

To: All Annual Operating Plan Recipients

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Subject: December 2024 Probable Minimum 24-Month Study

In addition to the December 2024 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in December to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or  
<https://www.usbr.gov/lc/region/g4000/24mo/2024/December-Chart.pdf>.

The water year (WY) 2025 unregulated inflow into Lake Powell in the December Probable Minimum inflow scenario is 5.71 million acre-feet (maf), or 59% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,571.86 feet on December 31, 2024. With intervening flows between Lake Powell and Lake Mead of 0.697 maf in calendar year 2024, Lake Mead's elevation is projected to be 1,063.88 feet on December 31, 2024.

The 2024 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP24.pdf>.

The draft 2025 Annual Operating Plan is available online at:

[https://www.usbr.gov/uc/water/tsvrs/ops/aop/AOP25\\_draft.pdf](https://www.usbr.gov/uc/water/tsvrs/ops/aop/AOP25_draft.pdf).

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans (DCPs) are available online

at: <https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_12\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_12_ucb.pdf).

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Fontenelle Reservoir



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	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Dec 2023	35	1	72	0	72	6488.41	208
H	Jan 2024	29	1	72	0	72	6481.00	164
I	Feb 2024	34	0	69	0	69	6473.50	127
S	Mar 2024	50	0	74	0	74	6467.77	104
T	Apr 2024	85	1	25	26	52	6475.47	136
O	May 2024	101	1	79	0	79	6479.63	157
R	Jun 2024	257	2	85	40	125	6499.69	286
I	Jul 2024	73	3	71	0	71	6499.63	286
C	Aug 2024	44	2	58	6	64	6496.59	263
A	Sep 2024	29	2	53	0	53	6492.86	237
	<b>WY 2024</b>	<b>834</b>	<b>14</b>	<b>791</b>	<b>75</b>	<b>867</b>		
L	Oct 2024	30	1	47	4	51	6489.49	215
*	Nov 2024	32	1	48	1	49	6486.69	197
	Dec 2024	28	1	43	0	43	6484.10	181
	Jan 2025	26	1	43	0	43	6480.99	164
	Feb 2025	25	1	39	0	39	6478.23	149
	Mar 2025	17	0	43	0	43	6472.50	123
	Apr 2025	26	1	36	0	36	6470.03	113
	May 2025	47	1	37	0	37	6472.22	122
	Jun 2025	96	2	36	0	36	6483.91	180
	Jul 2025	49	2	37	0	37	6485.59	190
	Aug 2025	21	2	37	0	37	6482.60	173
	Sep 2025	15	1	36	0	36	6478.50	151
	<b>WY 2025</b>	<b>412</b>	<b>12</b>	<b>481</b>	<b>6</b>	<b>487</b>		
	Oct 2025	26	1	37	0	37	6476.11	139
	Nov 2025	33	0	36	0	36	6475.43	136
	Dec 2025	32	0	37	0	37	6474.26	131
	Jan 2026	29	0	37	0	37	6472.35	122
	Feb 2026	27	0	33	0	33	6470.74	116
	Mar 2026	43	0	37	0	37	6472.10	121
	Apr 2026	65	1	29	7	36	6478.33	150
	May 2026	116	1	61	0	61	6487.66	203
	Jun 2026	201	2	104	7	111	6500.34	291
	Jul 2026	90	3	62	0	62	6503.67	316
	Aug 2026	42	2	55	0	55	6501.62	300
	Sep 2026	32	2	54	0	54	6498.47	277
	<b>WY 2026</b>	<b>736</b>	<b>14</b>	<b>582</b>	<b>14</b>	<b>596</b>		
	Oct 2026	45	1	50	0	50	6497.67	271
	Nov 2026	42	1	55	0	55	6495.74	257

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Flaming Gorge Reservoir



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	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Dec 2023	44	81	2	131	0	131	122	6027.65	3177	164
H	Jan 2024	41	85	2	131	0	131	120	6026.37	3131	165
I	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
S	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
T	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
O	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
R	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
I	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
C	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	128
A	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	116
	<b>WY 2024</b>	<b>1169</b>	<b>1203</b>	<b>78</b>	<b>1199</b>	<b>33</b>	<b>1232</b>				<b>2803</b>
L	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	91
*	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	90
	Dec 2024	30	45	2	51	0	51	120	6026.43	3134	71
	Jan 2025	35	52	2	51	0	51	120	6026.42	3133	71
	Feb 2025	38	52	2	45	0	45	120	6026.55	3138	65
	Mar 2025	41	67	3	50	0	50	121	6026.93	3151	82
	Apr 2025	46	56	5	49	0	49	121	6027.00	3154	141
	May 2025	73	63	7	57	0	57	121	6026.96	3153	310
	Jun 2025	131	71	10	82	0	82	120	6026.39	3132	293
	Jul 2025	61	49	13	49	0	49	120	6026.04	3120	86
	Aug 2025	27	43	12	50	0	50	119	6025.52	3101	58
	Sep 2025	18	39	10	49	0	49	118	6024.95	3081	56
	<b>WY 2025</b>	<b>574</b>	<b>648</b>	<b>75</b>	<b>648</b>	<b>0</b>	<b>648</b>				<b>1414</b>
	Oct 2025	31	42	7	49	0	49	118	6024.57	3068	67
	Nov 2025	39	42	3	48	0	48	117	6024.32	3059	73
	Dec 2025	33	38	2	49	0	49	117	6023.97	3047	74
	Jan 2026	40	48	2	49	0	49	117	6023.89	3044	74
	Feb 2026	42	48	2	44	0	44	117	6023.94	3046	69
	Mar 2026	68	62	3	49	0	49	117	6024.21	3055	114
	Apr 2026	91	62	5	48	0	48	117	6024.47	3064	213
	May 2026	165	110	7	166	0	166	115	6022.75	3004	578
	Jun 2026	249	159	10	72	0	72	118	6024.89	3079	298
	Jul 2026	92	64	12	59	0	59	118	6024.70	3072	75
	Aug 2026	45	58	12	62	0	62	117	6024.28	3058	73
	Sep 2026	34	56	10	61	0	61	116	6023.85	3043	68
	<b>WY 2026</b>	<b>929</b>	<b>789</b>	<b>74</b>	<b>756</b>	<b>0</b>	<b>756</b>				<b>1776</b>
	Oct 2026	52	57	7	53	0	53	116	6023.76	3039	79
	Nov 2026	50	63	3	51	0	51	117	6024.01	3048	81

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Taylor Park Reservoir



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	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Dec 2023	5	6	9312.49	74
H Jan 2024	5	6	9311.45	72
I Feb 2024	4	6	9310.41	71
S Mar 2024	5	6	9309.28	69
T Apr 2024	11	6	9312.04	73
O May 2024	20	14	9315.90	80
R Jun 2024	56	34	9327.81	102
I Jul 2024	18	25	9324.16	95
C Aug 2024	10	19	9319.14	85
A Sep 2024	7	18	9312.55	74
<b>WY 2024</b>	<b>152</b>	<b>155</b>		
L Oct 2024	6	10	9310.58	71
* Nov 2024	5	5	9310.61	71
Dec 2024	5	5	9310.45	71
Jan 2025	5	5	9310.33	70
Feb 2025	4	5	9309.83	70
Mar 2025	3	5	9308.42	67
Apr 2025	6	4	9309.70	69
May 2025	22	9	9317.47	82
Jun 2025	34	15	9327.61	101
Jul 2025	14	18	9325.57	97
Aug 2025	7	15	9321.35	89
Sep 2025	5	12	9317.47	82
<b>WY 2025</b>	<b>117</b>	<b>108</b>		
Oct 2025	6	6	9317.47	82
Nov 2025	4	4	9317.22	82
Dec 2025	4	5	9316.88	81
Jan 2026	4	5	9316.53	81
Feb 2026	4	4	9316.45	81
Mar 2026	4	5	9316.10	80
Apr 2026	8	4	9318.38	84
May 2026	23	9	9325.88	98
Jun 2026	28	15	9332.34	111
Jul 2026	9	18	9327.91	102
Aug 2026	7	15	9323.80	94
Sep 2026	6	15	9318.94	85
<b>WY 2026</b>	<b>107</b>	<b>104</b>		
Oct 2026	7	6	9319.49	86
Nov 2026	5	5	9319.49	86

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Dec 2023	25	26	0	40	0	40	7490.05	578
H	Jan 2024	23	25	0	35	0	35	7488.79	568
I	Feb 2024	24	25	0	32	0	32	7487.95	562
S	Mar 2024	33	35	0	45	0	45	7486.57	551
T	Apr 2024	82	78	1	78	0	78	7486.45	550
O	May 2024	155	149	1	154	64	218	7477.05	481
R	Jun 2024	322	299	1	118	26	144	7497.10	634
I	Jul 2024	94	100	1	117	0	117	7494.91	617
C	Aug 2024	63	73	1	100	0	100	7491.35	588
A	Sep 2024	42	54	1	82	0	82	7487.54	559
<b>WY 2024</b>		<b>921</b>	<b>924</b>	<b>8</b>	<b>863</b>	<b>123</b>	<b>987</b>		
L	Oct 2024	35	38	1	82	0	82	7481.75	515
*	Nov 2024	32	32	0	22	0	22	7483.02	524
	Dec 2024	25	25	0	26	0	26	7482.93	524
	Jan 2025	23	23	0	28	0	28	7482.28	519
	Feb 2025	22	23	0	28	0	28	7481.51	513
	Mar 2025	22	24	0	29	0	29	7480.83	508
	Apr 2025	43	41	1	42	0	42	7480.54	506
	May 2025	139	126	1	92	0	92	7485.00	539
	Jun 2025	194	175	1	51	0	51	7500.40	661
	Jul 2025	71	75	1	88	0	88	7498.69	647
	Aug 2025	38	46	1	100	0	100	7491.90	593
	Sep 2025	23	30	1	78	0	78	7485.57	543
<b>WY 2025</b>		<b>667</b>	<b>659</b>	<b>8</b>	<b>665</b>	<b>0</b>	<b>665</b>		
	Oct 2025	27	27	0	64	0	64	7480.58	506
	Nov 2025	27	27	0	18	0	18	7481.83	516
	Dec 2025	25	26	0	16	0	16	7483.16	525
	Jan 2026	24	25	0	16	0	16	7484.34	534
	Feb 2026	23	23	0	14	0	14	7485.46	543
	Mar 2026	35	36	0	19	0	19	7487.54	559
	Apr 2026	64	60	1	39	0	39	7490.10	578
	May 2026	159	145	1	83	0	83	7497.75	640
	Jun 2026	165	152	1	66	0	66	7507.76	724
	Jul 2026	53	62	2	107	0	107	7502.31	677
	Aug 2026	42	50	1	96	0	96	7496.66	631
	Sep 2026	28	37	1	80	0	80	7491.20	587
<b>WY 2026</b>		<b>672</b>	<b>669</b>	<b>8</b>	<b>617</b>	<b>0</b>	<b>617</b>		
	Oct 2026	36	35	1	65	0	65	7487.26	556
	Nov 2026	31	31	0	18	0	18	7488.91	569

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Morrow Point Reservoir



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	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Dec 2023	26	40	1	41	36	0	36	7152.78	111
H	Jan 2024	25	35	1	36	36	0	36	7152.69	111
I	Feb 2024	25	32	1	32	25	3	27	7159.02	116
S	Mar 2024	35	45	2	47	55	0	56	7147.92	107
T	Apr 2024	91	78	8	87	83	0	83	7152.93	111
O	May 2024	170	218	15	232	205	0	244	7137.06	99
R	Jun 2024	337	144	16	160	137	0	146	7155.07	113
I	Jul 2024	95	117	1	118	118	0	118	7153.81	112
C	Aug 2024	64	100	1	101	100	0	100	7154.04	112
A	Sep 2024	42	82	0	83	64	0	83	7153.18	112
	<b>WY 2024</b>	<b>968</b>	<b>987</b>	<b>46</b>	<b>1033</b>	<b>960</b>	<b>3</b>	<b>1030</b>		
L	Oct 2024	35	82	0	82	76	0	85	7149.35	109
*	Nov 2024	33	22	1	23	21	0	21	7151.56	110
	Dec 2024	27	26	2	28	26	0	26	7153.73	112
	Jan 2025	25	28	2	30	30	0	30	7153.73	112
	Feb 2025	24	28	2	30	30	0	30	7153.73	112
	Mar 2025	25	29	3	32	32	0	32	7153.73	112
	Apr 2025	50	42	7	49	49	0	49	7153.73	112
	May 2025	155	92	16	108	108	0	108	7153.73	112
	Jun 2025	207	51	13	64	64	0	64	7153.72	112
	Jul 2025	75	88	4	92	92	0	92	7153.73	112
	Aug 2025	39	100	1	101	101	0	101	7153.73	112
	Sep 2025	24	78	1	79	79	0	79	7153.73	112
	<b>WY 2025</b>	<b>719</b>	<b>665</b>	<b>53</b>	<b>718</b>	<b>708</b>	<b>0</b>	<b>717</b>		
	Oct 2025	29	64	2	66	66	0	66	7153.73	112
	Nov 2025	28	18	1	19	19	0	19	7153.73	112
	Dec 2025	27	16	2	18	18	0	18	7153.73	112
	Jan 2026	26	16	2	18	18	0	18	7153.73	112
	Feb 2026	25	14	2	16	16	0	16	7153.73	112
	Mar 2026	37	19	2	21	21	0	21	7153.73	112
	Apr 2026	72	39	8	47	47	0	47	7153.73	112
	May 2026	176	83	17	100	100	0	100	7153.73	112
	Jun 2026	173	66	8	74	74	0	74	7153.72	112
	Jul 2026	54	107	1	108	108	0	108	7153.73	112
	Aug 2026	43	96	1	97	96	0	96	7153.73	112
	Sep 2026	30	80	2	82	82	0	82	7153.73	112
	<b>WY 2026</b>	<b>720</b>	<b>617</b>	<b>48</b>	<b>665</b>	<b>665</b>	<b>0</b>	<b>665</b>		
	Oct 2026	37	65	1	66	66	0	66	7153.73	112
	Nov 2026	32	18	1	19	19	0	19	7153.73	112

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Crystal Reservoir



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	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Dec 2023	29	36	3	39	38	0	38	6747.95	16	1	33
H	Jan 2024	27	36	2	38	37	0	37	6751.96	17	0	32
I	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
S	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
T	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
O	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
R	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
I	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
C	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
A	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
<b>WY 2024</b>		<b>1029</b>	<b>1030</b>	<b>61</b>	<b>1091</b>	<b>838</b>	<b>163</b>	<b>1094</b>			<b>448</b>	<b>637</b>
L	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
*	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	22
	Dec 2024	31	26	4	30	30	0	30	6753.04	17	0	30
	Jan 2025	29	30	4	34	34	0	34	6753.04	17	0	34
	Feb 2025	27	30	3	33	33	0	33	6753.04	17	0	33
	Mar 2025	29	32	4	36	36	0	36	6753.04	17	5	31
	Apr 2025	58	49	8	57	57	0	57	6753.04	17	42	15
	May 2025	178	108	23	131	131	0	131	6753.04	17	62	69
	Jun 2025	233	64	26	90	90	0	90	6753.03	17	61	29
	Jul 2025	85	92	10	102	101	0	101	6753.04	17	65	36
	Aug 2025	43	101	4	105	105	0	105	6753.04	17	65	40
	Sep 2025	28	79	4	83	83	0	83	6753.04	17	55	28
<b>WY 2025</b>		<b>813</b>	<b>717</b>	<b>94</b>	<b>811</b>	<b>728</b>	<b>79</b>	<b>807</b>			<b>416</b>	<b>392</b>
	Oct 2025	33	66	4	70	60	9	70	6753.04	17	49	21
	Nov 2025	32	19	4	23	23	0	23	6753.04	17	0	23
	Dec 2025	31	18	4	22	22	0	22	6753.04	17	0	22
	Jan 2026	30	18	4	22	22	0	22	6753.04	17	0	22
	Feb 2026	28	16	3	19	19	0	19	6753.04	17	0	19
	Mar 2026	42	21	5	26	26	0	26	6753.04	17	5	21
	Apr 2026	82	47	10	57	57	0	57	6753.04	17	42	15
	May 2026	195	100	19	119	119	0	119	6753.04	17	62	57
	Jun 2026	190	74	17	91	91	0	91	6753.03	17	61	30
	Jul 2026	57	108	3	111	111	0	111	6753.04	17	65	46
	Aug 2026	48	96	5	101	101	0	101	6753.04	17	65	36
	Sep 2026	34	82	4	86	86	0	86	6753.04	17	55	31
<b>WY 2026</b>		<b>802</b>	<b>665</b>	<b>82</b>	<b>747</b>	<b>737</b>	<b>9</b>	<b>746</b>			<b>404</b>	<b>342</b>
	Oct 2026	43	66	6	72	64	8	72	6753.04	17	49	23
	Nov 2026	37	19	5	24	24	0	24	6753.04	17	0	24

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Dec 2023	4	0	7638.20	61
H	Jan 2024	4	0	7639.77	64
I	Feb 2024	4	1	7641.12	67
S	Mar 2024	5	2	7642.74	70
T	Apr 2024	27	5	7651.98	92
O	May 2024	59	34	7661.65	116
R	Jun 2024	56	49	7664.39	124
I	Jul 2024	21	39	7657.44	105
C	Aug 2024	16	34	7650.32	88
A	Sep 2024	13	28	7643.64	72
<b>WY 2024</b>		<b>219</b>	<b>201</b>		
L	Oct 2024	10	13	7642.34	69
*	Nov 2024	10	2	7645.75	77
	Dec 2024	6	2	7647.64	82
	Jan 2025	5	2	7649.07	85
	Feb 2025	4	1	7650.12	87
	Mar 2025	5	2	7651.47	91
	Apr 2025	14	2	7656.32	103
	May 2025	53	31	7664.37	124
	Jun 2025	54	55	7663.97	123
	Jul 2025	16	42	7653.90	97
	Aug 2025	10	38	7641.84	68
	Sep 2025	8	30	7630.88	47
<b>WY 2025</b>		<b>195</b>	<b>218</b>		
	Oct 2025	8	17	7625.38	37
	Nov 2025	7	0	7629.28	44
	Dec 2025	6	0	7632.34	49
	Jan 2026	6	0	7635.23	55
	Feb 2026	5	1	7637.26	59
	Mar 2026	8	2	7640.27	65
	Apr 2026	20	1	7648.37	83
	May 2026	56	31	7658.30	108
	Jun 2026	40	43	7657.02	105
	Jul 2026	13	42	7645.01	75
	Aug 2026	12	38	7632.39	49
	Sep 2026	11	30	7620.83	30
<b>WY 2026</b>		<b>192</b>	<b>205</b>		
	Oct 2026	13	17	7617.53	26
	Nov 2026	9	0	7623.73	35

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Navajo Reservoir



— BUREAU OF —  
RECLAMATION

		Mod Unreg Inflow	Azotea Tunnel Div	Reg Inflow	Evap Losses	NIP Diversion	Total Release	Reservoir Elev End of Month	Live Storage	Farmington Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Dec 2023	14	0	10	1	0	21	6043.54	1098	34
H	Jan 2024	14	0	11	1	0	21	6042.57	1088	33
I	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
S	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
T	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
O	May 2024	165	21	119	3	33	23	6049.75	1168	73
R	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
I	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
C	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
A	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
<b>WY 2024</b>		<b>592</b>	<b>73</b>	<b>501</b>	<b>24</b>	<b>202</b>	<b>333</b>			<b>645</b>
L	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
*	Nov 2024	29	0	21	1	0	30	6040.08	1061	54
	Dec 2024	18	0	14	1	0	23	6039.17	1052	35
	Jan 2025	18	0	15	1	0	22	6038.45	1044	32
	Feb 2025	18	1	14	1	0	19	6037.86	1038	28
	Mar 2025	32	8	21	1	5	22	6037.11	1031	33
	Apr 2025	77	19	46	2	21	21	6037.31	1033	53
	May 2025	151	14	115	3	35	22	6042.60	1088	125
	Jun 2025	118	1	118	4	51	23	6046.18	1128	132
	Jul 2025	22	1	47	4	55	35	6041.82	1080	78
	Aug 2025	17	0	45	3	47	39	6037.64	1036	64
	Sep 2025	15	0	36	2	26	38	6034.76	1007	56
<b>WY 2025</b>		<b>539</b>	<b>44</b>	<b>518</b>	<b>23</b>	<b>249</b>	<b>328</b>			<b>744</b>
	Oct 2025	23	1	31	1	9	26	6034.29	1002	43
	Nov 2025	25	0	18	1	0	21	6033.94	998	36
	Dec 2025	24	0	18	1	0	22	6033.56	995	36
	Jan 2026	24	1	18	1	0	22	6033.12	990	35
	Feb 2026	27	7	16	1	0	19	6032.65	986	31
	Mar 2026	74	13	55	1	5	22	6035.30	1012	40
	Apr 2026	110	25	67	2	21	21	6037.56	1035	61
	May 2026	190	12	153	3	35	22	6046.28	1129	134
	Jun 2026	102	0	105	4	51	22	6048.75	1157	121
	Jul 2026	9	0	38	4	55	50	6042.30	1085	80
	Aug 2026	2	0	28	3	47	45	6035.93	1019	67
	Sep 2026	13	2	30	2	26	37	6032.46	984	56
<b>WY 2026</b>		<b>623</b>	<b>60</b>	<b>576</b>	<b>23</b>	<b>250</b>	<b>326</b>			<b>737</b>
	Oct 2026	35	1	38	1	9	22	6033.07	990	45
	Nov 2026	30	0	21	1	0	21	6033.02	989	39

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Lake Powell



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Dec 2023	324	418	18	600	0	600	3568.97	4765	8441	611
H	Jan 2024	283	402	5	723	0	723	3564.88	4740	8138	732
I	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
S	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
T	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
O	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
R	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
I	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
C	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
A	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	566
	<b>WY 2024</b>	<b>7981</b>	<b>8130</b>	<b>269</b>	<b>6802</b>	<b>679</b>	<b>7481</b>				<b>7555</b>
L	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	476
*	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	496
	Dec 2024	315	339	19	600	0	600	3571.86	4782	8659	614
	Jan 2025	320	344	5	722	0	722	3567.13	4754	8304	737
	Feb 2025	325	341	6	638	0	638	3563.31	4731	8024	649
	Mar 2025	282	301	9	674	0	674	3558.34	4703	7669	682
	Apr 2025	443	428	15	600	0	600	3555.86	4689	7497	608
	May 2025	995	851	17	598	0	598	3558.99	4707	7715	600
	Jun 2025	1420	1186	28	627	0	627	3565.81	4746	8207	625
	Jul 2025	537	611	35	708	0	708	3564.15	4736	8085	711
	Aug 2025	198	351	34	757	0	757	3558.45	4704	7678	769
	Sep 2025	195	330	30	567	0	567	3554.89	4684	7430	579
	<b>WY 2025</b>	<b>5710</b>	<b>5878</b>	<b>247</b>	<b>7265</b>	<b>215</b>	<b>7480</b>				<b>7548</b>
	Oct 2025	306	373	21	480	0	480	3553.17	4674	7312	490
	Nov 2025	381	377	20	500	0	500	3551.21	4664	7179	509
	Dec 2025	347	351	16	600	0	600	3547.54	4644	6935	614
	Jan 2026	333	332	4	723	0	723	3541.89	4615	6569	738
	Feb 2026	378	372	4	639	0	639	3537.90	4595	6317	650
	Mar 2026	564	495	7	675	0	675	3535.09	4581	6144	684
	Apr 2026	716	604	12	601	0	601	3534.96	4580	6136	608
	May 2026	1552	1355	15	599	0	599	3545.82	4635	6822	601
	Jun 2026	1570	1265	25	628	0	628	3554.29	4681	7389	632
	Jul 2026	298	415	31	709	0	709	3549.84	4656	7088	714
	Aug 2026	211	371	30	758	0	758	3543.96	4626	6701	770
	Sep 2026	226	356	27	568	0	568	3540.49	4608	6480	580
	<b>WY 2026</b>	<b>6882</b>	<b>6666</b>	<b>212</b>	<b>7480</b>	<b>0</b>	<b>7480</b>				<b>7589</b>
	Oct 2026	417	444	18	643	0	643	3537.28	4592	6279	654
	Nov 2026	450	429	17	642	0	642	3533.80	4575	6066	647

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Hoover Dam - Lake Mead



— BUREAU OF —  
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Dec 2023	600	74	36	362	5.9	6	360	588	1068.05	9045
H	Jan 2024	723	67	25	368	6.0	6	359	612	1072.67	9413
I	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
S	Mar 2024	675	60	26	799	13.0	12	791	626	1075.35	9629
T	Apr 2024	601	79	35	895	15.0	17	890	610	1072.24	9378
O	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
R	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
I	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
C	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
A	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	<b>WY 2024</b>	<b>7481</b>	<b>660</b>	<b>489</b>	<b>7633</b>		<b>193</b>	<b>7717</b>			
L	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
*	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
	Dec 2024	600	94	35	406	6.6	9	406	567	1063.88	8720
	Jan 2025	722	96	25	425	6.9	11	425	589	1068.19	9056
	Feb 2025	638	73	23	493	8.9	11	493	600	1070.39	9230
	Mar 2025	674	51	25	715	11.6	14	715	598	1070.05	9204
	Apr 2025	600	48	34	913	15.3	14	913	579	1066.32	8910
	May 2025	598	13	42	938	15.3	23	938	555	1061.56	8542
	Jun 2025	627	-16	51	842	14.1	24	842	537	1057.77	8255
	Jul 2025	708	20	48	794	12.9	30	794	528	1055.96	8120
	Aug 2025	757	80	52	747	12.2	26	747	529	1056.12	8131
	Sep 2025	567	78	50	663	11.1	19	663	523	1055.02	8050
	<b>WY 2025</b>	<b>7480</b>	<b>627</b>	<b>478</b>	<b>8115</b>		<b>214</b>	<b>8126</b>			
	Oct 2025	480	65	48	497	8.1	17	497	522	1054.81	8034
	Nov 2025	500	58	42	589	9.9	12	589	517	1053.74	7956
	Dec 2025	600	91	34	542	8.8	10	542	524	1055.08	8054
	Jan 2026	723	98	24	528	8.6	11	528	539	1058.33	8297
	Feb 2026	639	74	22	568	10.2	11	568	546	1059.73	8403
	Mar 2026	675	60	24	767	12.5	14	767	542	1058.86	8337
	Apr 2026	601	49	32	995	16.7	15	995	518	1053.92	7968
	May 2026	599	15	40	1025	16.7	22	1025	489	1047.80	7525
	Jun 2026	628	24	47	863	14.5	24	863	472	1044.06	7260
	Jul 2026	709	32	45	788	12.8	29	788	464	1042.43	7146
	Aug 2026	758	80	48	756	12.3	26	756	465	1042.54	7154
	Sep 2026	568	79	47	687	11.5	19	687	459	1041.11	7054
	<b>WY 2026</b>	<b>7480</b>	<b>724</b>	<b>452</b>	<b>8603</b>		<b>209</b>	<b>8603</b>			
	Oct 2026	643	61	45	522	8.5	17	522	466	1042.74	7167
	Nov 2026	642	57	39	600	10.1	12	600	469	1043.38	7212

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Davis Dam - Lake Mohave



— BUREAU OF —  
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Dec 2023	362	-5	13	334	0	334	5.4	640.34	1627
H	Jan 2024	368	-2	9	314	0	314	5.1	641.95	1670
I	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
S	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
T	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
O	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
R	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
I	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
C	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
A	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	<b>WY 2024</b>	<b>7633</b>	<b>-101</b>	<b>152</b>	<b>7375</b>	<b>0</b>	<b>7375</b>			
L	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
*	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
	Dec 2024	406	0	13	363	0	363	5.9	639.51	1604
	Jan 2025	425	-11	9	343	0	343	5.6	641.80	1666
	Feb 2025	493	-15	8	470	0	470	8.5	641.80	1666
	Mar 2025	715	-11	10	660	0	660	10.7	643.05	1700
	Apr 2025	913	-14	13	888	0	888	14.9	643.00	1699
	May 2025	938	-11	14	913	0	913	14.8	643.00	1699
	Jun 2025	842	-17	14	811	0	811	13.6	643.00	1699
	Jul 2025	794	-20	12	788	0	788	12.8	642.00	1671
	Aug 2025	747	-15	15	717	0	717	11.7	642.00	1671
	Sep 2025	663	-5	16	695	0	695	11.7	640.01	1617
	<b>WY 2025</b>	<b>8115</b>	<b>-145</b>	<b>152</b>	<b>7792</b>	<b>0</b>	<b>7792</b>			
	Oct 2025	497	-9	14	656	0	656	10.7	633.00	1434
	Nov 2025	589	-14	13	510	0	510	8.6	635.00	1486
	Dec 2025	542	0	13	410	0	410	6.7	639.51	1604
	Jan 2026	528	-11	9	446	0	446	7.3	641.80	1666
	Feb 2026	568	-15	8	545	0	545	9.8	641.80	1666
	Mar 2026	767	-11	10	712	0	712	11.6	643.05	1700
	Apr 2026	995	-14	13	970	0	970	16.3	643.00	1699
	May 2026	1025	-11	14	999	0	999	16.2	643.00	1699
	Jun 2026	863	-17	14	831	0	831	14.0	643.00	1699
	Jul 2026	788	-20	12	783	0	783	12.7	642.00	1671
	Aug 2026	756	-15	15	725	0	725	11.8	642.00	1671
	Sep 2026	687	-5	16	720	0	720	12.1	640.01	1617
	<b>WY 2026</b>	<b>8603</b>	<b>-144</b>	<b>151</b>	<b>8307</b>	<b>0</b>	<b>8307</b>			
	Oct 2026	522	-9	14	682	0	682	11.1	633.00	1434
	Nov 2026	600	-14	13	522	0	522	8.8	635.00	1486

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Parker Dam - Lake Havasu



— BUREAU OF —  
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Dec 2023	334	14	7	253	4.1	58	27	447.81	576	84	1.4
H	Jan 2024	314	8	6	197	3.2	57	48	448.40	588	110	1.8
I	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
S	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
T	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
O	May 2024	979	-10	13	670	10.9	99	161	448.32	586	131	2.1
R	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
I	Jul 2024	756	17	17	627	10.2	99	23	448.70	594	143	2.3
C	Aug 2024	597	8	17	467	7.6	98	23	448.23	584	107	1.7
A	Sep 2024	604	8	15	444	7.5	96	69	447.22	565	96	1.6
	<b>WY 2024</b>	<b>7375</b>	<b>82</b>	<b>140</b>	<b>5544</b>		<b>827</b>	<b>891</b>			<b>1364</b>	
L	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
*	Nov 2024	488	15	9	338	5.7	98	42	448.17	583	82	1.4
	Dec 2024	363	15	7	263	4.3	99	37	446.50	552	68	1.1
	Jan 2025	343	9	6	266	4.3	63	11	446.50	552	119	1.9
	Feb 2025	470	4	8	364	6.6	51	44	446.50	552	106	1.9
	Mar 2025	660	11	9	539	8.8	8	102	446.70	555	102	1.7
	Apr 2025	888	18	11	633	10.6	103	111	448.70	593	102	1.7
	May 2025	913	8	13	676	11.0	106	114	448.70	593	95	1.5
	Jun 2025	811	12	16	633	10.6	103	60	448.70	593	100	1.7
	Jul 2025	788	16	17	644	10.5	106	39	448.00	580	105	1.7
	Aug 2025	717	19	17	572	9.3	106	39	447.50	571	112	1.8
	Sep 2025	695	12	15	517	8.7	103	63	447.50	570	110	1.8
	<b>WY 2025</b>	<b>7792</b>	<b>155</b>	<b>139</b>	<b>5926</b>		<b>1045</b>	<b>730</b>			<b>1171</b>	
	Oct 2025	656	20	12	462	7.5	106	87	447.50	571	76	1.2
	Nov 2025	510	16	9	340	5.7	103	68	447.50	570	99	1.7
	Dec 2025	410	15	7	275	4.5	106	50	446.50	552	95	1.5
	Jan 2026	446	9	6	290	4.7	105	48	446.50	552	132	2.1
	Feb 2026	545	4	8	386	6.9	95	53	446.50	552	118	2.1
	Mar 2026	712	11	9	554	9.0	7	139	446.70	555	113	1.8
	Apr 2026	970	18	11	649	10.9	102	177	448.70	593	113	1.9
	May 2026	999	8	13	698	11.4	105	178	448.70	593	105	1.7
	Jun 2026	831	12	16	654	11.0	102	60	448.70	593	111	1.9
	Jul 2026	783	16	17	656	10.7	105	22	448.00	580	117	1.9
	Aug 2026	725	19	17	596	9.7	105	23	447.50	571	124	2.0
	Sep 2026	720	12	15	534	9.0	102	70	447.50	570	122	2.0
	<b>WY 2026</b>	<b>8307</b>	<b>160</b>	<b>139</b>	<b>6095</b>		<b>1143</b>	<b>975</b>			<b>1324</b>	
	Oct 2026	682	20	12	483	7.9	105	92	447.50	571	85	1.4
	Nov 2026	522	16	9	364	6.1	102	55	447.50	570	109	1.8

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Hoover Dam - Lake Mead



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RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Dec 2023	362	5.9	1068.05	9045	253	423.67	1063.1	133.1	72	367.6
H	Jan 2024	368	6.0	1072.67	9413	368	429.50	1023.0	136.8	69	371.7
I	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
S	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
T	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
O	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
R	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
I	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
C	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
A	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
<b>WY 2024</b>		<b>7633</b>							<b>2874.6</b>		
L	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
*	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
	Dec 2024	406	6.6	1063.88	8720	229	416.32	815.0	149.7	56	369.0
	Jan 2025	425	6.9	1068.19	9056	336	419.80	697.1	159.8	47	376.0
	Feb 2025	493	8.9	1070.39	9230	174	423.27	562.0	190.3	38	386.3
	Mar 2025	715	11.6	1070.05	9204	-27	421.06	940.0	272.9	64	381.8
	Apr 2025	913	15.3	1066.32	8910	-294	417.36	1117.4	347.7	76	380.8
	May 2025	938	15.3	1061.56	8542	-367	410.82	1415.0	346.7	98	369.6
	Jun 2025	842	14.1	1057.77	8255	-287	406.39	1416.4	311.1	100	369.5
	Jul 2025	794	12.9	1055.96	8120	-135	403.94	1403.8	288.7	100	363.8
	Aug 2025	747	12.2	1056.12	8131	11	403.45	1404.8	269.9	100	361.1
	Sep 2025	663	11.1	1055.02	8050	-82	405.65	1126.2	239.9	81	362.0
<b>WY 2025</b>		<b>8115</b>							<b>3017.2</b>		
	Oct 2025	497	8.1	1054.81	8034	-15	409.34	851.4	184.2	61	370.9
	Nov 2025	589	9.9	1053.74	7956	-79	411.03	855.5	218.4	61	371.0
	Dec 2025	542	8.8	1055.08	8054	99	409.58	776.3	198.1	56	365.6
	Jan 2026	528	8.6	1058.33	8297	243	409.04	870.2	191.3	61	362.4
	Feb 2026	568	10.2	1059.73	8403	106	409.83	981.1	209.8	69	369.6
	Mar 2026	767	12.5	1058.86	8337	-66	406.39	1424.0	279.9	100	364.9
	Apr 2026	995	16.7	1053.92	7968	-368	403.12	1411.7	357.5	100	359.3
	May 2026	1025	16.7	1047.80	7525	-444	397.87	1345.9	362.9	98	354.2
	Jun 2026	863	14.5	1044.06	7260	-265	392.80	1348.6	307.4	100	356.4
	Jul 2026	788	12.8	1042.43	7146	-114	390.46	1338.2	276.0	100	350.1
	Aug 2026	756	12.3	1042.54	7154	8	390.04	1338.9	263.1	100	348.2
	Sep 2026	687	11.5	1041.11	7054	-100	390.03	1329.7	237.7	100	346.0
<b>WY 2026</b>		<b>8603</b>							<b>3086.4</b>		
	Oct 2026	522	8.5	1042.74	7167	113	396.43	817.5	188.4	61	360.7
	Nov 2026	600	10.1	1043.38	7212	45	399.21	902.5	215.5	67	359.3

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Davis Dam - Lake Mohave



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RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Dec 2023	334	5.4	640.34	1627	11	141.24	167.8	41.8	66	125.5
H	Jan 2024	314	5.1	641.95	1670	44	143.06	164.5	39.1	65	124.8
I	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
S	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
T	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
O	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
R	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
I	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
C	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
A	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
<b>WY 2024</b>		<b>7375</b>							<b>931.3</b>		
L	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
*	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
	Dec 2024	363	5.9	639.51	1604	30	138.92	171.1	45.4	67	125.2
	Jan 2025	343	5.6	641.80	1666	62	140.77	172.7	43.6	68	126.8
	Feb 2025	470	8.5	641.80	1666	0	140.60	207.6	59.5	81	126.7
	Mar 2025	660	10.7	643.05	1700	34	140.27	243.5	83.4	95	126.4
	Apr 2025	888	14.9	643.00	1699	-2	139.31	255.0	111.4	100	125.5
	May 2025	913	14.8	643.00	1699	0	139.31	255.0	114.5	100	125.5
	Jun 2025	811	13.6	643.00	1699	0	139.74	255.0	102.1	100	125.9
	Jul 2025	788	12.8	642.00	1671	-27	139.54	255.0	99.1	100	125.7
	Aug 2025	717	11.7	642.00	1671	0	139.48	255.0	90.0	100	125.7
	Sep 2025	695	11.7	640.01	1617	-54	138.48	255.0	86.7	100	124.8
<b>WY 2025</b>		<b>7792</b>							<b>976.8</b>		
	Oct 2025	656	10.7	633.00	1434	-183	134.37	227.0	79.5	89	121.1
	Nov 2025	510	8.6	635.00	1486	51	132.75	159.8	61.0	63	119.6
	Dec 2025	410	6.7	639.51	1604	118	136.85	154.7	50.6	61	123.3
	Jan 2026	446	7.3	641.80	1666	62	139.99	156.3	56.3	61	126.1
	Feb 2026	545	9.8	641.80	1666	0	140.02	156.6	68.7	61	126.2
	Mar 2026	712	11.6	643.05	1700	34	139.94	194.1	89.7	76	126.1
	Apr 2026	970	16.3	643.00	1699	-2	138.84	249.9	121.3	98	125.1
	May 2026	999	16.2	643.00	1699	0	138.83	255.0	124.9	100	125.1
	Jun 2026	831	14.0	643.00	1699	0	139.61	255.0	104.6	100	125.8
	Jul 2026	783	12.7	642.00	1671	-27	139.57	255.0	98.4	100	125.7
	Aug 2026	725	11.8	642.00	1671	0	139.43	255.0	91.0	100	125.6
	Sep 2026	720	12.1	640.01	1617	-54	138.32	255.0	89.7	100	124.6
<b>WY 2026</b>		<b>8307</b>							<b>1035.8</b>		
	Oct 2026	682	11.1	633.00	1434	-183	134.20	227.0	82.5	89	120.9
	Nov 2026	522	8.8	635.00	1486	51	132.66	159.8	62.3	63	119.5

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Parker Dam - Lake Havasu



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RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Dec 2023	253	4.1	447.81	576	-1	82.94	60.0	16.6	50	65.7
H	Jan 2024	197	3.2	448.40	588	11	83.76	72.6	12.3	60	62.2
I	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
S	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
T	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
O	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
R	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
I	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
C	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
A	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
<b>WY 2024</b>		<b>5543</b>						<b>380.2</b>			
L	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
*	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
	Dec 2024	263	4.3	446.50	552	-32	80.99	117.1	16.8	98	63.9
	Jan 2025	266	4.3	446.50	552	0	80.12	94.8	17.9	79	67.2
	Feb 2025	364	6.6	446.50	552	0	78.95	92.1	25.2	77	69.4
	Mar 2025	539	8.8	446.70	555	4	78.02	120.0	37.2	100	69.1
	Apr 2025	633	10.6	448.70	593	38	78.33	120.0	44.3	100	70.0
	May 2025	676	11.0	448.70	593	0	79.18	120.0	47.7	100	70.6
	Jun 2025	633	10.6	448.70	593	0	79.32	120.0	44.7	100	70.7
	Jul 2025	644	10.5	448.00	580	-13	79.04	120.0	45.2	100	70.1
	Aug 2025	572	9.3	447.50	571	-10	78.93	120.0	39.9	100	69.7
	Sep 2025	517	8.7	447.50	570	0	78.95	120.0	35.9	100	69.4
<b>WY 2025</b>		<b>5927</b>						<b>411.1</b>			
	Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
	Nov 2025	340	5.7	447.50	570	0	80.38	92.0	23.4	77	68.9
	Dec 2025	275	4.5	446.50	552	-19	80.54	109.4	17.5	91	63.6
	Jan 2026	290	4.7	446.50	552	0	79.91	94.8	19.4	79	67.0
	Feb 2026	386	6.9	446.50	552	0	78.76	92.1	26.7	77	69.2
	Mar 2026	554	9.0	446.70	555	4	77.90	120.0	38.2	100	68.9
	Apr 2026	649	10.9	448.70	593	38	78.22	120.0	45.4	100	69.9
	May 2026	698	11.4	448.70	593	0	79.04	120.0	49.2	100	70.4
	Jun 2026	654	11.0	448.70	593	0	79.18	120.0	46.1	100	70.6
	Jul 2026	656	10.7	448.00	580	-13	78.96	120.0	45.9	100	70.0
	Aug 2026	596	9.7	447.50	571	-10	78.76	120.0	41.5	100	69.6
	Sep 2026	534	9.0	447.50	570	0	78.82	120.0	37.0	100	69.3
<b>WY 2026</b>		<b>6095</b>						<b>422.9</b>			
	Oct 2026	483	7.9	447.50	571	0	79.33	90.0	33.9	75	70.1
	Nov 2026	364	6.1	447.50	570	0	80.17	92.0	25.0	77	68.7

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Upper Basin Power



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		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Dec 2023	245	49	11	12	6	6
H	Jan 2024	294	49	9	12	5	5
I	Feb 2024	257	44	9	8	5	5
S	Mar 2024	270	25	13	18	9	4
	<b>Winter 2024</b>	<b>1471</b>	<b>241</b>	<b>59</b>	<b>83</b>	<b>36</b>	<b>32</b>
T	Apr 2024	240	38	22	28	17	2
O	May 2024	241	48	42	72	22	5
R	Jun 2024	262	31	32	47	21	7
I	Jul 2024	231	28	34	41	21	6
C	Aug 2024	209	37	29	35	20	5
A	Sep 2024	130	36	23	22	17	4
	<b>Summer 2024</b>	<b>1313</b>	<b>218</b>	<b>182</b>	<b>245</b>	<b>118</b>	<b>29</b>
L	Oct 2024	129	24	22	26	3	3
*	Nov 2024	189	21	5	7	1	3
	Dec 2024	236	17	7	9	5	3
	Jan 2025	281	17	8	11	6	3
	Feb 2025	247	15	8	11	6	2
	Mar 2025	258	17	8	11	6	2
	<b>Winter 2025</b>	<b>1338</b>	<b>111</b>	<b>60</b>	<b>75</b>	<b>27</b>	<b>17</b>
	Apr 2025	227	16	12	18	10	2
	May 2025	227	19	26	39	23	2
	Jun 2025	240	28	15	23	16	2
	Jul 2025	273	17	26	33	18	2
	Aug 2025	289	17	30	36	18	2
	Sep 2025	215	17	23	29	14	2
	<b>Summer 2025</b>	<b>1472</b>	<b>113</b>	<b>133</b>	<b>178</b>	<b>98</b>	<b>13</b>
	Oct 2025	181	17	18	24	10	2
	Nov 2025	187	16	5	7	4	2
	Dec 2025	223	17	4	6	4	2
	Jan 2026	265	17	5	6	4	2
	Feb 2026	233	15	4	6	3	2
	Mar 2026	244	17	6	8	5	2
	<b>Winter 2026</b>	<b>1332</b>	<b>97</b>	<b>42</b>	<b>57</b>	<b>30</b>	<b>12</b>
	Apr 2026	215	16	12	17	10	2
	May 2026	218	56	25	36	20	4
	Jun 2026	234	24	20	27	16	7
	Jul 2026	265	20	33	39	19	5
	Aug 2026	280	21	29	35	18	4
	Sep 2026	208	21	24	29	15	4
	<b>Summer 2026</b>	<b>1420</b>	<b>157</b>	<b>142</b>	<b>183</b>	<b>98</b>	<b>26</b>
	Oct 2026	234	18	19	24	11	4
	Nov 2026	231	17	5	7	4	4

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## December 2024 24-Month Study

Minimum Probable Inflow\*

### Flood Control Criteria - Beginning of Month Conditions



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Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Total	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
<b>**** PREDICTED SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Dec 2024	673	304	586	14395	15958	19129	35087	673	304	586	1563	14395	19129	35087	4580	406	0	24.6
Jan 2025	696	304	596	14655	16250	18900	35151	696	304	596	1596	14655	18900	35151	5350	425	0	24.6
<b>**** EFFECTIVE SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Jan 2025	696	304	596	14655	16250	18900	35151	42	156	211	409	14655	18900	33963	5350	425	0	24.6
Feb 2025	714	309	603	15010	16636	18564	35200	58	161	218	436	15010	18564	34010	1500	493	0	24.5
Mar 2025	724	315	610	15290	16938	18390	35328	65	167	223	455	15290	18390	34135	1500	715	0	24.1
Apr 2025	737	320	617	15644	17318	18416	35735	74	174	224	472	15644	18416	34533	1500	913	0	23.7
May 2025	744	322	615	15817	17499	18710	36209	77	173	200	449	15817	18710	34977	1500	938	0	23.7
Jun 2025	736	289	560	15599	17183	19078	36261	60	126	106	292	15599	19078	34969	1500	842	0	24.1
Jul 2025	698	166	520	15107	16492	19365	35857	12	-17	12	7	15107	19365	34479	1500	794	0	23.7
<b>**** CREDITABLE SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Aug 2025	701	181	568	15229	16679	19500	36179	701	181	568	1449	15229	19500	36179	1500	747	0	23.2
Sep 2025	737	235	612	15636	17220	19489	36709	737	235	612	1584	15636	19489	36709	2270	663	0	22.7
Oct 2025	779	284	641	15884	17588	19570	37159	779	284	641	1704	15884	19570	37159	3040	497	0	22.3
Nov 2025	804	322	646	16002	17773	19586	37359	804	322	646	1771	16002	19586	37359	3810	589	0	22.1
Dec 2025	816	312	649	16134	17912	19664	37576	816	312	649	1778	16134	19664	37576	4580	542	0	22.1
Jan 2026	833	303	653	16379	18168	19566	37734	833	303	653	1789	16379	19566	37734	5350	528	0	22.0
<b>**** EFFECTIVE SPACE ****</b>								<b>**** EFFECTIVE SPACE ****</b>										
Jan 2026	833	303	653	16379	18168	19566	37734	260	178	274	712	16379	19566	36657	5350	528	0	22.0
Feb 2026	845	294	658	16745	18541	19323	37864	269	170	277	717	16745	19323	36785	1500	568	0	21.8
Mar 2026	849	285	662	16997	18794	19217	38011	272	161	281	715	16997	19217	36929	1500	767	0	21.7
Apr 2026	834	269	636	17170	18909	19283	38193	253	146	248	647	17170	19283	37100	1500	995	0	21.4
May 2026	796	250	613	17178	18836	19652	38488	210	121	202	533	17178	19652	37363	1500	1025	0	21.8
Jun 2026	803	188	519	16492	18002	20095	38097	210	45	71	326	16492	20095	36912	1500	863	0	22.4
Jul 2026	641	104	491	15925	17161	20360	37521	33	-54	-12	-33	15925	20360	36252	1500	788	0	21.9
<b>**** CREDITABLE SPACE ****</b>								<b>**** CREDITABLE SPACE ****</b>										
Aug 2026	623	150	563	16226	17562	20474	38036	623	150	563	1336	16226	20474	38036	1500	756	0	21.3
Sep 2026	653	197	629	16613	18092	20466	38558	653	197	629	1479	16613	20466	38558	2270	687	0	20.8
Oct 2026	691	241	664	16834	18430	20566	38996	691	241	664	1596	16834	20566	38996	3040	522	0	20.5
Nov 2026	700	271	658	17035	18664	20453	39117	700	271	658	1630	17035	20453	39117	3810	600	0	20.4

\* Based on the Colorado River Basin Forecast Center's Minimum Probable Water Supply Forecast