	1	61
	Jan 2026	31	44	5	49	49	0	49	6753.04	17	0	49
	Feb 2026	29	32	4	36	36	0	36	6753.04	17	0	36
	Mar 2026	46	39	6	45	45	0	45	6753.04	17	12	33
	Apr 2026	100	62	11	73	73	0	73	6753.04	17	42	31

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	May 2023	119	64	7651.55	91
H	Jun 2023	75	41	7664.54	124
I	Jul 2023	22	37	7658.55	108
S	Aug 2023	11	38	7647.43	81
T	Sep 2023	9	32	7636.60	57
	WY 2023	314	299		
O	Oct 2023	6	9	7635.08	54
R	Nov 2023	4	0	7636.68	57
I	Dec 2023	4	0	7638.20	61
C	Jan 2024	4	0	7639.77	64
A	Feb 2024	4	1	7641.12	67
L	Mar 2024	5	2	7642.74	70
*	Apr 2024	27	5	7651.98	92
	May 2024	65	35	7663.36	121
	Jun 2024	53	52	7663.47	121
	Jul 2024	22	41	7655.78	101
	Aug 2024	17	38	7647.09	80
	Sep 2024	20	29	7642.87	71
	WY 2024	231	214		
	Oct 2024	17	16	7643.04	71
	Nov 2024	9	1	7646.31	78
	Dec 2024	6	2	7648.19	83
	Jan 2025	6	2	7650.03	87
	Feb 2025	5	1	7651.48	91
	Mar 2025	11	3	7654.80	99
	Apr 2025	28	11	7661.16	115
	May 2025	78	78	7661.15	115
	Jun 2025	84	83	7661.15	115
	Jul 2025	33	43	7657.25	105
	Aug 2025	20	38	7649.89	87
	Sep 2025	19	30	7645.21	76
	WY 2025	316	307		
	Oct 2025	15	17	7644.15	74
	Nov 2025	10	1	7647.80	82
	Dec 2025	7	2	7650.07	87
	Jan 2026	6	2	7651.88	92
	Feb 2026	5	1	7653.30	95
	Mar 2026	10	3	7656.11	102
	Apr 2026	23	6	7662.38	119

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	May 2023	488	59	375	3	28	127	6063.70	1340	344
H	Jun 2023	249	47	163	4	38	168	6060.10	1294	342
I	Jul 2023	46	11	49	4	45	32	6057.46	1261	82
S	Aug 2023	-3	1	23	3	42	42	6052.15	1196	45
T	Sep 2023	1	0	24	3	25	46	6047.88	1147	47
WY 2023		1219	144	1059	24	195	565			1203
O	Oct 2023	12	0	16	2	7	32	6045.70	1122	39
R	Nov 2023	12	0	9	1	0	21	6044.53	1109	34
I	Dec 2023	14	0	10	1	0	21	6043.54	1098	34
C	Jan 2024	14	0	11	1	0	21	6042.57	1088	34
A	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
L	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
*	Apr 2024	120	16	83	2	23	25	6044.44	1108	50
	May 2024	225	30	165	3	31	22	6053.93	1217	149
	Jun 2024	140	17	122	4	45	21	6058.12	1269	157
	Jul 2024	45	3	62	4	49	31	6056.31	1246	99
	Aug 2024	33	6	47	3	41	36	6053.58	1213	74
	Sep 2024	42	5	46	3	22	30	6052.88	1205	64
WY 2024		706	80	611	25	225	303			804
	Oct 2024	47	3	43	2	8	22	6053.91	1217	52
	Nov 2024	31	1	23	1	0	28	6053.36	1211	46
	Dec 2024	23	0	18	1	0	24	6052.83	1204	39
	Jan 2025	21	0	16	1	0	22	6052.35	1199	35
	Feb 2025	31	1	26	1	0	19	6052.84	1204	31
	Mar 2025	102	12	82	2	5	22	6057.26	1258	48
	Apr 2025	185	24	144	3	21	22	6064.93	1356	83
	May 2025	307	42	264	4	35	293	6059.72	1289	451
	Jun 2025	272	37	234	4	51	254	6053.59	1213	440
	Jul 2025	71	7	74	4	55	32	6052.10	1196	111
	Aug 2025	48	3	63	3	47	31	6050.54	1177	70
	Sep 2025	48	3	55	3	26	30	6050.31	1175	63
WY 2025		1186	135	1042	26	248	798			1468
	Oct 2025	48	2	49	2	9	22	6051.70	1191	49
	Nov 2025	35	1	26	1	0	21	6052.03	1195	41
	Dec 2025	24	0	18	1	0	22	6051.71	1191	37
	Jan 2026	22	0	17	1	0	22	6051.32	1186	35
	Feb 2026	29	1	24	1	0	19	6051.67	1191	31
	Mar 2026	92	10	75	2	5	22	6055.53	1237	45
	Apr 2026	147	18	112	2	21	21	6060.96	1305	72

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	May 2023	4520	3634	15	1088	0	1088	3561.42	4720	7888	1107
H	Jun 2023	3646	2916	31	1064	0	1064	3583.47	4855	9574	1082
I	Jul 2023	1054	923	40	1149	0	1149	3580.42	4836	9328	1164
S	Aug 2023	307	454	39	902	0	902	3574.71	4800	8878	908
T	Sep 2023	224	414	35	474	0	474	3573.58	4793	8790	475
	WY 2023	13421	12043	230	8491	90	8581				8730
O	Oct 2023	324	432	24	480	0	480	3572.71	4787	8724	480
R	Nov 2023	380	418	23	500	0	500	3571.43	4780	8626	509
I	Dec 2023	324	418	18	600	0	600	3568.97	4765	8441	611
C	Jan 2024	283	402	5	723	0	723	3564.88	4740	8138	732
A	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
L	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
*	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	604
	May 2024	2479	2256	19	599	0	599	3579.95	4833	9290	618
	Jun 2024	2413	1950	35	628	0	628	3594.26	4928	10483	636
	Jul 2024	805	737	44	709	0	709	3594.09	4927	10468	719
	Aug 2024	433	574	44	760	0	760	3591.63	4910	10255	779
	Sep 2024	380	530	40	568	0	568	3590.79	4904	10183	583
	WY 2024	9355	9267	283	7479	1	7480				7603
	Oct 2024	516	540	27	643	0	643	3589.36	4894	10062	656
	Nov 2024	456	470	26	642	0	642	3587.17	4880	9879	651
	Dec 2024	354	475	21	715	0	715	3584.25	4860	9638	726
	Jan 2025	364	485	6	857	0	857	3579.92	4832	9288	872
	Feb 2025	398	486	6	758	0	758	3576.66	4812	9030	767
	Mar 2025	660	597	11	801	0	801	3574.11	4796	8832	829
	Apr 2025	1106	923	17	713	0	713	3576.41	4810	9010	730
	May 2025	2555	2644	22	710	0	710	3597.64	4952	10780	726
	Jun 2025	3265	2701	41	745	0	745	3616.49	5094	12553	754
	Jul 2025	1366	1173	54	842	0	842	3619.02	5114	12810	852
	Aug 2025	520	636	54	900	0	900	3616.11	5091	12516	916
	Sep 2025	427	565	49	674	0	674	3614.64	5079	12370	691
	WY 2025	11987	11697	335	9000	0	9000				9168
	Oct 2025	515	568	33	643	0	643	3613.62	5071	12269	654
	Nov 2025	503	545	32	642	0	642	3612.39	5061	12149	647
	Dec 2025	361	509	25	715	0	715	3610.17	5044	11936	720
	Jan 2026	350	481	8	857	0	857	3606.42	5016	11580	863
	Feb 2026	397	493	8	758	0	758	3603.69	4996	11328	767
	Mar 2026	614	547	13	801	0	801	3600.99	4976	11080	810
	Apr 2026	920	770	21	713	0	713	3601.35	4978	11113	727

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
* May 2023	1088	185	40	855	13.9	22	772	520	1054.28	7995
H Jun 2023	1064	62	50	886	14.9	23	874	530	1056.39	8152
I Jul 2023	1149	61	48	760	12.4	30	758	553	1061.02	8501
S Aug 2023	902	112	54	580	9.4	25	580	574	1065.35	8834
T Sep 2023	474	126	53	492	8.3	16	462	577	1065.82	8871
WY 2023	8581	1339	458	7633		187	7518			
O Oct 2023	480	31	50	487	7.9	14	520	574	1065.34	8833
R Nov 2023	500	41	44	533	9.0	8	532	571	1064.81	8792
I Dec 2023	600	74	36	362	5.9	6	360	588	1068.05	9045
C Jan 2024	723	67	25	368	6.0	6	359	612	1072.67	9413
A Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
L Mar 2024	675	60	26	799	13.0	12	791	626	1075.35	9629
* Apr 2024	601	78	35	895	15.0	17	892	610	1072.24	9378
May 2024	599	129	43	1026	16.7	34	1026	587	1067.81	9026
Jun 2024	628	56	52	919	15.4	41	919	567	1063.86	8718
Jul 2024	709	65	49	807	13.1	44	807	559	1062.31	8600
Aug 2024	760	129	53	732	11.9	37	732	563	1063.13	8662
Sep 2024	568	103	52	643	10.8	31	643	560	1062.45	8610
WY 2024	7480	920	490	7932		255	7940			
Oct 2024	643	86	50	466	7.6	23	466	571	1064.77	8789
Nov 2024	642	57	44	530	8.9	12	530	578	1066.15	8896
Dec 2024	715	70	36	506	8.2	12	506	592	1068.91	9113
Jan 2025	857	97	25	489	7.9	11	489	619	1073.95	9516
Feb 2025	758	61	24	541	9.7	10	541	633	1076.77	9745
Mar 2025	801	186	26	772	12.6	17	772	644	1078.73	9906
Apr 2025	713	110	36	974	16.4	17	974	631	1076.40	9715
May 2025	710	103	44	982	16.0	24	982	617	1073.64	9491
Jun 2025	745	58	54	854	14.3	29	854	609	1072.09	9366
Jul 2025	842	66	52	749	12.2	31	749	613	1072.99	9438
Aug 2025	900	107	56	716	11.6	27	716	626	1075.39	9633
Sep 2025	674	112	55	618	10.4	23	618	632	1076.42	9717
WY 2025	9000	1114	501	8198		237	8198			
Oct 2025	643	61	53	435	7.1	18	435	644	1078.69	9903
Nov 2025	642	57	47	549	9.2	11	549	649	1079.74	9990
Dec 2025	715	76	38	497	8.1	11	497	664	1082.51	10220
Jan 2026	857	81	27	543	8.8	14	543	686	1086.45	10553
Feb 2026	758	69	25	597	10.8	13	597	698	1088.56	10733
Mar 2026	801	129	27	901	14.6	21	901	696	1088.34	10714
Apr 2026	713	101	37	1128	18.9	21	1128	674	1084.24	10365

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	May 2023	855	-10	14	859	0	859	14.0	641.83	1667
H	Jun 2023	886	-15	14	819	0	819	13.8	643.22	1705
I	Jul 2023	760	-15	12	736	0	736	12.0	643.06	1700
S	Aug 2023	580	-14	16	555	0	555	9.0	642.86	1695
T	Sep 2023	492	-7	16	563	0	578	9.7	638.85	1587
	WY 2023	7633	-108	152	7365	0	7381			
O	Oct 2023	487	-1	14	547	0	547	8.9	635.96	1511
R	Nov 2023	533	-18	13	397	0	397	6.7	639.94	1616
I	Dec 2023	362	-5	13	334	0	334	5.4	640.34	1627
C	Jan 2024	368	-2	9	314	0	314	5.1	641.95	1670
A	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
L	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
*	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
	May 2024	1026	-11	14	998	0	998	16.2	643.00	1699
	Jun 2024	919	-17	14	888	0	888	14.9	643.00	1699
	Jul 2024	807	-20	12	801	0	801	13.0	642.00	1671
	Aug 2024	732	-15	15	701	0	701	11.4	642.00	1671
	Sep 2024	643	-5	16	675	0	675	11.3	640.01	1617
	WY 2024	7932	-112	151	7637	0	7637			
	Oct 2024	466	-9	14	626	0	626	10.2	633.00	1434
	Nov 2024	530	-14	13	451	0	451	7.6	635.00	1486
	Dec 2024	506	0	13	375	0	375	6.1	639.51	1604
	Jan 2025	489	-11	9	407	0	407	6.6	641.80	1666
	Feb 2025	541	-15	8	518	0	518	9.3	641.80	1666
	Mar 2025	772	-11	10	717	0	717	11.7	643.05	1700
	Apr 2025	974	-14	13	948	0	948	15.9	643.00	1699
	May 2025	982	-11	14	957	0	957	15.6	643.00	1699
	Jun 2025	854	-17	14	823	0	823	13.8	643.00	1699
	Jul 2025	749	-20	12	744	0	744	12.1	642.00	1671
	Aug 2025	716	-15	15	685	0	685	11.1	642.00	1671
	Sep 2025	618	-5	16	651	0	651	10.9	640.01	1617
	WY 2025	8198	-144	151	7902	0	7902			
	Oct 2025	435	-9	14	595	0	595	9.7	633.00	1434
	Nov 2025	549	-14	13	471	0	471	7.9	635.00	1486
	Dec 2025	497	0	13	365	0	365	5.9	639.51	1604
	Jan 2026	543	-11	9	462	0	462	7.5	641.80	1666
	Feb 2026	597	-15	8	574	0	574	10.3	641.80	1666
	Mar 2026	901	-11	10	845	0	845	13.7	643.05	1700
	Apr 2026	1128	-14	13	1102	0	1102	18.5	643.00	1699

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	May 2023	859	31	13	655	10.7	73	166	446.26	547	135	2.2
H	Jun 2023	819	16	15	636	10.7	70	69	448.25	585	130	2.2
I	Jul 2023	736	17	17	634	10.3	70	22	448.36	587	131	2.1
S	Aug 2023	555	22	17	485	7.9	61	19	447.78	576	105	1.7
T	Sep 2023	578	13	15	462	7.8	43	55	448.12	582	123	2.1
	WY 2023	7381	248	139	5730		816	867			1443	
O	Oct 2023	547	17	12	439	7.1	44	69	447.74	575	68	1.1
R	Nov 2023	397	22	9	294	4.9	59	50	447.87	578	86	1.4
I	Dec 2023	334	14	7	253	4.1	58	27	447.81	576	84	1.4
C	Jan 2024	314	8	6	197	3.2	57	48	448.40	588	110	1.8
A	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
L	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
*	Apr 2024	854	0	11	617	10.4	67	155	447.36	568	145	2.4
	May 2024	998	8	13	692	11.3	99	170	448.50	589	127	2.1
	Jun 2024	888	12	15	720	12.1	96	57	448.50	590	142	2.4
	Jul 2024	801	16	17	678	11.0	101	21	448.00	580	130	2.1
	Aug 2024	701	19	17	581	9.5	101	20	447.50	571	107	1.7
	Sep 2024	675	12	15	488	8.2	102	73	447.50	570	91	1.5
	WY 2024	7637	121	140	5826		838	885			1332	
	Oct 2024	626	20	12	446	7.3	106	74	447.50	571	73	1.2
	Nov 2024	451	16	9	358	6.0	62	32	447.50	570	74	1.2
	Dec 2024	375	15	7	293	4.8	66	38	446.50	552	83	1.3
	Jan 2025	407	9	6	300	4.9	64	40	446.50	552	119	1.9
	Feb 2025	518	4	8	403	7.3	60	45	446.50	552	106	1.9
	Mar 2025	717	11	9	576	9.4	14	117	446.70	555	102	1.7
	Apr 2025	948	18	11	679	11.4	79	150	448.70	593	102	1.7
	May 2025	957	8	13	714	11.6	76	150	448.70	593	95	1.5
	Jun 2025	823	12	16	674	11.3	83	51	448.70	593	100	1.7
	Jul 2025	744	16	17	641	10.4	86	18	448.00	580	105	1.7
	Aug 2025	685	19	17	581	9.4	86	20	447.50	571	112	1.8
	Sep 2025	651	12	15	496	8.3	84	59	447.50	570	110	1.8
	WY 2025	7902	160	139	6162		866	795			1180	
	Oct 2025	595	20	12	442	7.2	76	78	447.50	571	76	1.2
	Nov 2025	471	16	9	352	5.9	73	47	447.50	570	99	1.7
	Dec 2025	365	15	7	275	4.5	75	38	446.50	552	95	1.5
	Jan 2026	462	9	6	322	5.2	70	67	446.50	552	136	2.2
	Feb 2026	574	4	8	423	7.6	66	74	446.50	552	121	2.2
	Mar 2026	845	11	9	622	10.1	19	194	446.70	555	144	2.3
	Apr 2026	1102	18	11	728	12.2	85	247	448.70	593	144	2.4

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	May 2023	855	13.9	1054.28	7995	335	405.85	986.6	313.1	71	366.3
H	Jun 2023	886	14.9	1056.39	8152	156	407.42	1080.0	326.9	78	369.0
I	Jul 2023	760	12.4	1061.02	8501	349	413.93	1283.0	280.8	90	369.5
S	Aug 2023	580	9.4	1065.35	8834	333	420.26	1308.1	212.8	90	366.9
T	Sep 2023	492	8.3	1065.82	8871	37	419.70	1160.0	181.4	79	368.4
WY 2023		7632							2759.0		
O	Oct 2023	487	7.9	1065.34	8833	-37	421.11	1037.5	180.9	71	371.7
R	Nov 2023	533	9.0	1064.81	8792	-41	421.57	948.0	199.5	66	374.5
I	Dec 2023	362	5.9	1068.05	9045	253	423.67	1063.1	133.1	72	367.6
C	Jan 2024	368	6.0	1072.67	9413	368	429.50	1023.0	136.8	69	371.7
A	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
L	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
*	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
	May 2024	1026	16.7	1067.81	9026	-352	418.98	1151.0	389.9	78	380.1
	Jun 2024	919	15.4	1063.86	8718	-308	413.23	1357.2	343.1	93	373.2
	Jul 2024	807	13.1	1062.31	8600	-119	410.10	1448.2	298.9	100	370.4
	Aug 2024	732	11.9	1063.13	8662	63	410.06	1453.9	268.1	100	366.4
	Sep 2024	643	10.8	1062.45	8610	-52	412.18	1255.9	234.9	87	365.6
WY 2024		7932							2976.5		
	Oct 2024	466	7.6	1064.77	8789	179	417.83	915.4	174.9	62	375.4
	Nov 2024	530	8.9	1066.15	8896	107	421.96	921.1	198.7	62	375.0
	Dec 2024	506	8.2	1068.91	9113	217	421.83	933.8	193.3	63	382.0
	Jan 2025	489	7.9	1073.95	9516	403	423.49	936.3	186.6	63	382.0
	Feb 2025	541	9.7	1076.77	9745	229	427.27	863.8	208.7	57	385.6
	Mar 2025	772	12.6	1078.73	9906	161	428.53	973.5	303.0	64	392.2
	Apr 2025	974	16.4	1076.40	9715	-191	428.78	843.9	388.9	56	399.5
	May 2025	982	16.0	1073.64	9491	-223	423.68	1190.0	380.6	80	387.4
	Jun 2025	854	14.3	1072.09	9366	-125	419.46	1468.7	326.7	100	382.6
	Jul 2025	749	12.2	1072.99	9438	72	419.46	1476.4	281.8	100	376.0
	Aug 2025	716	11.6	1075.39	9633	195	421.42	1496.8	269.1	100	375.7
	Sep 2025	618	10.4	1076.42	9717	84	423.77	1505.6	234.0	100	378.5
WY 2025		8198							3146.2		
	Oct 2025	435	7.1	1078.69	9903	186	430.04	1187.7	165.4	78	379.9
	Nov 2025	549	9.2	1079.74	9990	87	434.41	1132.7	211.3	74	384.7
	Dec 2025	497	8.1	1082.51	10220	231	432.85	1344.1	192.5	86	387.4
	Jan 2026	543	8.8	1086.45	10553	333	436.49	998.9	209.7	63	386.2
	Feb 2026	597	10.8	1088.56	10733	180	439.46	905.2	236.5	56	396.2
	Mar 2026	901	14.6	1088.34	10714	-18	439.85	924.5	366.0	58	406.5
	Apr 2026	1128	18.9	1084.24	10365	-349	433.44	1468.9	446.4	93	395.9

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	May 2023	859	14.0	641.83	1667	-28	137.48	255.0	109.4	100	127.4
H	Jun 2023	819	13.8	643.22	1705	38	141.71	249.9	103.9	98	126.9
I	Jul 2023	736	12.0	643.06	1700	-4	143.75	250.1	94.0	98	127.6
S	Aug 2023	555	9.0	642.86	1695	-5	143.43	255.0	71.5	100	128.7
T	Sep 2023	563	9.7	638.85	1587	-108	139.25	204.0	73.6	80	130.8
WY 2023		7365							938.3		
O	Oct 2023	547	8.9	635.96	1511	-76	132.98	189.2	67.1	74	122.7
R	Nov 2023	397	6.7	639.94	1616	105	140.75	156.4	50.0	61	125.9
I	Dec 2023	334	5.4	640.34	1627	11	141.24	167.8	41.8	66	125.5
C	Jan 2024	314	5.1	641.95	1670	44	143.06	164.5	39.1	65	124.8
A	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
L	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
*	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
	May 2024	998	16.2	643.00	1699	2	138.79	204.0	124.8	80	125.0
	Jun 2024	888	14.9	643.00	1699	0	139.28	207.4	111.4	81	125.5
	Jul 2024	801	13.0	642.00	1671	-27	139.46	255.0	100.7	100	125.6
	Aug 2024	701	11.4	642.00	1671	0	139.58	255.0	88.1	100	125.8
	Sep 2024	675	11.3	640.01	1617	-54	138.60	255.0	84.3	100	124.9
WY 2024		7637							957.9		
	Oct 2024	626	10.2	633.00	1434	-183	134.58	227.0	75.9	89	121.2
	Nov 2024	451	7.6	635.00	1486	51	133.18	159.8	54.2	63	120.0
	Dec 2024	375	6.1	639.51	1604	118	137.12	154.7	46.3	61	123.5
	Jan 2025	407	6.6	641.80	1666	62	140.28	156.3	51.4	61	126.4
	Feb 2025	518	9.3	641.80	1666	0	140.22	156.6	65.5	61	126.3
	Mar 2025	717	11.7	643.05	1700	34	139.91	194.1	90.4	76	126.0
	Apr 2025	948	15.9	643.00	1699	-2	138.96	249.9	118.7	98	125.2
	May 2025	957	15.6	643.00	1699	0	139.05	255.0	119.9	100	125.3
	Jun 2025	823	13.8	643.00	1699	0	139.67	255.0	103.5	100	125.8
	Jul 2025	744	12.1	642.00	1671	-27	139.81	255.0	93.7	100	126.0
	Aug 2025	685	11.1	642.00	1671	0	139.68	255.0	86.3	100	125.8
	Sep 2025	651	10.9	640.01	1617	-54	138.77	255.0	81.4	100	125.0
WY 2025		7902							987.1		
	Oct 2025	595	9.7	633.00	1434	-183	134.78	227.0	72.3	89	121.4
	Nov 2025	471	7.9	635.00	1486	51	133.04	159.8	56.4	63	119.9
	Dec 2025	365	5.9	639.51	1604	118	137.20	154.7	45.2	61	123.6
	Jan 2026	462	7.5	641.80	1666	62	139.88	156.3	58.2	61	126.0
	Feb 2026	574	10.3	641.80	1666	0	139.80	156.6	72.3	61	126.0
	Mar 2026	845	13.7	643.05	1700	34	139.12	194.1	106.0	76	125.3
	Apr 2026	1102	18.5	643.00	1699	-2	138.12	249.9	137.2	98	124.4

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	May 2023	655	10.7	446.26	547	-26	78.52	116.1	45.3	97	69.2
H	Jun 2023	636	10.7	448.25	585	37	79.10	120.0	44.0	100	69.2
I	Jul 2023	634	10.3	448.36	587	2	82.12	120.0	44.1	100	69.6
S	Aug 2023	485	7.9	447.78	576	-11	81.56	120.0	33.5	100	69.1
T	Sep 2023	462	7.8	448.12	582	7	81.96	120.0	32.1	100	69.5
WY 2023		5717							395.3		
O	Oct 2023	439	7.1	447.74	575	-7	81.03	91.0	30.6	76	69.6
R	Nov 2023	294	4.9	447.87	578	3	82.97	80.0	20.0	67	67.9
I	Dec 2023	253	4.1	447.81	576	-1	82.94	60.0	16.6	50	65.7
C	Jan 2024	197	3.2	448.40	588	11	83.76	72.6	12.3	60	62.2
A	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
L	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
*	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
	May 2024	692	11.3	448.50	589	22	78.31	119.0	48.3	99	69.8
	Jun 2024	720	12.1	448.50	590	0	78.55	120.0	50.4	100	70.0
	Jul 2024	678	11.0	448.00	580	-9	78.72	120.0	47.3	100	69.8
	Aug 2024	581	9.5	447.50	571	-10	78.87	120.0	40.5	100	69.7
	Sep 2024	488	8.2	447.50	570	0	79.17	120.0	34.0	100	69.6
WY 2024		5826							400.9		
	Oct 2024	446	7.3	447.50	571	0	79.61	90.0	31.4	75	70.4
	Nov 2024	358	6.0	447.50	570	0	80.22	92.0	24.6	77	68.7
	Dec 2024	293	4.8	446.50	552	-19	80.38	114.2	18.6	95	63.4
	Jan 2025	300	4.9	446.50	552	0	79.81	94.8	20.1	79	66.9
	Feb 2025	403	7.3	446.50	552	0	78.61	92.1	27.8	77	69.1
	Mar 2025	576	9.4	446.70	555	4	77.75	120.0	39.6	100	68.8
	Apr 2025	679	11.4	448.70	593	38	78.02	120.0	47.4	100	69.7
	May 2025	714	11.6	448.70	593	0	78.94	120.0	50.3	100	70.3
	Jun 2025	674	11.3	448.70	593	0	79.05	120.0	47.5	100	70.4
	Jul 2025	641	10.4	448.00	580	-13	79.06	120.0	44.9	100	70.1
	Aug 2025	581	9.4	447.50	571	-10	78.87	120.0	40.5	100	69.7
	Sep 2025	496	8.3	447.50	570	0	79.11	120.0	34.5	100	69.6
WY 2025		6162							427.2		
	Oct 2025	442	7.2	447.50	571	0	79.64	90.0	31.1	75	70.4
	Nov 2025	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2025	275	4.5	446.50	552	-19	80.54	109.4	17.5	91	63.6
	Jan 2026	322	5.2	446.50	552	0	79.63	94.8	21.5	79	66.8
	Feb 2026	423	7.6	446.50	552	0	78.44	92.1	29.1	77	68.9
	Mar 2026	622	10.1	446.70	555	4	77.43	120.0	42.6	100	68.5
	Apr 2026	728	12.2	448.70	593	38	77.70	120.0	50.6	100	69.5

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Upper Basin Power



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RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	May 2023	412	18	21	40	20	7
H	Jun 2023	439	43	32	50	22	8
I	Jul 2023	483	29	38	45	22	8
S	Aug 2023	374	44	31	37	21	6
T	Sep 2023	194	44	4	35	20	6
	Summer 2023	2195	194	131	215	109	39
O	Oct 2023	199	38	8	23	6	6
R	Nov 2023	206	34	9	10	5	6
I	Dec 2023	245	49	11	12	6	6
C	Jan 2024	294	49	9	12	5	5
A	Feb 2024	257	44	9	8	5	5
L	Mar 2024	270	25	13	18	9	4
	Winter 2024	1471	241	59	83	36	32
*	Apr 2024	240	38	22	28	17	2
	May 2024	234	67	60	87	23	6
	Jun 2024	254	84	41	57	22	7
	Jul 2024	291	34	32	39	20	8
	Aug 2024	312	46	31	37	19	5
	Sep 2024	233	45	28	34	17	5
	Summer 2024	1564	313	213	283	120	32
	Oct 2024	263	25	20	25	10	0
	Nov 2024	261	25	8	10	6	0
	Dec 2024	288	49	11	14	7	1
	Jan 2025	343	49	13	16	9	5
	Feb 2025	302	32	12	15	8	4
	Mar 2025	317	38	13	17	9	4
	Winter 2025	1774	219	76	97	49	14
	Apr 2025	282	39	17	26	14	2
	May 2025	287	80	58	110	23	6
	Jun 2025	315	51	22	35	22	7
	Jul 2025	364	30	33	41	22	8
	Aug 2025	388	46	34	40	21	7
	Sep 2025	290	41	32	39	20	7
	Summer 2025	1926	287	196	291	122	37
	Oct 2025	276	31	24	30	10	4
	Nov 2025	275	36	11	13	7	4
	Dec 2025	306	53	16	20	11	5
	Jan 2026	364	52	13	16	9	5
	Feb 2026	320	47	9	12	6	4
	Mar 2026	336	25	11	14	8	4
	Winter 2026	1877	245	83	105	51	25
	Apr 2026	298	25	15	22	13	2

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2024 24-Month Study

Maximum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
May 2024	724	278	540	15540	17081	18242	35323	426	165	275	866	15540	18242	34648	1500	1026	0	25.9
Jun 2024	678	262	430	14024	15393	18594	33987	371	140	131	643	14024	18594	33260	1500	919	0	27.3
Jul 2024	443	132	379	12831	13786	18902	32687	119	-14	30	136	12831	18902	31868	1500	807	0	27.2
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****										
Aug 2024	343	143	402	12846	13734	19020	32754	343	143	402	888	12846	19020	32754	1500	732	0	26.8
Sep 2024	405	174	435	13058	14072	18958	33030	405	174	435	1014	13058	18958	33030	2270	643	0	26.5
Oct 2024	495	220	443	13131	14289	19010	33299	495	220	443	1158	13131	19010	33299	3040	466	0	26.4
Nov 2024	516	245	431	13251	14443	18831	33274	516	245	431	1192	13251	18831	33274	3810	530	0	26.3
Dec 2024	540	240	437	13435	14652	18724	33376	540	240	437	1218	13435	18724	33376	4580	506	0	26.3
Jan 2025	649	251	444	13676	15019	18507	33525	649	251	444	1343	13676	18507	33525	5350	489	0	26.2
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2025	649	251	444	13676	15019	18507	33525	486	185	177	847	13676	18507	33030	5350	489	0	26.2
Feb 2025	750	269	449	14026	15494	18104	33598	587	204	182	972	14026	18104	33103	1500	541	0	26.1
Mar 2025	832	284	443	14284	15843	17875	33716	669	220	175	1064	14284	17875	33223	1500	772	0	26.2
Apr 2025	833	287	390	14482	15992	17714	33706	666	224	115	1005	14482	17714	33201	1500	974	0	26.4
May 2025	807	251	291	14303	15653	17905	33558	635	190	-7	818	14303	17905	33027	1500	982	0	27.8
Jun 2025	736	367	359	12534	13996	18129	32124	556	294	22	872	12534	18129	31534	1500	854	0	30.0
Jul 2025	386	134	434	10760	11715	18254	29968	182	34	42	258	10760	18254	29272	1500	749	0	30.4
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****										
Aug 2025	225	99	452	10504	11280	18182	29462	225	99	452	776	10504	18182	29462	1500	716	0	30.2
Sep 2025	282	130	470	10798	11681	17987	29668	282	130	470	883	10798	17987	29668	2270	618	0	30.0
Oct 2025	358	183	473	10944	11959	17903	29862	358	183	473	1015	10944	17903	29862	3040	435	0	29.8
Nov 2025	394	221	457	11045	12117	17717	29834	394	221	457	1072	11045	17717	29834	3810	549	0	29.8
Dec 2025	449	223	453	11164	12290	17630	29920	449	223	453	1125	11164	17630	29920	4580	497	0	29.7
Jan 2026	569	251	457	11378	12655	17400	30055	569	251	457	1277	11378	17400	30055	5350	543	0	29.6
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2026	569	251	457	11378	12655	17400	30055	204	212	192	608	11378	17400	29386	5350	543	0	29.6
Feb 2026	682	268	461	11733	13145	17067	30212	317	230	196	744	11733	17067	29544	1500	597	0	29.5
Mar 2026	779	274	457	11986	13497	16887	30384	414	237	191	843	11986	16887	29717	1500	901	0	29.3
Apr 2026	773	272	411	12233	13690	16906	30595	404	236	138	779	12233	16906	29918	1500	1128	0	29.1

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast