

To: All Annual Operating Plan Recipients

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Subject: July 2024 Probable Minimum 24-Month Study

In addition to the July 2024 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in July to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

On May 6, 2024, Reclamation published the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD)¹ which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies will reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/q4000/24mo/2024/July-Chart.pdf>.

The water year (WY) 2024 unregulated inflow into Lake Powell in the July Probable Minimum inflow scenario is 8.13 million acre-feet (maf), or 85% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2024 and in WY 2025. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,572.05 feet on December 31, 2024. With intervening flows between Lake Powell and Lake Mead of 0.729 maf in calendar year 2024, Lake Mead's elevation is projected to be 1,060.49 feet on December 31, 2024.

¹ 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

The draft 2024 Annual Operating Plan (AOP) is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2024/AOP24_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans (DCPs) are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin DROA is online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_07_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2023	141	3	86	41	127	6502.91	310
H	Aug 2023	74	2	71	3	74	6502.60	308
I	Sep 2023	50	2	70	1	71	6499.60	285
	WY 2023	1265	15	693	545	1238		
S	Oct 2023	53	1	65	3	68	6497.41	269
T	Nov 2023	45	1	68	0	68	6494.04	246
O	Dec 2023	35	1	72	0	72	6488.41	208
R	Jan 2024	29	1	72	0	72	6481.00	164
I	Feb 2024	34	0	69	0	69	6473.50	127
C	Mar 2024	50	0	74	0	74	6467.77	104
A	Apr 2024	85	1	25	26	52	6475.47	136
L	May 2024	101	1	79	0	79	6479.63	157
*	Jun 2024	257	2	85	40	125	6499.69	286
	Jul 2024	77	3	67	0	67	6500.69	293
	Aug 2024	40	2	55	0	55	6498.31	276
	Sep 2024	37	2	50	0	50	6496.32	262
	WY 2024	842	15	781	69	850		
	Oct 2024	23	1	0	49	49	6492.39	234
	Nov 2024	22	1	0	45	45	6488.86	211
	Dec 2024	17	1	20	25	45	6484.31	183
	Jan 2025	15	1	45	0	45	6478.85	153
	Feb 2025	15	0	40	0	40	6473.40	127
	Mar 2025	25	0	45	0	45	6468.33	106
	Apr 2025	40	1	37	11	48	6466.16	98
	May 2025	74	1	49	0	49	6472.20	122
	Jun 2025	159	2	48	0	48	6491.93	231
	Jul 2025	91	2	51	0	51	6497.30	269
	Aug 2025	34	2	55	0	55	6493.98	245
	Sep 2025	22	2	50	0	50	6489.53	215
	WY 2025	537	13	440	130	570		
	Oct 2025	32	1	49	0	49	6486.67	197
	Nov 2025	36	1	49	0	49	6484.50	184
	Dec 2025	32	1	51	0	51	6481.11	164
	Jan 2026	29	1	51	0	51	6476.77	142
	Feb 2026	27	0	46	0	46	6472.51	123
	Mar 2026	43	0	51	0	51	6470.56	115
	Apr 2026	65	1	28	26	54	6472.95	125
	May 2026	116	1	61	0	61	6483.54	178
	Jun 2026	201	2	83	0	83	6500.78	294

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Flaming Gorge Reservoir



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	Unreg	Reg	Evap	Power	Bypass	Total	Bank	Reservoir Elev	Live	Jensen
Date	Inflow	Inflow	Losses	Release	Release	Release	Storage	End of Month	Storage	Flow
	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
* Jul 2023	174	166	13	75	1	76	128	6031.49	3323	173
H Aug 2023	95	93	13	112	0	112	126	6030.69	3292	152
I Sep 2023	67	88	11	114	0	114	125	6029.77	3256	142
WY 2023	1847	1821	74	1099	48	1147				3391
S Oct 2023	69	84	7	100	0	100	124	6029.17	3233	137
T Nov 2023	64	85	4	89	0	89	124	6028.99	3226	126
O Dec 2023	44	81	2	131	0	131	122	6027.65	3177	164
R Jan 2024	41	85	2	131	0	131	120	6026.37	3131	165
I Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
C Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
A Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
L May 2024	171	149	7	124	33	157	120	6026.51	3136	591
* Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
Jul 2024	86	76	14	75	0	75	124	6029.16	3233	136
Aug 2024	45	60	12	97	0	97	122	6027.90	3186	113
Sep 2024	42	55	10	94	0	94	120	6026.56	3138	109
WY 2024	1177	1191	78	1203	33	1236				2770
Oct 2024	29	55	7	53	0	53	120	6026.43	3133	71
Nov 2024	30	53	3	54	0	54	120	6026.32	3130	73
Dec 2024	20	48	2	56	0	56	120	6026.04	3120	72
Jan 2025	23	53	2	56	0	56	119	6025.89	3114	72
Feb 2025	24	49	2	50	0	50	119	6025.82	3112	65
Mar 2025	54	74	3	51	0	51	120	6026.37	3132	92
Apr 2025	69	77	5	49	0	49	121	6027.00	3154	187
May 2025	105	80	7	141	0	141	118	6025.14	3088	469
Jun 2025	210	99	10	57	0	57	120	6026.01	3119	307
Jul 2025	117	77	13	58	0	58	120	6026.18	3125	99
Aug 2025	42	63	12	63	0	63	119	6025.88	3114	73
Sep 2025	27	55	10	56	0	56	119	6025.59	3104	67
WY 2025	750	783	74	744	0	744				1647
Oct 2025	39	56	7	51	0	51	119	6025.55	3102	74
Nov 2025	43	56	3	49	0	49	119	6025.63	3105	77
Dec 2025	33	52	2	56	0	56	119	6025.49	3100	81
Jan 2026	40	62	2	56	0	56	119	6025.61	3105	81
Feb 2026	42	61	2	50	0	50	119	6025.85	3113	75
Mar 2026	68	76	3	54	0	54	120	6026.37	3131	119
Apr 2026	91	80	5	53	0	53	121	6027.00	3154	218
May 2026	165	110	7	145	0	145	119	6025.88	3114	557
Jun 2026	249	131	10	57	0	57	122	6027.61	3176	283

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jul 2023	22	26	9326.25	99
H Aug 2023	9	21	9319.91	87
I Sep 2023	6	15	9314.22	77
WY 2023	159	151		
S Oct 2023	6	6	9314.04	77
T Nov 2023	5	6	9313.41	75
O Dec 2023	5	6	9312.49	74
R Jan 2024	5	6	9311.45	72
I Feb 2024	4	6	9310.41	71
C Mar 2024	5	6	9309.28	69
A Apr 2024	11	6	9312.04	73
L May 2024	20	14	9315.90	80
* Jun 2024	56	34	9327.81	102
Jul 2024	23	27	9325.79	98
Aug 2024	10	22	9319.60	86
Sep 2024	7	15	9315.05	78
WY 2024	157	155		
Oct 2024	6	9	9313.27	75
Nov 2024	5	5	9313.24	75
Dec 2024	4	5	9312.49	74
Jan 2025	4	5	9311.76	73
Feb 2025	3	5	9310.64	71
Mar 2025	4	5	9309.89	70
Apr 2025	6	4	9311.14	72
May 2025	21	9	9318.21	84
Jun 2025	32	15	9327.26	101
Jul 2025	13	18	9324.69	96
Aug 2025	7	18	9318.77	85
Sep 2025	6	15	9313.57	76
WY 2025	111	114		
Oct 2025	6	6	9313.57	76
Nov 2025	5	5	9313.54	76
Dec 2025	4	5	9312.79	74
Jan 2026	4	5	9312.06	73
Feb 2026	4	5	9311.57	72
Mar 2026	4	5	9310.83	71
Apr 2026	8	6	9312.06	73
May 2026	23	12	9318.49	84
Jun 2026	28	15	9325.47	97

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2023	117	120	1	125	1	126	7509.50	739
H	Aug 2023	49	61	1	105	0	105	7504.26	694
I	Sep 2023	26	36	1	15	85	100	7496.50	629
	WY 2023	1060	1052	8	517	170	706		
S	Oct 2023	30	30	1	30	33	63	7492.37	596
T	Nov 2023	28	29	0	33	0	33	7491.85	592
O	Dec 2023	25	26	0	40	0	40	7490.05	578
R	Jan 2024	23	25	0	35	0	35	7488.79	568
I	Feb 2024	24	25	0	32	0	32	7487.95	562
C	Mar 2024	33	35	0	45	0	45	7486.57	551
A	Apr 2024	82	78	1	78	0	78	7486.45	550
L	May 2024	155	149	1	154	64	218	7477.05	481
*	Jun 2024	322	299	1	118	26	144	7497.10	634
	Jul 2024	101	105	1	108	0	108	7496.53	630
	Aug 2024	54	66	1	85	0	85	7494.00	609
	Sep 2024	36	44	1	77	0	77	7489.68	575
	WY 2024	913	912	8	835	123	958		
	Oct 2024	23	26	0	60	0	60	7485.20	541
	Nov 2024	20	20	0	18	0	18	7485.39	542
	Dec 2024	17	18	0	21	0	21	7485.06	540
	Jan 2025	16	17	0	22	0	22	7484.45	535
	Feb 2025	14	16	0	19	0	19	7483.96	531
	Mar 2025	21	22	0	22	0	22	7483.88	531
	Apr 2025	42	40	1	47	0	47	7482.91	524
	May 2025	132	120	1	59	0	59	7490.73	583
	Jun 2025	160	143	1	57	0	57	7501.21	668
	Jul 2025	60	65	1	91	0	91	7497.94	641
	Aug 2025	33	44	1	84	0	84	7492.81	600
	Sep 2025	21	30	1	75	0	75	7486.87	553
	WY 2025	559	562	8	575	0	575		
	Oct 2025	26	26	0	70	0	70	7480.96	509
	Nov 2025	26	26	0	16	0	16	7482.24	519
	Dec 2025	25	26	0	19	0	19	7483.24	526
	Jan 2026	24	25	0	19	0	19	7484.09	532
	Feb 2026	23	24	0	17	0	17	7484.93	539
	Mar 2026	35	36	0	22	0	22	7486.69	552
	Apr 2026	64	62	1	41	0	41	7489.38	573
	May 2026	159	148	1	73	0	73	7498.63	647
	Jun 2026	165	152	1	66	0	66	7508.59	731

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2023	121	126	4	130	130	0	130	7152.51	111
H	Aug 2023	49	105	0	105	105	0	105	7152.17	111
I	Sep 2023	27	100	1	100	102	0	102	7150.01	109
	WY 2023	1136	706	76	782	779	2	787		
S	Oct 2023	31	63	1	64	68	0	68	7144.23	105
T	Nov 2023	29	33	1	33	33	0	33	7145.52	106
O	Dec 2023	26	40	1	41	36	0	36	7152.78	111
R	Jan 2024	25	35	1	36	36	0	36	7152.69	111
I	Feb 2024	25	32	1	32	25	3	27	7159.02	116
C	Mar 2024	35	45	2	47	55	0	56	7147.92	107
A	Apr 2024	91	78	8	87	83	0	83	7152.93	111
L	May 2024	170	218	15	232	205	0	244	7137.06	99
*	Jun 2024	337	144	16	160	137	0	146	7155.07	113
	Jul 2024	107	108	6	114	115	0	115	7153.73	112
	Aug 2024	56	85	2	87	87	0	87	7153.73	112
	Sep 2024	38	77	2	79	79	0	79	7153.73	112
	WY 2024	968	958	55	1013	959	3	1009		
	Oct 2024	25	60	2	62	62	0	62	7153.73	112
	Nov 2024	20	18	0	18	18	0	18	7153.73	112
	Dec 2024	18	21	1	22	22	0	22	7153.73	112
	Jan 2025	17	22	1	23	23	0	23	7153.73	112
	Feb 2025	15	19	1	20	20	0	20	7153.73	112
	Mar 2025	24	22	3	25	25	0	25	7153.73	112
	Apr 2025	47	47	5	52	51	0	51	7153.73	112
	May 2025	145	59	13	72	72	0	72	7153.73	112
	Jun 2025	170	57	10	67	67	0	67	7153.72	112
	Jul 2025	62	91	2	93	92	0	92	7153.73	112
	Aug 2025	35	84	2	86	86	0	86	7153.73	112
	Sep 2025	23	75	2	77	77	0	77	7153.73	112
	WY 2025	601	575	42	617	616	0	616		
	Oct 2025	28	70	2	72	72	0	72	7153.73	112
	Nov 2025	28	16	2	18	18	0	18	7153.73	112
	Dec 2025	27	19	2	21	21	0	21	7153.73	112
	Jan 2026	26	19	2	21	21	0	21	7153.73	112
	Feb 2026	25	17	2	19	19	0	19	7153.73	112
	Mar 2026	37	22	2	24	24	0	24	7153.73	112
	Apr 2026	72	41	8	49	48	0	48	7153.73	112
	May 2026	176	73	17	90	90	0	90	7153.73	112
	Jun 2026	173	66	8	74	74	0	74	7153.72	112

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Jul 2023	128	130	7	137	117	20	138	6752.61	17	67	77
H	Aug 2023	52	105	3	108	108	0	108	6751.75	17	66	45
I	Sep 2023	29	102	2	104	104	0	104	6752.00	17	63	42
	WY 2023	1243	787	106	894	698	167	893			374	547
S	Oct 2023	32	68	1	69	32	39	70	6747.66	15	49	24
T	Nov 2023	31	33	3	35	35	0	35	6747.08	15	14	18
O	Dec 2023	29	36	3	39	38	0	38	6747.95	16	1	33
R	Jan 2024	27	36	2	38	37	0	37	6751.96	17	0	32
I	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
C	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
A	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
L	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
*	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	114
	Jul 2024	116	115	9	124	124	0	124	6753.04	17	65	59
	Aug 2024	62	87	6	93	93	0	93	6753.04	17	65	28
	Sep 2024	42	79	4	83	83	0	83	6753.04	17	55	28
	WY 2024	1043	1009	75	1084	838	152	1083			440	629
	Oct 2024	28	62	3	65	56	9	65	6753.04	17	55	10
	Nov 2024	24	18	4	22	22	0	22	6753.04	17	0	22
	Dec 2024	21	22	3	25	25	0	25	6753.04	17	0	25
	Jan 2025	19	23	2	25	25	0	25	6753.04	17	0	25
	Feb 2025	17	20	2	22	22	0	22	6753.04	17	0	22
	Mar 2025	28	25	4	29	29	0	29	6753.04	17	5	24
	Apr 2025	54	51	7	58	58	0	58	6753.04	17	42	16
	May 2025	165	72	20	92	92	0	92	6753.04	17	62	30
	Jun 2025	193	67	23	90	90	0	90	6753.03	17	61	29
	Jul 2025	68	92	6	98	98	0	98	6753.04	17	65	33
	Aug 2025	38	86	3	89	89	0	89	6753.04	17	65	24
	Sep 2025	26	77	3	80	80	0	80	6753.04	17	55	25
	WY 2025	681	616	80	696	687	9	696			410	286
	Oct 2025	32	72	4	76	60	16	76	6753.04	17	49	27
	Nov 2025	32	18	4	22	22	0	22	6753.04	17	14	8
	Dec 2025	31	21	4	25	25	0	25	6753.04	17	1	24
	Jan 2026	30	21	4	25	25	0	25	6753.04	17	0	24
	Feb 2026	28	19	3	22	22	0	22	6753.04	17	0	22
	Mar 2026	42	24	5	29	29	0	29	6753.04	17	5	24
	Apr 2026	82	48	10	58	58	0	58	6753.04	17	42	16
	May 2026	195	90	19	109	109	0	109	6753.04	17	62	47
	Jun 2026	190	74	17	91	91	0	91	6753.03	17	61	30

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jul 2023	22	37	7658.55	108
H	Aug 2023	11	38	7647.43	81
I	Sep 2023	9	32	7636.60	57
WY 2023		314	299		
S	Oct 2023	6	9	7635.08	54
T	Nov 2023	4	0	7636.68	57
O	Dec 2023	4	0	7638.20	61
R	Jan 2024	4	0	7639.77	64
I	Feb 2024	4	1	7641.12	67
C	Mar 2024	5	2	7642.74	70
A	Apr 2024	27	5	7651.98	92
L	May 2024	59	34	7661.65	116
*	Jun 2024	56	49	7664.39	124
	Jul 2024	18	41	7655.18	100
	Aug 2024	7	38	7642.00	69
	Sep 2024	6	29	7630.17	45
WY 2024		200	209		
	Oct 2024	6	16	7623.77	35
	Nov 2024	4	0	7626.02	38
	Dec 2024	4	0	7628.14	42
	Jan 2025	3	0	7629.59	44
	Feb 2025	3	0	7631.01	47
	Mar 2025	4	0	7632.87	50
	Apr 2025	12	0	7638.59	62
	May 2025	41	31	7643.08	71
	Jun 2025	42	43	7642.53	70
	Jul 2025	12	42	7627.09	40
	Aug 2025	8	38	7600.93	10
	Sep 2025	7	8	7599.98	9
WY 2025		146	180		
	Oct 2025	8	12	7593.20	5
	Nov 2025	6	0	7601.87	11
	Dec 2025	6	0	7608.48	16
	Jan 2026	6	0	7613.81	22
	Feb 2026	5	0	7617.64	26
	Mar 2026	8	0	7623.11	34
	Apr 2026	20	1	7634.31	53
	May 2026	56	31	7645.93	78
	Jun 2026	40	43	7644.51	74

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Jul 2023	46	11	49	4	45	32	6057.46	1261	82
H	Aug 2023	-3	1	23	3	42	42	6052.15	1196	45
I	Sep 2023	1	0	24	3	25	46	6047.88	1147	47
	WY 2023	1219	144	1059	24	195	565			1203
S	Oct 2023	12	0	16	2	7	32	6045.70	1122	39
T	Nov 2023	12	0	9	1	0	21	6044.53	1109	34
O	Dec 2023	14	0	10	1	0	21	6043.54	1098	34
R	Jan 2024	14	0	11	1	0	21	6042.57	1088	33
I	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
C	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
A	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
L	May 2024	165	21	119	3	33	23	6049.75	1168	73
*	Jun 2024	128	23	96	4	37	20	6052.75	1203	133
	Jul 2024	22	1	44	4	49	43	6048.38	1153	82
	Aug 2024	-4	0	27	3	41	57	6041.71	1079	74
	Sep 2024	1	0	24	2	22	46	6037.36	1033	58
	WY 2024	532	62	479	24	217	352			681
	Oct 2024	15	0	25	1	8	32	6035.85	1018	44
	Nov 2024	15	0	11	1	0	31	6033.80	997	40
	Dec 2024	12	0	8	1	0	25	6032.13	980	33
	Jan 2025	11	0	8	0	0	24	6030.51	964	31
	Feb 2025	13	0	10	1	0	19	6029.50	955	25
	Mar 2025	32	1	27	1	5	23	6029.29	953	34
	Apr 2025	66	6	48	2	21	25	6029.31	953	51
	May 2025	119	14	95	3	35	22	6032.92	988	102
	Jun 2025	98	11	88	3	51	22	6034.03	999	107
	Jul 2025	16	0	45	3	55	48	6027.75	938	79
	Aug 2025	13	0	43	3	47	45	6022.24	886	64
	Sep 2025	15	0	16	2	26	40	6016.38	834	55
	WY 2025	425	33	426	21	248	355			664
	Oct 2025	23	2	26	1	9	22	6015.60	828	38
	Nov 2025	25	1	19	1	0	21	6015.26	825	36
	Dec 2025	24	0	18	0	0	22	6014.82	821	36
	Jan 2026	24	0	18	0	0	22	6014.40	817	35
	Feb 2026	27	1	21	1	0	19	6014.55	819	31
	Mar 2026	74	10	56	1	5	22	6017.84	847	40
	Apr 2026	110	18	72	2	21	21	6021.08	876	61
	May 2026	190	34	131	3	35	22	6028.74	947	134
	Jun 2026	102	25	80	3	51	21	6029.26	952	120

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jul 2023	1054	923	40	1149	0	1149	3580.42	4836	9328	1164
H	Aug 2023	307	454	39	902	0	902	3574.71	4800	8878	908
I	Sep 2023	224	414	35	474	0	474	3573.58	4793	8790	475
	WY 2023	13421	12043	230	8491	90	8581				8730
S	Oct 2023	324	432	24	480	0	480	3572.71	4787	8724	480
T	Nov 2023	380	418	23	500	0	500	3571.43	4780	8626	509
O	Dec 2023	324	418	18	600	0	600	3568.97	4765	8441	611
R	Jan 2024	283	402	5	723	0	723	3564.88	4740	8138	732
I	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
C	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
A	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
L	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
*	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	647
	Jul 2024	719	786	41	709	0	709	3586.00	4872	9782	712
	Aug 2024	300	484	41	763	0	763	3582.38	4848	9486	775
	Sep 2024	320	480	37	568	0	568	3580.94	4839	9369	580
	WY 2024	8131	8375	270	7479	1	7480				7591
	Oct 2024	258	344	25	480	0	480	3579.06	4827	9220	490
	Nov 2024	258	296	24	500	0	500	3576.38	4810	9008	509
	Dec 2024	205	258	19	600	0	600	3572.05	4783	8674	614
	Jan 2025	194	246	5	723	0	723	3566.09	4748	8227	738
	Feb 2025	200	238	6	639	0	639	3560.89	4717	7850	650
	Mar 2025	293	289	9	675	0	675	3555.67	4688	7484	684
	Apr 2025	470	441	14	601	0	601	3553.32	4675	7322	608
	May 2025	1174	1089	17	599	0	599	3559.63	4710	7761	601
	Jun 2025	1409	1139	28	628	0	628	3565.83	4746	8208	632
	Jul 2025	505	564	35	709	0	709	3563.55	4733	8042	714
	Aug 2025	205	355	34	758	0	758	3557.88	4700	7638	770
	Sep 2025	200	334	30	568	0	568	3554.35	4681	7393	580
	WY 2025	5371	5592	246	7480	0	7480				7589
	Oct 2025	309	375	20	480	0	480	3552.64	4672	7276	491
	Nov 2025	383	376	20	500	0	500	3550.67	4661	7143	505
	Dec 2025	347	361	16	600	0	600	3547.12	4642	6907	605
	Jan 2026	333	341	4	723	0	723	3541.59	4613	6549	729
	Feb 2026	378	374	4	639	0	639	3537.62	4593	6300	648
	Mar 2026	564	500	7	675	0	675	3534.88	4580	6131	684
	Apr 2026	716	604	12	601	0	601	3534.74	4579	6123	615
	May 2026	1552	1346	14	599	0	599	3545.49	4633	6801	619
	Jun 2026	1570	1274	25	628	0	628	3554.10	4679	7376	645

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jul 2023	1149	61	48	760	12.4	30	758	553	1061.02	8501
H	Aug 2023	902	112	54	580	9.4	25	580	574	1065.35	8834
I	Sep 2023	474	126	53	492	8.3	16	462	577	1065.82	8871
	WY 2023	8581	1339	458	7633		187	7518			
S	Oct 2023	480	31	50	487	7.9	14	520	574	1065.34	8833
T	Nov 2023	500	41	44	533	9.0	8	532	571	1064.81	8792
O	Dec 2023	600	74	36	362	5.9	6	360	588	1068.05	9045
R	Jan 2024	723	67	25	368	6.0	6	359	612	1072.67	9413
I	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
C	Mar 2024	675	60	26	799	13.0	12	790	626	1075.35	9629
A	Apr 2024	601	79	35	895	15.0	17	890	610	1072.24	9378
L	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
*	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
	Jul 2024	709	20	49	755	12.3	54	755	552	1060.91	8493
	Aug 2024	763	80	53	720	11.7	46	720	553	1061.21	8515
	Sep 2024	568	78	52	630	10.6	40	630	549	1060.27	8444
	WY 2024	7480	660	488	7851		255	7845			
	Oct 2024	480	65	49	464	7.5	31	464	549	1060.28	8445
	Nov 2024	500	58	43	587	9.9	18	587	543	1059.17	8360
	Dec 2024	600	91	35	531	8.6	18	531	550	1060.49	8461
	Jan 2025	723	98	24	528	8.6	10	528	566	1063.66	8703
	Feb 2025	639	74	23	565	10.2	9	565	573	1065.07	8812
	Mar 2025	675	60	25	796	12.9	16	796	567	1063.83	8717
	Apr 2025	601	49	33	997	16.8	16	997	542	1058.96	8344
	May 2025	599	15	41	1006	16.4	22	1006	515	1053.22	7917
	Jun 2025	628	24	49	874	14.7	27	874	496	1049.38	7638
	Jul 2025	709	32	46	769	12.5	28	769	490	1048.03	7541
	Aug 2025	758	80	50	736	12.0	24	736	492	1048.39	7567
	Sep 2025	568	79	49	637	10.7	21	637	488	1047.60	7511
	WY 2025	7480	724	464	8492		242	8492			
	Oct 2025	480	61	46	459	7.5	17	459	489	1047.86	7529
	Nov 2025	500	57	40	573	9.6	10	573	485	1046.99	7467
	Dec 2025	600	76	33	521	8.5	10	521	492	1048.48	7573
	Jan 2026	723	81	23	553	9.0	10	553	506	1051.31	7778
	Feb 2026	639	69	21	599	10.8	9	599	510	1052.31	7851
	Mar 2026	675	129	23	867	14.1	16	867	504	1051.00	7755
	Apr 2026	601	101	31	1065	17.9	16	1065	479	1045.63	7370
	May 2026	599	69	38	1054	17.1	22	1054	452	1039.62	6952
	Jun 2026	628	28	46	899	15.1	26	899	433	1035.28	6656

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jul 2023	760	-15	12	737	0	737	12.0	643.06	1700
H	Aug 2023	580	-14	16	555	0	555	9.0	642.86	1695
I	Sep 2023	492	-7	16	579	0	579	9.7	638.85	1587
	WY 2023	7633	-108	152	7382	0	7382			
S	Oct 2023	487	-1	14	547	0	547	8.9	635.96	1511
T	Nov 2023	533	-18	13	397	0	397	6.7	639.94	1616
O	Dec 2023	362	-5	13	334	0	334	5.4	640.34	1627
R	Jan 2024	368	-2	9	314	0	314	5.1	641.95	1670
I	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
C	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
A	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
L	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
*	Jun 2024	948	-20	14	865	0	865	14.5	644.30	1735
	Jul 2024	755	-20	12	771	0	771	12.5	642.50	1685
	Aug 2024	720	-15	16	703	0	703	11.4	642.00	1671
	Sep 2024	630	-5	16	662	0	662	11.1	640.01	1617
	WY 2024	7851	-113	152	7555	0	7555			
	Oct 2024	464	-9	14	624	0	624	10.1	633.00	1434
	Nov 2024	587	-14	13	509	0	509	8.5	635.00	1486
	Dec 2024	531	0	13	400	0	400	6.5	639.51	1604
	Jan 2025	528	-11	9	446	0	446	7.3	641.80	1666
	Feb 2025	565	-15	8	542	0	542	9.8	641.80	1666
	Mar 2025	796	-11	10	741	0	741	12.1	643.05	1700
	Apr 2025	997	-14	13	972	0	972	16.3	643.00	1699
	May 2025	1006	-11	14	981	0	981	15.9	643.00	1699
	Jun 2025	874	-17	14	842	0	842	14.2	643.00	1699
	Jul 2025	769	-20	12	764	0	764	12.4	642.00	1671
	Aug 2025	736	-15	15	705	0	705	11.5	642.00	1671
	Sep 2025	637	-5	16	670	0	670	11.3	640.01	1617
	WY 2025	8492	-144	151	8196	0	8196			
	Oct 2025	459	-9	14	619	0	619	10.1	633.00	1434
	Nov 2025	573	-14	13	495	0	495	8.3	635.00	1486
	Dec 2025	521	0	13	389	0	389	6.3	639.51	1604
	Jan 2026	553	-11	9	472	0	472	7.7	641.80	1666
	Feb 2026	599	-15	8	576	0	576	10.4	641.80	1666
	Mar 2026	867	-11	10	812	0	812	13.2	643.05	1700
	Apr 2026	1065	-14	13	1040	0	1040	17.5	643.00	1699
	May 2026	1054	-11	14	1028	0	1028	16.7	643.00	1699
	Jun 2026	899	-17	14	868	0	868	14.6	643.00	1699

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jul 2023	737	17	17	634	10.3	70	22	448.36	587	131	2.1
H	Aug 2023	555	22	17	485	7.9	61	19	447.78	576	105	1.7
I	Sep 2023	579	13	15	462	7.8	43	55	448.12	582	123	2.1
	WY 2023	7382	248	139	5731		816	867			1443	
S	Oct 2023	547	17	12	439	7.1	44	69	447.74	575	68	1.1
T	Nov 2023	397	22	9	294	4.9	59	50	447.87	578	86	1.4
O	Dec 2023	334	14	7	253	4.1	58	27	447.81	576	84	1.4
R	Jan 2024	314	8	6	197	3.2	57	48	448.40	588	110	1.8
I	Feb 2024	350	-2	8	264	4.6	42	58	446.99	561	89	1.5
C	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
A	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
L	May 2024	979	-10	13	670	10.9	99	161	448.32	586	131	2.1
*	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	141	2.4
	Jul 2024	771	16	17	653	10.6	99	22	448.00	580	138	2.2
	Aug 2024	703	19	17	580	9.4	99	25	447.50	571	106	1.7
	Sep 2024	662	12	15	500	8.4	96	55	447.50	570	103	1.7
	WY 2024	7555	96	140	5738		828	879			1358	
	Oct 2024	624	20	12	442	7.2	103	79	447.50	571	69	1.1
	Nov 2024	509	16	9	344	5.8	103	63	447.50	570	75	1.3
	Dec 2024	400	15	7	263	4.3	106	53	446.50	552	68	1.1
	Jan 2025	446	9	6	300	4.9	103	40	446.50	552	119	1.9
	Feb 2025	542	4	8	403	7.3	84	45	446.50	552	106	1.9
	Mar 2025	741	11	9	576	9.4	38	117	446.70	555	102	1.7
	Apr 2025	972	18	11	679	11.4	102	150	448.70	593	102	1.7
	May 2025	981	8	13	714	11.6	99	150	448.70	593	95	1.5
	Jun 2025	842	12	16	674	11.3	103	51	448.70	593	100	1.7
	Jul 2025	764	16	17	641	10.4	106	18	448.00	580	105	1.7
	Aug 2025	705	19	17	581	9.4	106	20	447.50	571	112	1.8
	Sep 2025	670	12	15	496	8.3	103	59	447.50	570	110	1.8
	WY 2025	8196	160	139	6115		1157	845			1162	
	Oct 2025	619	20	12	442	7.2	99	78	447.50	571	76	1.2
	Nov 2025	495	16	9	352	5.9	97	47	447.50	570	99	1.7
	Dec 2025	389	15	7	275	4.5	99	38	446.50	552	95	1.5
	Jan 2026	472	9	6	315	5.1	106	47	446.50	552	129	2.1
	Feb 2026	576	4	8	417	7.5	96	52	446.50	552	116	2.1
	Mar 2026	812	11	9	615	10.0	49	136	446.70	555	138	2.2
	Apr 2026	1040	18	11	722	12.1	103	174	448.70	593	137	2.3
	May 2026	1028	8	13	733	11.9	103	175	448.70	593	103	1.7
	Jun 2026	868	12	16	691	11.6	103	59	448.70	593	109	1.8

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2023	760	12.4	1061.02	8501	349	413.93	1283.0	280.8	90	369.5
H	Aug 2023	580	9.4	1065.35	8834	333	420.26	1308.1	212.8	90	366.9
I	Sep 2023	492	8.3	1065.82	8871	37	419.70	1160.0	181.4	79	368.4
WY 2023		7632							2759.0		
S	Oct 2023	487	7.9	1065.34	8833	-37	421.11	1037.5	180.9	71	371.7
T	Nov 2023	533	9.0	1064.81	8792	-41	421.57	948.0	199.5	66	374.5
O	Dec 2023	362	5.9	1068.05	9045	253	423.67	1063.1	133.1	72	367.6
R	Jan 2024	368	6.0	1072.67	9413	368	429.50	1023.0	136.8	69	371.7
I	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
C	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
A	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
L	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
*	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
	Jul 2024	755	12.3	1060.91	8493	-121	408.85	1336.1	277.3	93	367.4
	Aug 2024	720	11.7	1061.21	8515	23	408.96	1336.1	263.3	93	365.5
	Sep 2024	630	10.6	1060.27	8444	-71	410.14	1241.0	228.6	87	362.9
WY 2024		7851							2945.5		
	Oct 2024	464	7.5	1060.28	8445	1	413.80	991.5	172.2	69	371.1
	Nov 2024	587	9.9	1059.17	8360	-84	416.22	899.4	220.2	63	375.1
	Dec 2024	531	8.6	1060.49	8461	100	414.20	899.4	194.9	63	366.8
	Jan 2025	528	8.6	1063.66	8703	243	414.49	879.5	193.9	60	367.3
	Feb 2025	565	10.2	1065.07	8812	109	416.32	845.0	213.6	57	378.0
	Mar 2025	796	12.9	1063.83	8717	-96	414.63	1025.3	301.6	70	378.9
	Apr 2025	997	16.8	1058.96	8344	-372	410.62	1079.9	372.0	76	373.0
	May 2025	1006	16.4	1053.22	7917	-427	402.80	1412.2	360.1	100	357.8
	Jun 2025	874	14.7	1049.38	7638	-279	398.10	1382.6	310.2	100	355.0
	Jul 2025	769	12.5	1048.03	7541	-97	395.86	1374.0	273.0	100	354.8
	Aug 2025	736	12.0	1048.39	7567	26	395.70	1376.3	259.9	100	353.0
	Sep 2025	637	10.7	1047.60	7511	-57	396.13	1371.2	222.4	100	349.0
WY 2025		8492							3094.0		
	Oct 2025	459	7.5	1047.86	7529	19	400.84	1017.3	164.9	74	359.2
	Nov 2025	573	9.6	1046.99	7467	-62	402.85	1009.4	206.2	74	359.8
	Dec 2025	521	8.5	1048.48	7573	106	399.73	1188.4	188.1	86	361.3
	Jan 2026	553	9.0	1051.31	7778	204	402.11	875.9	198.1	63	358.1
	Feb 2026	599	10.8	1052.31	7851	73	403.95	788.6	218.3	56	364.5
	Mar 2026	867	14.1	1051.00	7755	-96	403.25	801.4	324.6	58	374.5
	Apr 2026	1065	17.9	1045.63	7370	-385	395.81	1269.5	379.4	93	356.3
	May 2026	1054	17.1	1039.62	6952	-418	390.88	1145.3	369.3	87	350.5
	Jun 2026	899	15.1	1035.28	6656	-296	385.73	1124.4	310.5	87	345.3

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2023	737	12.0	643.06	1700	-4	143.75	250.1	94.0	98	127.6
H	Aug 2023	555	9.0	642.86	1695	-5	143.43	255.0	71.5	100	128.7
I	Sep 2023	579	9.7	638.85	1587	-108	139.25	204.0	73.6	80	127.1
WY 2023		7382							938.3		
S	Oct 2023	547	8.9	635.96	1511	-76	132.98	189.2	67.1	74	122.7
T	Nov 2023	397	6.7	639.94	1616	105	140.75	156.4	50.0	61	125.9
O	Dec 2023	334	5.4	640.34	1627	11	141.24	167.8	41.8	66	125.5
R	Jan 2024	314	5.1	641.95	1670	44	143.06	164.5	39.1	65	124.8
I	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
C	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
A	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
L	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
*	Jun 2024	865	14.5	644.30	1735	48	141.37	205.7	110.1	81	127.2
	Jul 2024	771	12.5	642.50	1685	-49	140.54	204.0	97.7	80	126.6
	Aug 2024	703	11.4	642.00	1671	-14	139.81	204.0	88.6	80	126.0
	Sep 2024	662	11.1	640.01	1617	-54	138.69	251.6	82.8	99	124.9
WY 2024		7555							951.3		
	Oct 2024	624	10.1	633.00	1434	-183	134.59	227.0	75.7	89	121.3
	Nov 2024	509	8.5	635.00	1486	51	132.76	159.8	60.8	63	119.6
	Dec 2024	400	6.5	639.51	1604	118	136.93	154.7	49.3	61	123.4
	Jan 2025	446	7.3	641.80	1666	62	139.99	156.3	56.3	61	126.1
	Feb 2025	542	9.8	641.80	1666	0	140.04	156.6	68.4	61	126.2
	Mar 2025	741	12.1	643.05	1700	34	139.76	194.1	93.3	76	125.9
	Apr 2025	972	16.3	643.00	1699	-2	138.82	249.9	121.6	98	125.1
	May 2025	981	15.9	643.00	1699	0	138.93	255.0	122.7	100	125.2
	Jun 2025	842	14.2	643.00	1699	0	139.55	255.0	105.9	100	125.7
	Jul 2025	764	12.4	642.00	1671	-27	139.69	255.0	96.1	100	125.8
	Aug 2025	705	11.5	642.00	1671	0	139.55	255.0	88.7	100	125.7
	Sep 2025	670	11.3	640.01	1617	-54	138.64	255.0	83.7	100	124.9
WY 2025		8196							1022.5		
	Oct 2025	619	10.1	633.00	1434	-183	134.63	227.0	75.1	89	121.3
	Nov 2025	495	8.3	635.00	1486	51	132.86	159.8	59.2	63	119.7
	Dec 2025	389	6.3	639.51	1604	118	137.02	154.7	48.0	61	123.4
	Jan 2026	472	7.7	641.80	1666	62	139.80	156.3	59.4	61	126.0
	Feb 2026	576	10.4	641.80	1666	0	139.79	156.6	72.5	61	125.9
	Mar 2026	812	13.2	643.05	1700	34	139.33	194.1	101.9	76	125.5
	Apr 2026	1040	17.5	643.00	1699	-2	138.46	249.9	129.7	98	124.7
	May 2026	1028	16.7	643.00	1699	0	138.67	255.0	128.4	100	124.9
	Jun 2026	868	14.6	643.00	1699	0	139.40	255.0	109.0	100	125.6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jul 2023	634	10.3	448.36	587	2	82.12	120.0	44.1	100	69.6
H	Aug 2023	485	7.9	447.78	576	-11	81.56	120.0	33.5	100	69.1
I	Sep 2023	462	7.8	448.12	582	7	81.96	120.0	32.1	100	69.5
WY 2023		5717							395.3		
S	Oct 2023	439	7.1	447.74	575	-7	81.03	91.0	30.6	76	69.6
T	Nov 2023	294	4.9	447.87	578	3	82.97	80.0	20.0	67	67.9
O	Dec 2023	253	4.1	447.81	576	-1	82.94	60.0	16.6	50	65.7
R	Jan 2024	197	3.2	448.40	588	11	83.76	72.6	12.3	60	62.2
I	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
C	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
A	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
L	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
*	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
	Jul 2024	653	10.6	448.00	580	-15	79.02	120.0	45.8	100	70.0
	Aug 2024	580	9.4	447.50	571	-10	78.87	120.0	40.4	100	69.7
	Sep 2024	500	8.4	447.50	570	0	79.08	120.0	34.8	100	69.5
WY 2024		5738							393.8		
	Oct 2024	442	7.2	447.50	571	0	79.64	90.0	31.1	75	70.4
	Nov 2024	344	5.8	447.50	570	0	80.34	92.0	23.7	77	68.8
	Dec 2024	263	4.3	446.50	552	-19	80.65	114.2	16.7	95	63.7
	Jan 2025	300	4.9	446.50	552	0	79.81	94.8	20.1	79	66.9
	Feb 2025	403	7.3	446.50	552	0	78.61	92.1	27.8	77	69.1
	Mar 2025	576	9.4	446.70	555	4	77.75	120.0	39.6	100	68.8
	Apr 2025	679	11.4	448.70	593	38	78.02	120.0	47.4	100	69.7
	May 2025	714	11.6	448.70	593	0	78.94	120.0	50.3	100	70.3
	Jun 2025	674	11.3	448.70	593	0	79.05	120.0	47.5	100	70.4
	Jul 2025	641	10.4	448.00	580	-13	79.06	120.0	44.9	100	70.1
	Aug 2025	581	9.4	447.50	571	-10	78.87	120.0	40.5	100	69.7
	Sep 2025	496	8.3	447.50	570	0	79.11	120.0	34.5	100	69.6
WY 2025		6115							424.2		
	Oct 2025	442	7.2	447.50	571	0	79.64	90.0	31.1	75	70.4
	Nov 2025	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2025	275	4.5	446.50	552	-19	80.54	109.4	17.5	91	63.6
	Jan 2026	315	5.1	446.50	552	0	79.68	94.8	21.1	79	66.8
	Feb 2026	417	7.5	446.50	552	0	78.49	92.1	28.8	77	69.0
	Mar 2026	615	10.0	446.70	555	4	77.48	120.0	42.2	100	68.6
	Apr 2026	722	12.1	448.70	593	38	77.74	120.0	50.1	100	69.5
	May 2026	733	11.9	448.70	593	0	78.82	120.0	51.5	100	70.2
	Jun 2026	691	11.6	448.70	593	0	78.94	120.0	48.6	100	70.3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Upper Basin Power



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RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Jul 2023	483	29	38	45	22	8
H	Aug 2023	374	44	31	37	21	6
I	Sep 2023	194	44	4	35	20	6
	Summer 2023	2195	194	131	215	109	39
S	Oct 2023	199	38	8	23	6	6
T	Nov 2023	206	34	9	10	5	6
O	Dec 2023	245	49	11	12	6	6
R	Jan 2024	294	49	9	12	5	5
I	Feb 2024	257	44	9	8	5	5
C	Mar 2024	270	25	13	18	9	4
	Winter 2024	1471	241	59	83	36	32
A	Apr 2024	240	38	22	28	17	2
L	May 2024	241	48	42	72	22	5
*	Jun 2024	262	31	32	47	21	7
	Jul 2024	286	25	32	42	21	5
	Aug 2024	307	33	25	31	16	4
	Sep 2024	228	32	23	29	14	4
	Summer 2024	1563	207	177	249	112	27
	Oct 2024	192	18	18	22	10	0
	Nov 2024	198	18	5	7	4	0
	Dec 2024	236	19	6	8	4	1
	Jan 2025	281	19	6	8	4	3
	Feb 2025	246	17	6	7	4	2
	Mar 2025	257	17	7	9	5	2
	Winter 2025	1410	108	47	61	31	9
	Apr 2025	226	17	13	19	10	2
	May 2025	226	48	17	26	16	3
	Jun 2025	241	19	17	24	15	3
	Jul 2025	273	20	27	33	17	4
	Aug 2025	289	21	25	31	15	4
	Sep 2025	215	19	22	28	14	4
	Summer 2025	1471	143	123	161	88	19
	Oct 2025	181	17	20	26	10	3
	Nov 2025	187	17	5	7	4	3
	Dec 2025	223	19	5	7	4	3
	Jan 2026	266	19	5	7	4	3
	Feb 2026	233	17	5	7	4	3
	Mar 2026	244	18	7	9	5	3
	Winter 2026	1334	106	47	63	32	18
	Apr 2026	216	18	12	17	10	2
	May 2026	218	49	22	32	19	4
	Jun 2026	234	19	20	27	16	6

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2024 24-Month Study

Minimum Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



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RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Jul 2024	480	194	445	13565	14683	19006	33689	11	-7	2	6	13565	19006	32577	1500	755	0	26.1
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****										
Aug 2024	485	198	495	13532	14710	19127	33837	485	198	495	1178	13532	19127	33837	1500	720	0	25.6
Sep 2024	549	219	569	13828	15165	19105	34270	549	219	569	1336	13828	19105	34270	2270	630	0	25.2
Oct 2024	611	253	615	13944	15423	19176	34599	611	253	615	1479	13944	19176	34599	3040	464	0	24.8
Nov 2024	643	287	630	14094	15655	19175	34830	643	287	630	1560	14094	19175	34830	3810	587	0	24.5
Dec 2024	670	286	651	14305	15912	19260	35172	670	286	651	1607	14305	19260	35172	4580	531	0	24.3
Jan 2025	708	288	668	14640	16304	19159	35464	708	288	668	1664	14640	19159	35464	5350	528	0	24.1
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2025	708	288	668	14640	16304	19159	35464	139	129	139	407	14640	19159	34207	5350	528	0	24.1
Feb 2025	744	293	683	15087	16807	18917	35724	172	134	155	461	15087	18917	34465	1500	565	0	23.8
Mar 2025	772	297	693	15464	17226	18808	36033	198	140	164	502	15464	18808	34773	1500	796	0	23.4
Apr 2025	773	297	695	15830	17596	18903	36499	195	141	159	495	15830	18903	35229	1500	997	0	22.9
May 2025	759	304	695	15991	17750	19276	37026	175	146	136	457	15991	19276	35725	1500	1006	0	23.0
Jun 2025	801	245	660	15553	17259	19703	36962	212	73	63	347	15553	19703	35604	1500	874	0	23.4
Jul 2025	661	160	649	15106	16575	19982	36558	59	-31	-3	25	15106	19982	35114	1500	769	0	23.0
**** CREDITABLE SPACE ****								**** CREDITABLE SPACE ****										
Aug 2025	618	187	710	15272	16787	20079	36865	618	187	710	1514	15272	20079	36865	1500	736	0	22.5
Sep 2025	651	228	761	15676	17317	20053	37370	651	228	761	1641	15676	20053	37370	2270	637	0	22.0
Oct 2025	692	274	814	15921	17701	20109	37810	692	274	814	1780	15921	20109	37810	3040	459	0	21.7
Nov 2025	711	319	820	16038	17888	20091	37979	711	319	820	1851	16038	20091	37979	3810	573	0	21.5
Dec 2025	722	309	823	16171	18025	20153	38178	722	309	823	1854	16171	20153	38178	4580	521	0	21.5
Jan 2026	746	302	827	16406	18281	20047	38328	746	302	827	1875	16406	20047	38328	5350	553	0	21.3
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2026	746	302	827	16406	18281	20047	38328	273	181	259	713	16406	20047	37166	5350	553	0	21.3
Feb 2026	764	296	831	16764	18654	19842	38497	288	176	263	727	16764	19842	37333	1500	599	0	21.2
Mar 2026	775	289	829	17014	18907	19769	38676	296	170	261	727	17014	19769	37510	1500	867	0	21.0
Apr 2026	764	276	801	17183	19024	19865	38889	282	157	226	665	17183	19865	37713	1500	1065	0	20.7
May 2026	732	255	772	17191	18950	20250	39200	243	134	175	552	17191	20250	37993	1500	1054	0	21.1
Jun 2026	719	181	701	16513	18113	20668	38781	223	48	65	336	16513	20668	37517	1500	899	0	21.7

* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast