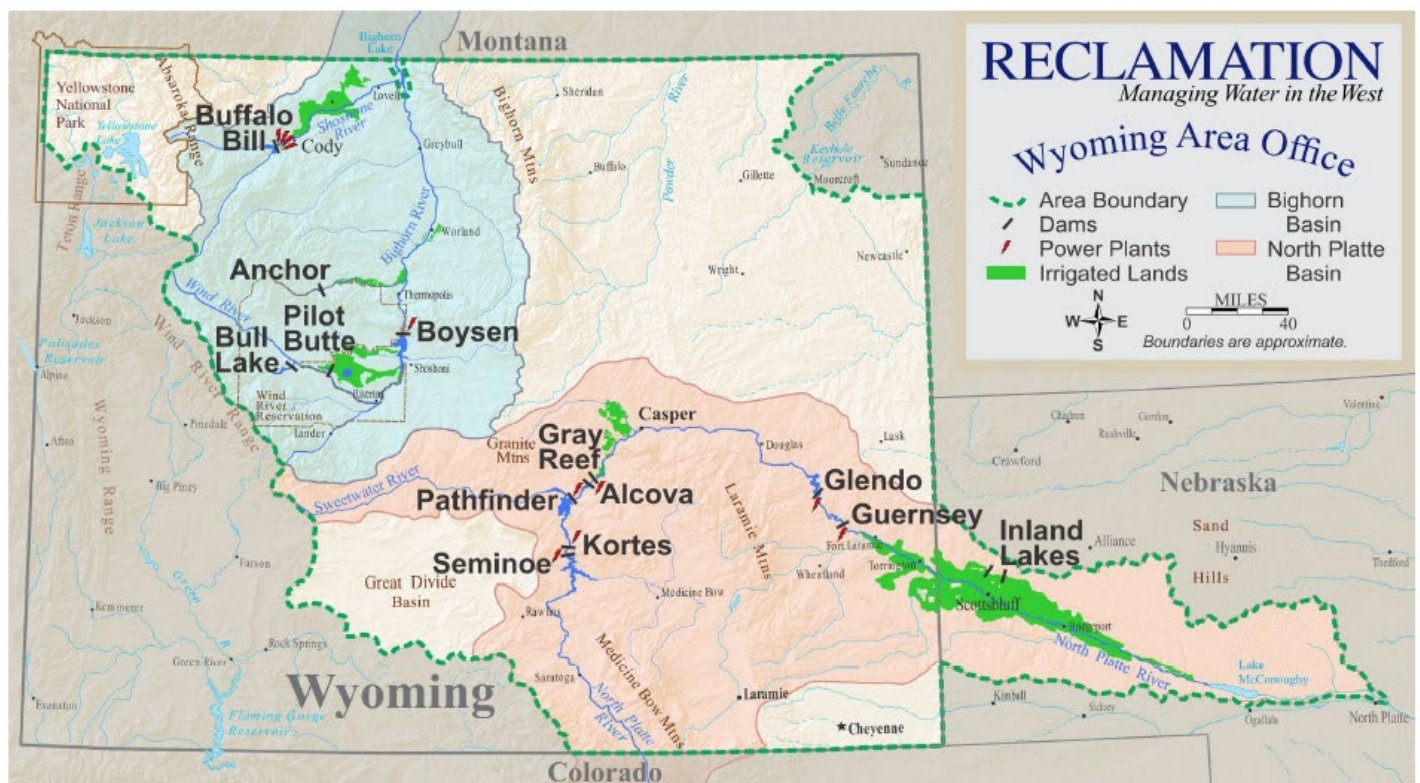




— BUREAU OF —
RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



July 01, 2026

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
July	36.8	38
August	12.6	40
September	13.0	65
October	22.1	82
November	24.7	85
December	28.7	111
January	28.3	107
February	27.9	102
March	40.1	83
April	55.3	55
May	75.6	35
June	30.2	11

July 1, 2026 Seminole Elevation and Storage: 6,311.70 feet & 374,826 acre-feet (AF)

July 1, 2026 Kortes Elevation and Storage: 6,141.82 feet & 4,724 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
July	-13.6	NA ¹
August	0.6	38
September	3.6	128
October	0.9	22
November	-0.9	NA ¹
December	-3.9	NA ¹
January	-1.7	NA ¹
February	-1.4	NA ¹
March	1.0	10
April	6.2	39
May	10.4	57
June	1.8	11

July 1, 2026 Pathfinder Elevation and Storage: 5,797.56 feet & 277,977 AF

July 1, 2026 Alcoa Elevation and Storage: 5,498.53 feet & 180,791 AF

July 1, 2026 Gray Reef Elevation and Storage: 5,330.81 feet & 1,592 AF

ALCOVA TO GLENDON RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

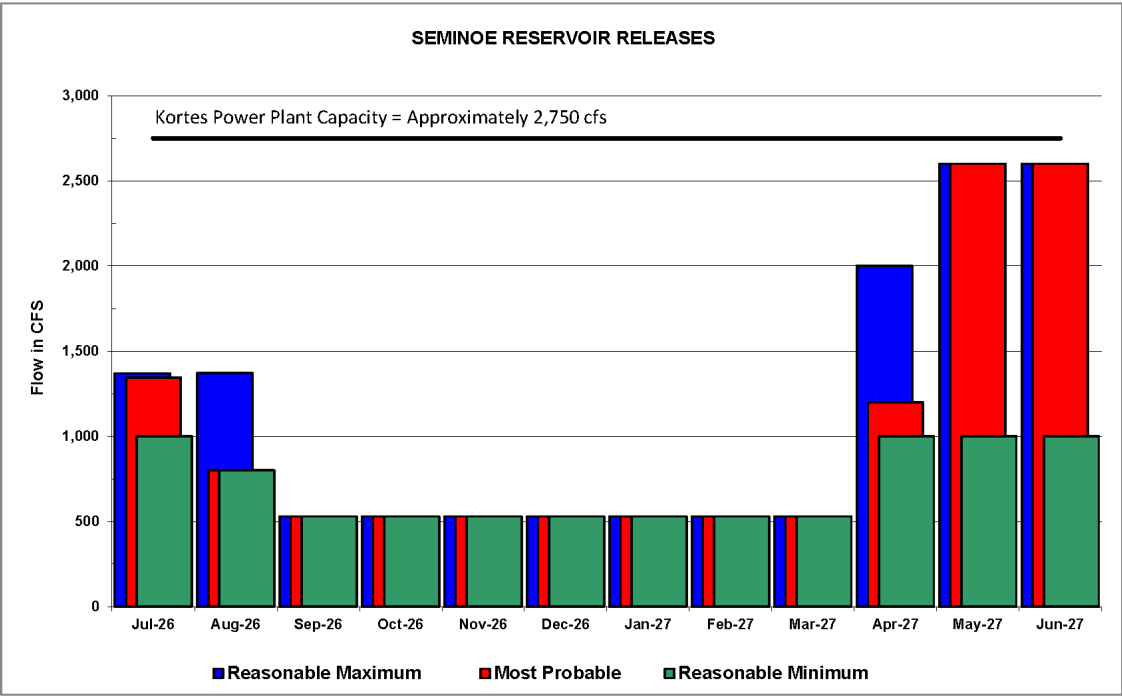
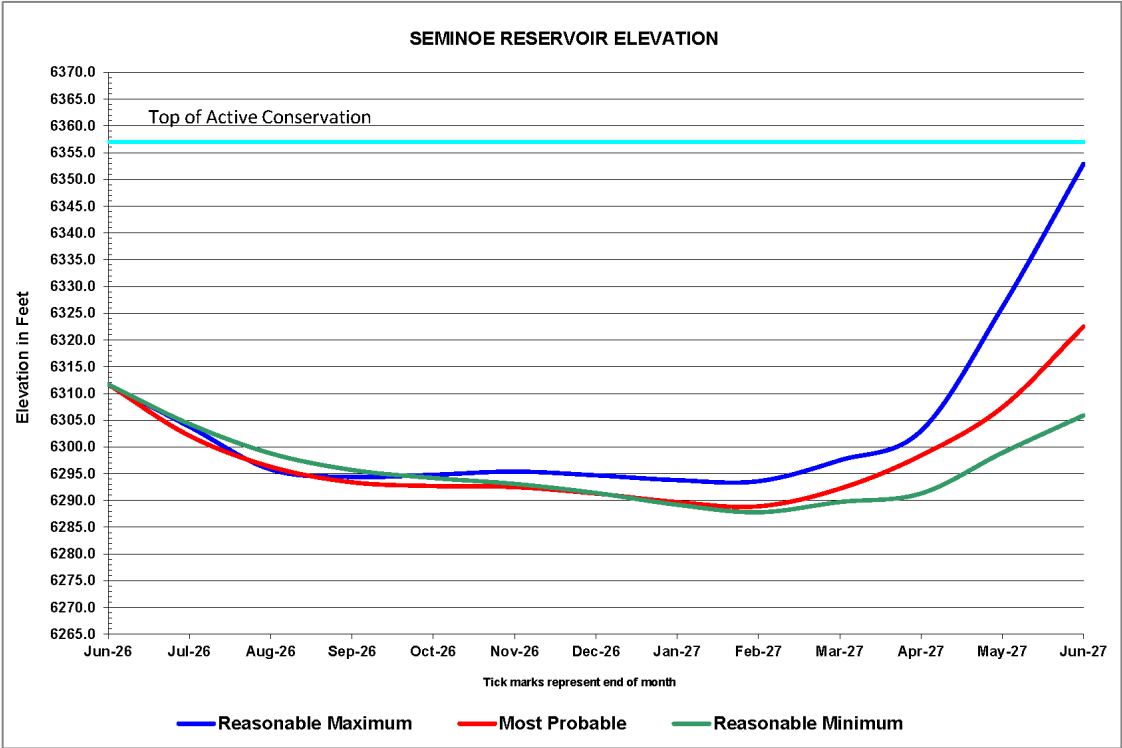
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
July	2.9	102
August	2.6	94
September	11.3	189
October	3.3	33
November	3.8	43
December	9.5	142
January	5.5	56
February	9.5	88
March	7.1	43
April	8.2	20
May	4.1	7
June	0.5	2

July 1, 2026 Glendon Elevation and Storage: 4622.13 feet & 355,441 AF

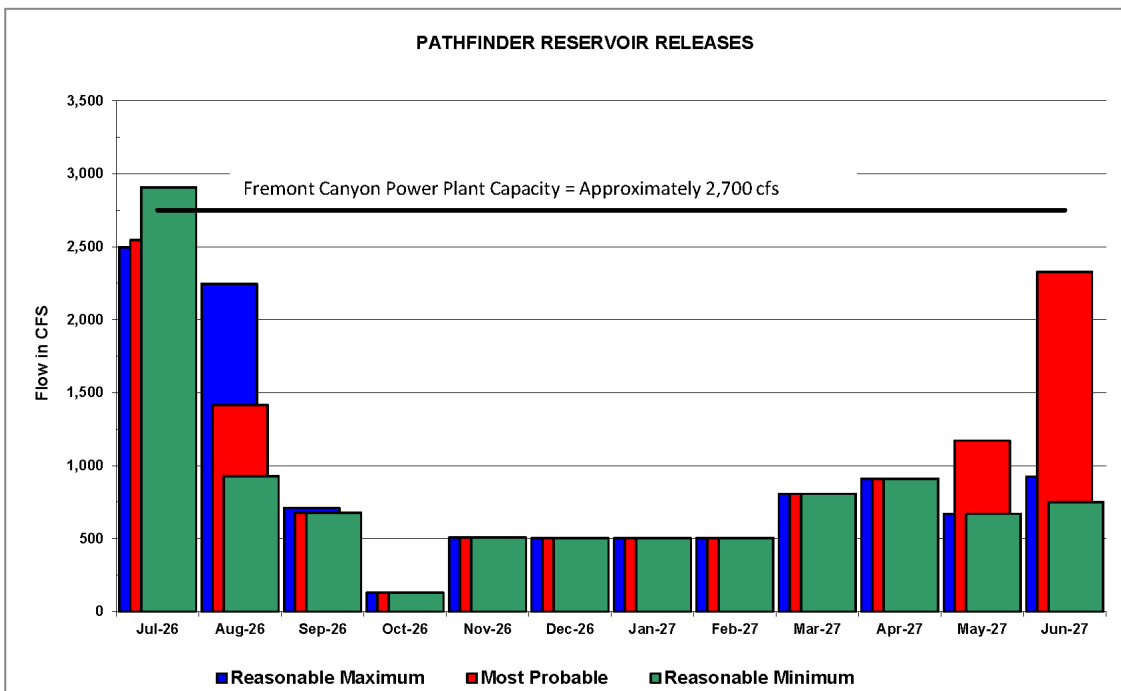
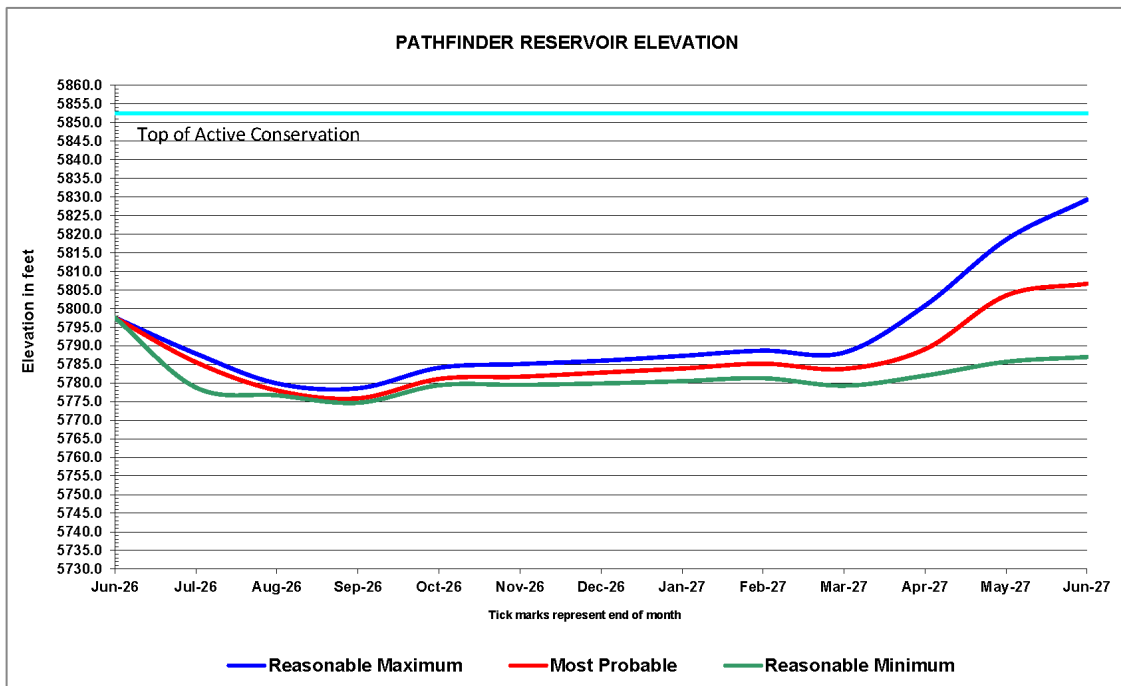
July 1, 2026 Guernsey Elevation and Storage: 4412.53 feet & 29,213 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

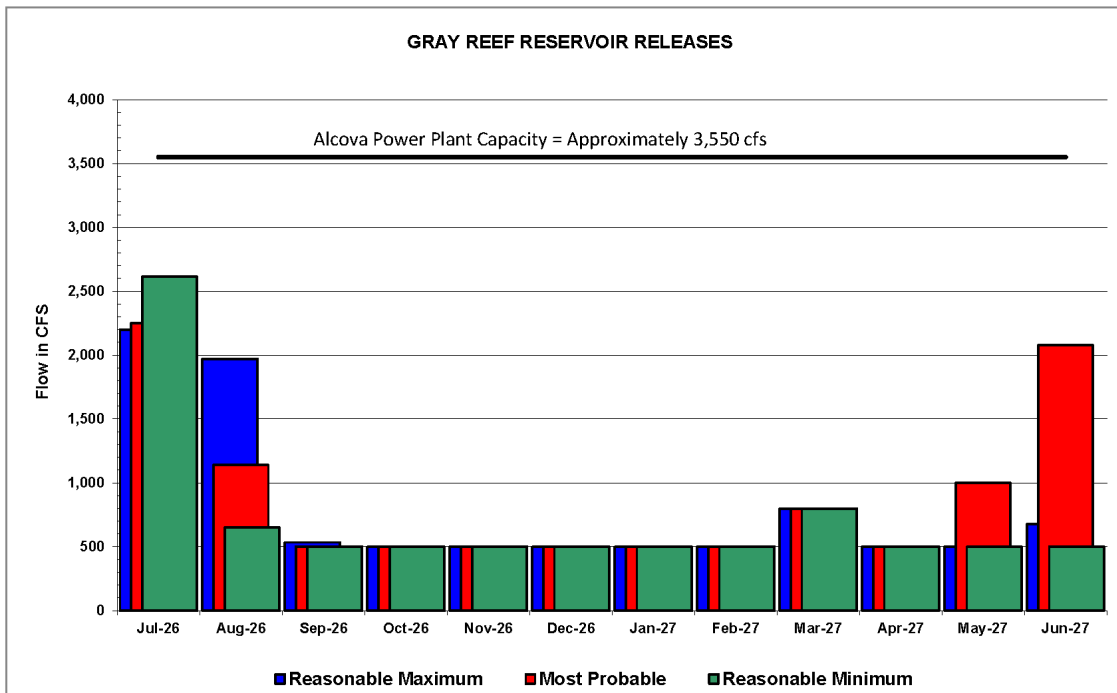
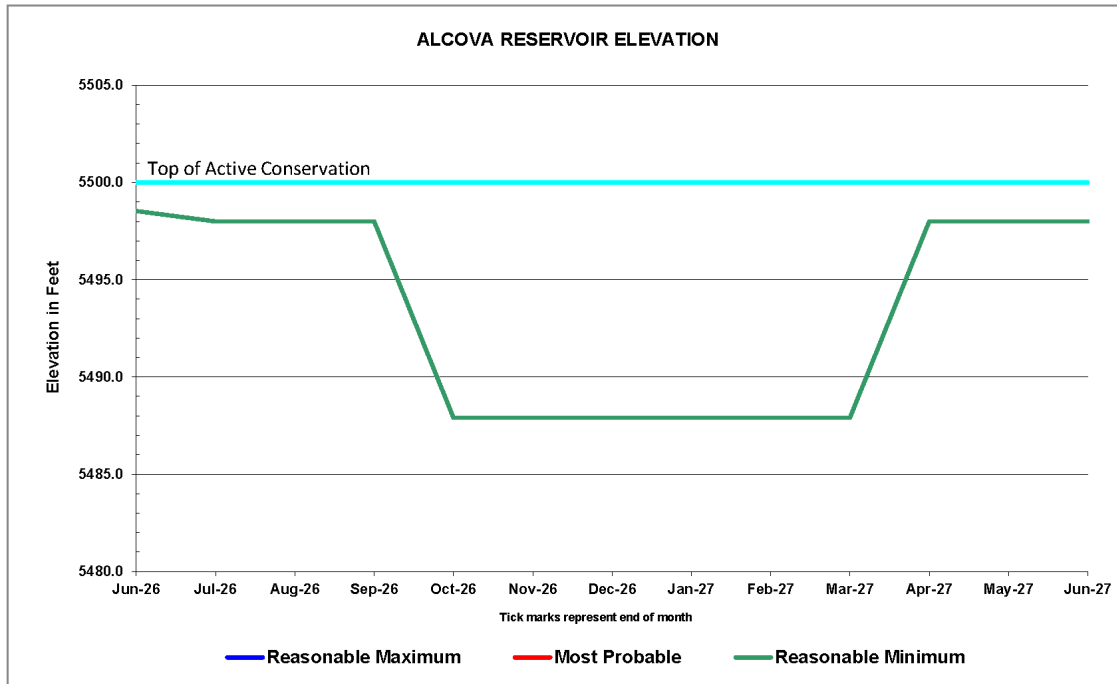
SEMINOE RESERVOIR



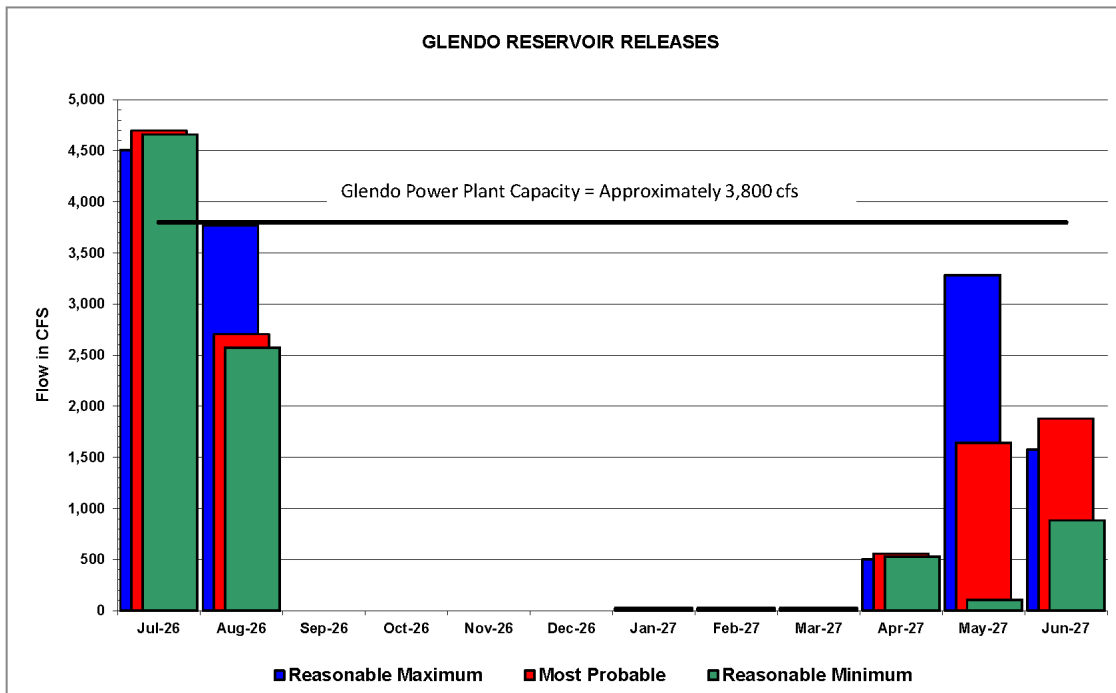
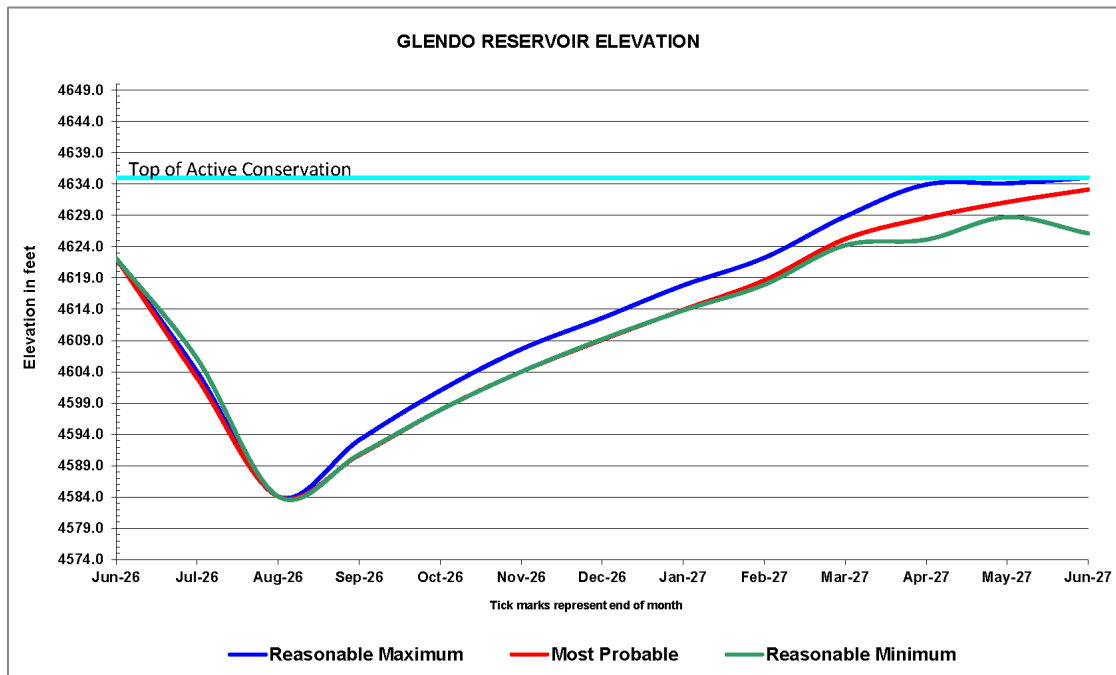
PATHFINDER RESERVOIR



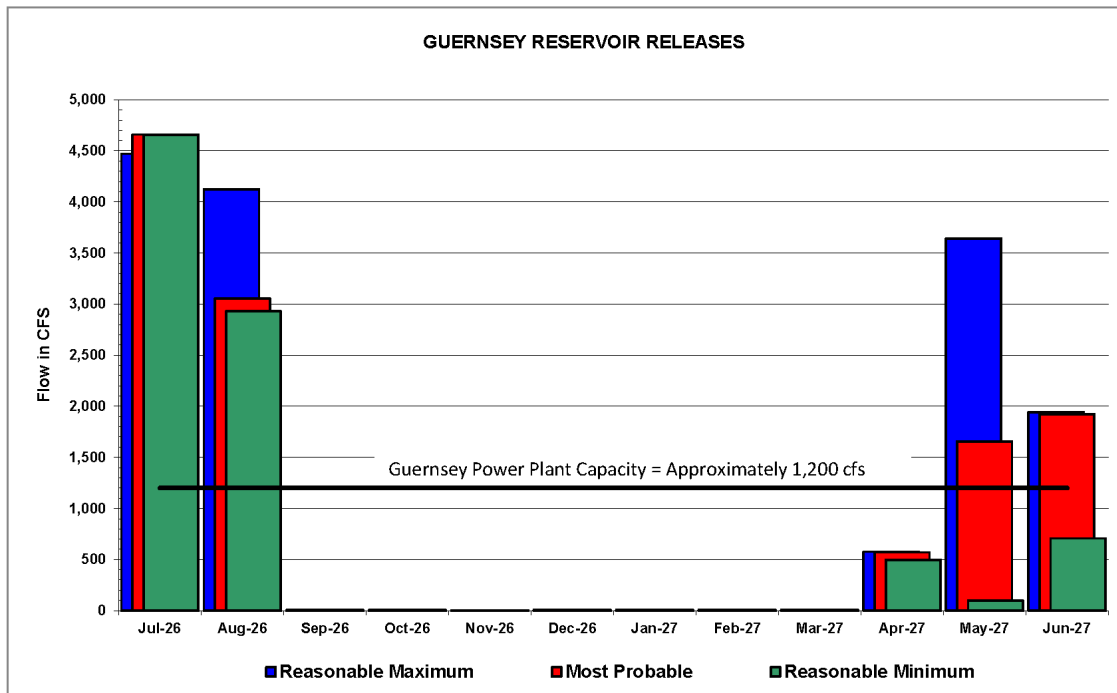
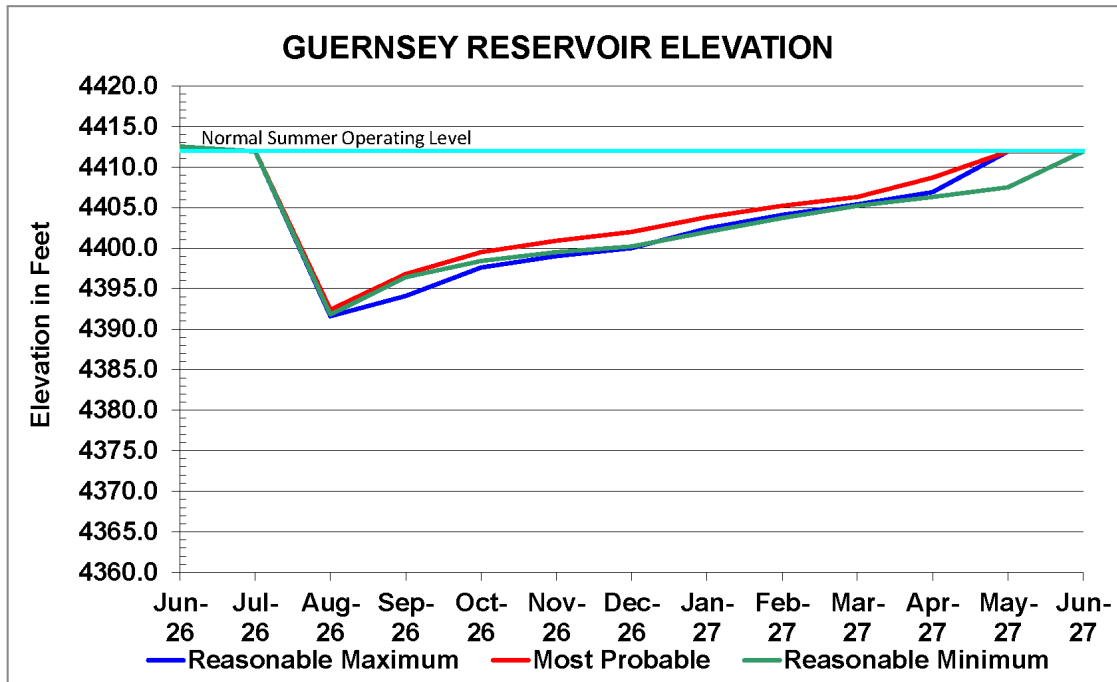
ALCOVA RESERVOIR



GLENDO RESERVOIR



GUERNSEY RESERVOIR



Based on MOST Probable April - July Inflow: Seminole 166 kaf, Sweetwater 9 kaf, Glendo 15 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

HYDROLOGY OPERATIONSa

Seminole Reservoir Operations		Initial Content 374.8 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Min Mar	Apr	May	Jun	
Total Inflow	kaf	5.0	9.5	13.3	29.5	28.1	24.7	22.8	24.2	53.8	115.5	237.2	306.8	870.4
Total Inflow	cfs	81.	155.	224.	480.	472.	402.	371.	436.	875.	1941.	3858.	5156.	
Turbine Release	kaf	82.7	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.7
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	82.7	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.7
Total Release	cfs	1345.	800.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	
Evaporation	kaf	4.8	3.7	2.5	1.7	0.9	0.5	0.4	0.4	1.1	2.2	2.5	5.1	25.8
End-month content	kaf	292.9	250.2	230.2#	226.1	224.3	216.6	206.9	201.9	222.8	265.0	336.4	484.5#	
End-month elevation	ft	6302.1	6296.3	6293.4	6292.7	6292.5	6291.3	6289.7	6288.9	6292.2	6298.4	6307.4	6322.5	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Min Mar	Apr	May	Jun	
Total Inflow	kaf	82.7	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.7
Total Inflow	cfs	1345.	800.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	
Turbine Release	kaf	82.6	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	82.6	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.6
Total Release	cfs	1343.	800.	529.	530.	529.	530.	530.	529.	530.	1200.	2601.	2600.	
Min reservoir rels	cfs	530.	750.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	1900.	800.	530.	530.	530.	530.	530.	530.	530.	1200.	2600.	2600.	
Pathfinder Reservoir Operations		Initial Content 278.0 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Min Mar	Apr	May	Jun	
Sweetwater Inflow	kaf	1.0	0.6	0.7	3.3	3.5	3.6	3.7	3.9	5.1	12.1	17.1	15.6	70.2
Kortes-Path Gain	kaf	-5.1	-2.6	-0.3	1.2	-0.2	1.5	1.7	2.8	4.4	5.4	6.9	2.1	17.8
Inflow from Kortes	kaf	82.6	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.6
Total Inflow	kaf	78.5	47.2	31.9	37.1	34.8	37.7	38.0	36.1	42.1	88.9	183.9	172.4	828.6
Total Inflow	cfs	1277.	768.	536.	603.	585.	613.	618.	650.	685.	1494.	2991.	2897.	
Turbine Release	kaf	84.5	47.7	35.8	3.2	25.6	26.3	26.3	23.8	45.0	49.6	67.4	134.1	569.3
Jetflow Release	kaf	71.9	39.4	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	156.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	156.4	87.1	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	72.0	138.6	725.9
Total Release	cfs	2544.	1417.	677.	128.	506.	503.	503.	504.	807.	909.	1171.	2329.	
Evaporation	kaf	4.5	3.3	2.2	1.6	1.0	0.6	0.6	0.6	1.0	2.0	3.0	5.2	25.6
End-month content	kaf	195.6	152.4	141.8	169.4	173.1	179.3	185.8	193.3	184.8	217.6	326.5	355.1	
End-month elevation	ft	5785.6	5778.0	5775.9	5781.1	5781.7	5782.8	5783.9	5785.2	5783.8	5789.1	5803.5	5806.7	
Jetflow Release	cfs	1169.	641.	76.	76.	76.	75.	75.	76.	75.	76.	75.	76.	
Min Release	cfs	75.0	75.0	75.0	77.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 180.8 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Min Mar	Apr	May	Jun	
Total Inflow	kaf	156.4	87.1	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	72.0	138.6	725.9
Total Inflow	cfs	2544.	1417.	677.	128.	506.	503.	503.	504.	807.	909.	1171.	2329.	
Turbine Release	kaf	137.9	70.2	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	61.5	123.9	652.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Total Release	kaf	156.2	85.7	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	71.0	137.2	718.0
Total Release	cfs	2540.	1394.	659.	499.	501.	499.	499.	501.	800.	501.	1155.	2306.	
Evaporation	kaf	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	9.3
End-month content	kaf	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	

Based on MOST Probable April - July Inflow: Seminole 166 kaf, Sweetwater 9 kaf, Glendo 15 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

Gray Reef Reservoir Operations		Initial Content		1.6 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	137.9	70.2	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	61.5	123.9	652.1
Total Inflow	cfs	2243.	1142.	502.	499.	501.	499.	499.	501.	800.	501.	1000.	2082.	
Total Release	kaf	138.3	70.1	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	61.5	123.8	652.2
Total Release	cfs	2249.	1140.	501.	499.	501.	499.	499.	501.	800.	501.	1000.	2081.	
Min reservoir rels	cfs	2200.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	999.	
Max reservoir rels	cfs	2250.	1600.	500.	500.	500.	500.	500.	500.	800.	500.	1000.	2600.	
Glendo Reservoir Operations		Initial Content		355.4 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Alcova-Glendo Gain	kaf	2.0	-1.9	3.6	9.5	9.8	7.4	9.1	14.5	16.7	40.6	71.6	17.5	200.4
Infl from Gray Reef	kaf	138.3	70.1	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	61.5	123.8	652.2
Total Inflow	kaf	140.3	68.2	33.4	40.2	39.6	38.1	39.8	42.3	65.9	70.4	133.1	141.3	852.6
Total Inflow	cfs	2282.	1109.	561.	654.	666.	620.	647.	762.	1072.	1183.	2165.	2375.	
Turbine Release	kaf	221.4	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	99.5	110.3	629.2
Low Flow Release	kaf	1.5	1.5	0.0	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	11.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0
Total Release	kaf	288.9	166.4	0.0	0.0	0.0	0.0	1.5	1.4	1.5	34.6	101.0	111.8	707.1
Total Release	cfs	4699.	2706.	0.	0.	0.	0.	24.	25.	24.	581.	1643.	1879.	
Evaporation	kaf	5.4	3.2	2.0	1.2	0.8	0.7	0.7	0.8	1.9	3.1	4.5	6.6	30.9
End-month content	kaf	201.4#	100.0*	131.4	170.4	209.2	246.6	284.2	324.3	386.8	419.5#	447.1#	470.0*	
End-month elevation	ft	4603.0	4584.1	4591.0	4598.2	4604.2	4609.3	4614.1	4618.7	4625.4	4628.5	4631.1	4633.1	
Guernsey Reservoir Operations		Initial Content		29.2 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Glendo-Guerns Gain	kaf	-2.4	-2.1	1.9	3.0	1.9	1.7	1.4	1.0	0.8	5.4	7.7	3.7	24.0
Inflow from Glendo	kaf	288.9	166.4	0.0	0.0	0.0	0.0	1.5	1.4	1.5	34.6	101.0	111.8	707.1
Total Inflow	kaf	286.5	164.3	1.9	3.0	1.9	1.7	2.9	2.4	2.3	40.0	108.7	115.5	731.1
Total Inflow	cfs	4659.	2672.	32.	49.	32.	28.	47.	43.	37.	672.	1768.	1941.	
Turbine Release	kaf	53.5	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	250.2
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1
Spillway Release	kaf	230.0	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	59.7	464.4
Total Release	kaf	286.6	187.8	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	726.7
Total Release	cfs	4661.	3054.	5.	5.	3.	5.	5.	4.	5.	571.	1657.	1924.	
Evaporation	kaf	1.1	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	5.6
End-month content	kaf	28.0*	3.8*	5.2#	7.7#	9.2#	10.4#	12.8#	14.8#	16.5#	22.0*	28.0*	28.0*	
End-month elevation	ft	4411.9	4392.4	4394.8	4398.0	4399.5	4400.7	4402.7	4404.2	4405.3	4408.7	4411.9	4411.9	
Physical EOM Cont	kaf	903.2	691.7	693.9	735.4	777.6	814.7	851.5	896.1	972.7	1109.4	1323.3	1522.9	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

Initial Ownership 471.7 Kaf, Accrued this water year: 298.4 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	13.7	33.9	31.2	29.6	27.9	30.5	62.4	131.0	246.2	222.3	828.7
Evaporation	kaf	6.8	2.5	0.0	0.1	0.2	0.2	0.3	0.4	0.9	2.0	3.9	8.9	26.2
Deliv fm Ownership	kaf	280.1	179.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.4
End-month Ownership	kaf	184.8	3.0	16.7	50.6	81.8	111.4	139.3	169.8	232.2	363.2	609.4	831.7	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	5.2	0.0	0.0	8.8	10.2	15.3	6.1	0.0	0.0	0.0	45.6
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.0	0.0	0.3	0.3	0.2	0.5	0.4	0.5	0.7	3.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	0.0	0.0	5.2	5.2	5.2	14.0	24.2	39.5	45.6	45.2	44.7	44.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	12.2	11.4	0.0	0.0	0.0	0.0	22.4	0.0	0.0	46.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	0.0	1.3
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	45.5
End-month Ownership	kaf	0.0	0.0	0.0	12.2	23.6	23.5	23.4	23.3	23.2	11.6	-0.0	-0.0	

Initial Ownership 654.2 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	9.3	8.6	7.1	4.6	2.5	1.6	1.5	1.5	3.0	5.1	6.0	8.1	58.9
Deliv fm Ownership	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
End-month Ownership	kaf	626.6	602.5	586.1	581.5	579.0	577.4	575.9	574.4	571.4	566.3	550.8	529.4	

Initial Ownership 94.8 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	23.4	0.0	0.0	34.3
Evaporation	kaf	1.3	1.2	0.9	0.6	0.4	0.3	0.2	0.2	0.4	0.8	1.2	1.6	9.1
Deliv fm Ownership	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
End-month Ownership	kaf	87.5	81.3	80.4	79.8	79.4	79.1	78.9	78.7	89.2	111.8	110.6	109.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

Initial Ownership 1.5 Kaf.

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Inflow	kaf	1.1	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	11.9
Evaporation	kaf	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.6
Release	kaf	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	6.1
Ownership	kaf	2.1	2.8	3.4	4.0	6.5	7.2	7.7	8.3	9.0	9.2	5.7	6.7	

Initial Ownership 1.6 Kaf,

[illegible]

Initial Ownership 0.7 Kaf,

[illegible]

Based on MOST Probable April - July Inflow: Seminoe 166 kaf, Sweetwater 9 kaf, Glendo 15 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Delivered	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Kendrick (River)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
North Platte Req	kaf	280.6	182.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	112.5	666.3
Glendo Req	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	45.5
Total Requirement	kaf	286.6	187.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	101.9	114.5	724.8
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1
Actual Release	kaf	286.6	187.8	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	726.7
Ownership EOM Cont	kaf	903.2	691.7	693.9	735.4	777.6	814.7	851.5	896.1	972.7	1109.4	1323.3	1522.9	

Based on MOST Probable April - July Inflow: Seminole 166 kaf, Sweetwater 9 kaf, Glendo 15 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

POWER GENERATION

Seminole Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	82.7	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.075	24.077	22.185	22.476	21.624	22.141	21.751	19.353	21.774	22.313	25.143	27.178	276.090
Actual generation	gwh	11.568	6.527	4.049	4.151	4.002	4.113	4.066	3.645	4.068	9.204	21.838	22.838	100.069
Percent max generation		44.	27.	18.	18.	19.	19.	19.	19.	19.	41.	87.	84.	36.
Average kwh/af		140.	133.	129.	127.	127.	126.	125.	124.	125.	129.	137.	148.	135.
Kortes Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	82.6	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	71.4	159.9	154.7	740.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	14.207	8.462	5.418	5.607	5.418	5.607	5.607	5.057	5.607	12.281	27.503	26.608	127.382
Percent max generation		50.	31.	20.	20.	20.	20.	20.	20.	20.	46.	100.	100.	39.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	84.5	47.7	35.8	3.2	25.6	26.3	26.3	23.8	45.0	49.6	67.4	134.1	569.3
Bypass	kaf	71.9	39.4	4.5	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	156.6
Maximum generation	gwh	20.039	10.893	33.402	35.087	34.971	36.473	36.890	33.751	37.336	36.938	40.788	40.586	397.154
Actual generation	gwh	20.039	10.893	8.036	0.723	5.836	6.014	6.037	5.487	10.371	11.516	16.257	33.268	134.477
Percent max generation		100.	100.	24.	2.	17.	16.	16.	16.	28.	31.	40.	82.	34.
Average kwh/af		237.	228.	224.	226.	228.	229.	230.	231.	230.	232.	241.	248.	236.
Alcova Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	137.9	70.2	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	61.5	123.9	652.1
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	323.225
Actual generation	gwh	19.306	9.828	4.186	4.237	4.053	4.175	4.175	3.781	6.691	4.112	8.610	17.346	90.500
Percent max generation		70.	36.	16.	16.	15.	15.	15.	15.	24.	16.	31.	65.	28.
Average kwh/af		140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	139.
Glendo Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	221.4	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	99.5	110.3	629.2
Bypass	kaf	67.5	1.5	0.0	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	77.9
Maximum generation	gwh	21.158	15.479	13.047	0.000	0.000	0.000	0.000	0.000	0.000	23.993	25.658	25.551	124.886
Actual generation	gwh	21.158	11.995	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.576	10.981	12.388	60.098
Percent max generation		100.	77.	0.	0.	0.	0.	0.	0.	0.	15.	43.	48.	48.
Average kwh/af		96.	73.	0.	0.	0.	0.	0.	0.	0.	108.	110.	112.	96.
Guernsey Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	53.5	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	54.0	51.8	250.2
Bypass	kaf	233.1	130.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	47.9	62.7	476.5
Maximum generation	gwh	3.807	3.547	2.548	0.000	0.000	0.000	0.000	0.000	0.000	3.537	3.726	3.667	20.832
Actual generation	gwh	3.807	3.547	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.192	3.726	3.667	16.939
Percent max generation		100.	100.	0.	0.	0.	0.	0.	0.	0.	62.	100.	100.	81.
Average kwh/af		71.	62.	0.	0.	0.	0.	0.	0.	0.	65.	69.	71.	68.

Based on Reasonable MINIMUM April-July Inflow: Seminole 163 kaf, Sweetwater 9 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

HYDROLOGY OPERATIONS**Seminole Reservoir Operations**

		Initial Content 374.8 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	2.0	9.5	11.3	23.2	23.0	21.3	19.0	21.0	43.9	71.3	118.7	117.2	481.4
Total Inflow	cfs	33.	155.	190.	377.	387.	346.	309.	378.	714.	1198.	1930.	1970.	
Turbine Release	kaf	61.5	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	514.0
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	61.5	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	514.0
Total Release	cfs	1000.	800.	529.	530.	529.	530.	530.	529.	530.	1000.	1000.	1000.	
Evaporation	kaf	4.9	3.8	2.5	1.9	1.0	0.5	0.5	0.5	0.9	1.9	2.1	4.0	24.5
End-month content	kaf	311.0#	268.2#	246.2#	235.6	228.6	217.5	203.9	195.6	206.8	217.0	268.7	323.5#	
End-month elevation	ft	6304.3	6298.8	6295.7	6294.2	6293.1	6291.4	6289.2	6287.8	6289.7	6291.3	6298.9	6305.9	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	61.5	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	514.0
Total Inflow	cfs	1000.	800.	529.	530.	529.	530.	530.	529.	530.	1000.	1000.	1000.	
Turbine Release	kaf	61.4	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	513.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	61.4	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	513.9
Total Release	cfs	999.	800.	529.	530.	529.	530.	530.	529.	530.	1000.	1000.	1000.	
Min reservoir rels	cfs	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	530.	
Max reservoir rels	cfs	1000.	800.	530.	530.	530.	530.	530.	530.	530.	1000.	1000.	1000.	

Pathfinder Reservoir Operations

		Initial Content 278.0 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Sweetwater Inflow	kaf	0.3	0.6	0.7	1.9	2.3	2.2	2.1	1.9	3.7	8.7	5.8	3.9	34.1
Kortes-Path Gain	kaf	0.0	-0.6	0.3	-0.9	-1.9	-1.5	0.3	1.4	3.6	2.7	-1.8	-7.2	-5.6
Inflow from Kortes	kaf	61.4	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	513.9
Total Inflow	kaf	61.7	49.2	32.5	33.6	31.9	33.3	35.0	32.7	39.9	70.9	65.5	56.2	542.4
Total Inflow	cfs	1003.	800.	546.	546.	536.	542.	569.	589.	649.	1192.	1065.	944.	
Turbine Release	kaf	167.6	52.4	35.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	40.1	532.4
Jetflow Release	kaf	11.2	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	61.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	178.8	57.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	44.6	593.4
Total Release	cfs	2908.	927.	677.	128.	506.	503.	503.	504.	807.	909.	670.	750.	
Evaporation	kaf	4.2	3.1	2.3	1.5	0.9	0.5	0.5	0.5	1.0	1.9	2.4	3.6	22.4
End-month content	kaf	156.7	145.8	135.7	159.9	160.8	162.7	166.3	170.5	159.8	174.7	196.6	204.6	
End-month elevation	ft	5778.8	5776.7	5774.7	5779.4	5779.5	5779.9	5780.5	5781.3	5779.3	5782.0	5785.7	5787.0	
Jetflow Release	cfs	182.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 180.8 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	178.8	57.0	40.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	44.6	593.4
Total Inflow	cfs	2908.	927.	677.	128.	506.	503.	503.	504.	807.	909.	670.	750.	
Turbine Release	kaf	160.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	29.9	519.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Total Release	kaf	178.6	55.6	39.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	40.2	43.2	585.5
Total Release	cfs	2905.	904.	659.	499.	501.	499.	499.	501.	800.	501.	654.	726.	
Evaporation	kaf	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	9.3
End-month content	kaf	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	

Based on Reasonable MINIMUM April-July Inflow: Seminole 163 kaf, Sweetwater 9 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

Gray Reef Reservoir Operations			Initial Content				1.6 Kaf		Operating Limits: Max Min			1.1 Kaf, 5327.42 Ft. 0.0 Kaf, 5306.00 Ft.			Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun		
Total Inflow	kaf	160.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	29.9		
Total Inflow	cfs	2607.	652.	502.	499.	501.	499.	499.	501.	800.	501.	499.	502.	519.6	
Total Release	kaf	160.7	40.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	29.8	519.7	
Total Release	cfs	2614.	651.	501.	499.	501.	499.	499.	501.	800.	501.	499.	501.		
Min reservoir rels	cfs	800.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	500.		
Max reservoir rels	cfs	2700.	650.	500.	500.	500.	500.	500.	500.	800.	500.	500.	1000.		
Glendo Reservoir Operations			Initial Content				355.4 Kaf		Operating Limits: Max Min			763.0 Kaf, 4653.00 Ft. 63.2 Kaf, 4573.94 Ft.			Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun		
Alcova-Glendo Gain	kaf	-1.0	-1.3	4.1	8.8	10.4	7.5	7.8	8.9	13.1	13.6	17.6	1.1	90.6	
Infl from Gray Reef	kaf	160.7	40.0	29.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	29.8	519.7	
Total Inflow	kaf	159.7	38.7	33.9	39.5	40.2	38.2	38.5	36.7	62.3	43.4	48.3	30.9	610.3	
Total Inflow	cfs	2597.	629.	570.	642.	676.	621.	626.	661.	1013.	729.	786.	519.		
Turbine Release	kaf	221.4	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	5.0	50.9	464.1	
Low Flow Release	kaf	1.5	1.5	1.5	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	13.4	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Irrigation Release	kaf	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7	
Total Release	kaf	286.6	158.3	1.5	0.0	0.0	0.0	1.5	1.4	1.5	31.5	6.5	52.4	541.2	
Total Release	cfs	4661.	2575.	0.	0.	0.	0.	24.	25.	24.	529.	106.	881.		
Evaporation	kaf	5.5	3.4	2.0	1.2	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.1	30.5	
End-month content	kaf	223.0*	100.0*	130.4	168.7	208.1	245.6	281.9	316.4	375.5	384.3	421.6#	394.0#		
End-month elevation	ft	4606.1	4584.1	4590.8	4597.9	4604.0	4609.2	4613.8	4617.9	4624.2	4625.1	4628.7	4626.1		
Guernsey Reservoir Operations			Initial Content				29.2 Kaf		Operating Limits: Max Min			45.6 Kaf, 4419.99 Ft. 2.0 Kaf, 4387.97 Ft.			Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun		
Glendo-Guerns Gain	kaf	-0.4	-2.1	1.9	2.2	1.5	1.2	1.0	1.2	1.3	0.2	2.2	-1.4	8.8	
Inflow from Glendo	kaf	286.6	158.3	1.5	0.0	0.0	0.0	1.5	1.4	1.5	31.5	6.5	52.4	541.2	
Total Inflow	kaf	286.2	156.2	3.4	2.2	1.5	1.2	2.5	2.6	2.8	31.7	8.7	51.0	550.0	
Total Inflow	cfs	4655.	2540.	57.	36.	25.	20.	41.	47.	46.	533.	141.	857.		
Turbine Release	kaf	53.5	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	4.7	39.0	183.6	
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1	
Spillway Release	kaf	229.7	120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.0	0.0	0.0	349.9	
Total Release	kaf	286.3	180.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	29.5	5.9	42.0	545.6	
Total Release	cfs	4656.	2927.	5.	5.	3.	5.	5.	4.	5.	496.	96.	706.		
Evaporation	kaf	1.1	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	5.6	
End-month content	kaf	28.0*	3.5*	6.4#	8.1#	9.2#	9.9#	11.9#	14.1#	16.3#	18.0*	20.0*	28.0*		
End-month elevation	ft	4411.9	4391.8	4396.4	4398.4	4399.5	4400.2	4402.0	4403.7	4405.2	4406.3	4407.5	4411.9		
Physical EOM Cont	kaf	904.0	702.8	704.0	734.1	768.5	797.5	825.8	858.4	920.2	979.3	1092.2	1135.4		

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

Initial Ownership 471.7 Kaf, Accrued this water year: 298.4 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	12.1	24.0	23.2	21.8	21.1	24.0	50.5	81.0	119.7	65.8	443.2
Evaporation	kaf	6.7	2.5	0.2	0.2	0.2	0.2	0.3	0.3	0.7	1.7	3.0	5.8	21.8
Deliv fm Ownership	kaf	279.4	168.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.3
End-month Ownership	kaf	185.6	14.2	26.3	50.3	73.5	95.3	116.4	140.4	190.9	271.9	391.6	457.4	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	5.7	0.0	0.0	8.4	8.5	9.8	13.3	0.0	0.0	0.0	45.7
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.1	0.0	0.3	0.3	0.3	0.4	0.4	0.5	0.7	3.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	0.0	0.0	5.7	5.6	5.6	14.0	22.5	32.3	45.6	45.2	44.7	44.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	10.7	11.6	0.0	0.0	0.0	0.0	13.6	0.0	0.0	35.9
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	0.0	1.3
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	5.1	0.0	35.4
End-month Ownership	kaf	0.0	0.0	0.0	10.7	22.3	22.2	22.1	22.0	21.9	6.0	-0.0	-0.0	

Initial Ownership 654.2 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	9.3	8.7	7.0	4.6	2.5	1.6	1.5	1.5	2.9	5.1	6.2	8.2	59.1
Deliv fm Ownership	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
End-month Ownership	kaf	626.6	602.4	586.1	581.5	579.0	577.4	575.9	574.4	571.5	566.4	550.7	529.2	

Initial Ownership 94.8 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	17.6	0.0	18.3
Evaporation	kaf	1.3	1.2	0.9	0.6	0.4	0.2	0.2	0.2	0.4	0.7	0.9	1.4	8.4
Deliv fm Ownership	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
End-month Ownership	kaf	87.5	81.3	80.4	79.8	79.4	79.2	79.0	78.8	79.1	78.4	95.1	93.7	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	2.2
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	2.2	2.2	

Initial Ownership 1.5 Kaf,

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Inflow	kaf	1.1	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	11.9
Evaporation	kaf	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.5
Release	kaf	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	6.1
Ownership	kaf	2.1	2.8	3.4	4.1	6.6	7.3	7.8	8.4	9.1	9.3	5.8	6.8	

Initial Ownership 1.6 Kaf,

[illegible]

Initial Ownership 0.7 Kaf,

[illegible]

Based on Reasonable MINIMUM April-July Inflow: Seminole 163 kaf, Sweetwater 9 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Delivered	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Kendrick (River)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
North Platte Req	kaf	280.3	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	495.3
Glendo Req	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	5.9	0.0	35.4
Total Requirement	kaf	286.3	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	5.9	42.0	543.7
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1
Actual Release	kaf	286.3	180.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	29.5	5.9	42.0	545.6
Ownership EOM Cont	kaf	904.0	702.8	704.0	734.1	768.5	797.5	825.8	858.4	920.2	979.3	1092.2	1135.4	

Based on Reasonable MINIMUM April-July Inflow: Seminole 163 kaf, Sweetwater 9 kaf, Glendo 12 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

POWER GENERATION

Seminole Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	61.5	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	514.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.315	24.729	22.788	22.956	21.906	22.244	21.708	19.173	21.290	21.055	23.029	24.160	271.353
Actual generation	gwh	8.659	6.638	4.109	4.192	4.024	4.130	4.062	3.618	4.021	7.422	7.921	8.099	66.895
Percent max generation		33.	27.	18.	18.	18.	19.	19.	19.	19.	35.	34.	34.	25.
Average kwh/af		141.	135.	130.	129.	128.	127.	125.	123.	123.	125.	129.	136.	130.
Kortes Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	61.4	49.2	31.5	32.6	31.5	32.6	32.6	29.4	32.6	59.5	61.5	59.5	513.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	10.561	8.462	5.418	5.607	5.418	5.607	5.607	5.057	5.607	10.234	10.578	10.234	88.390
Percent max generation		37.	31.	20.	20.	20.	20.	20.	20.	20.	38.	38.	38.	27.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	167.6	52.4	35.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	40.1	532.4
Bypass	kaf	11.2	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	61.0
Maximum generation	gwh	39.290	34.790	32.964	34.567	34.262	35.493	35.689	32.452	35.726	34.704	37.098	36.901	423.936
Actual generation	gwh	39.290	11.799	7.995	0.741	5.797	5.961	5.971	5.416	10.220	11.280	8.418	9.307	122.195
Percent max generation		100.	34.	24.	2.	17.	17.	17.	17.	29.	33.	23.	25.	29.
Average kwh/af		234.	225.	223.	225.	226.	227.	227.	228.	227.	227.	230.	232.	230.
Alcova Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	160.3	40.1	29.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	29.9	519.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	323.225
Actual generation	gwh	22.442	5.614	4.186	4.237	4.053	4.175	4.175	3.781	6.691	4.112	4.298	4.186	71.950
Percent max generation		81.	20.	16.	16.	15.	15.	15.	15.	24.	16.	16.	16.	22.
Average kwh/af		140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	138.
Glendo Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	221.4	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	5.0	50.9	464.1
Bypass	kaf	65.2	1.5	1.5	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	77.1
Maximum generation	gwh	21.487	16.101	13.019	0.000	0.000	0.000	0.000	0.000	0.000	23.349	24.778	24.116	122.850
Actual generation	gwh	21.487	11.775	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.187	0.540	5.517	42.506
Percent max generation		100.	73.	0.	0.	0.	0.	0.	0.	0.	14.	2.	23.	35.
Average kwh/af		97.	75.	0.	0.	0.	0.	0.	0.	0.	106.	108.	108.	92.
Guernsey Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	53.5	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	4.7	39.0	183.6
Bypass	kaf	232.8	122.7	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	362.0
Maximum generation	gwh	3.807	3.538	2.771	0.000	0.000	0.000	0.000	0.000	0.000	3.473	3.647	3.591	20.827
Actual generation	gwh	3.807	3.538	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.838	0.305	2.668	12.156
Percent max generation		100.	100.	0.	0.	0.	0.	0.	0.	0.	53.	8.	74.	58.
Average kwh/af		71.	62.	0.	0.	0.	0.	0.	0.	0.	63.	65.	68.	66.

Based on Reasonable MAXIMUM April-July Inflow: Seminole 181 kaf, Sweetwater 11 kaf, Glendo 13 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

HYDROLOGY OPERATIONS

Seminole Reservoir Operations

		Initial Content 374.8 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	20.0	28.0	23.5	36.4	33.6	27.9	26.3	28.6	59.8	162.7	393.6	570.4	1410.8
Total Inflow	cfs	325.	455.	395.	592.	565.	454.	428.	515.	973.	2734.	6401.	9586.	
Turbine Release	kaf	84.2	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.9
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	84.2	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.9
Total Release	cfs	1369.	1371.	529.	530.	529.	530.	530.	529.	530.	2000.	2601.	2600.	
Evaporation	kaf	4.9	3.7	2.4	1.8	0.9	0.5	0.6	0.6	1.2	2.5	3.2	8.0	30.3
End-month content	kaf	306.3	247.0*	237.3#	240.0	243.7	239.2	232.8	232.0	258.8	300.3	527.4	936.2#	
End-month elevation	ft	6303.8	6295.8	6294.4	6294.8	6295.4	6294.7	6293.8	6293.6	6297.5	6303.0	6326.1	6352.9	

Kortes Reservoir Operations

		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	84.2	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.9
Total Inflow	cfs	1369.	1371.	529.	530.	529.	530.	530.	529.	530.	2000.	2601.	2600.	
Turbine Release	kaf	84.1	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	84.1	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.8
Total Release	cfs	1368.	1371.	529.	530.	529.	530.	530.	529.	530.	2000.	2601.	2600.	
Min reservoir rels	cfs	530.	530.	529.	529.	529.	529.	529.	529.	529.	529.	530.	530.	
Max reservoir rels	cfs	1800.	1800.	530.	530.	530.	530.	530.	530.	530.	2000.	2600.	2600.	

Pathfinder Reservoir Operations

		Initial Content 278.0 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Sweetwater Inflow	kaf	3.0	4.8	3.0	3.3	3.5	2.7	2.5	2.8	6.2	18.5	45.5	44.5	140.3
Kortes-Path Gain	kaf	3.0	5.4	3.0	4.5	2.0	2.0	4.1	5.5	8.5	11.2	15.9	11.0	76.1
Inflow from Kortes	kaf	84.1	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.8
Total Inflow	kaf	90.1	94.5	37.5	40.4	37.0	37.3	39.2	37.7	47.3	148.7	221.3	210.2	1041.2
Total Inflow	cfs	1465.	1537.	630.	657.	622.	607.	638.	679.	769.	2499.	3599.	3533.	
Turbine Release	kaf	148.8	133.5	37.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	50.6	607.2
Jetflow Release	kaf	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	153.4	138.1	42.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	55.1	661.6
Total Release	cfs	2495.	2246.	711.	128.	506.	503.	503.	504.	807.	909.	670.	926.	
Evaporation	kaf	4.6	3.4	2.4	1.7	1.0	0.6	0.6	0.5	1.1	2.4	4.0	8.1	30.4
End-month content	kaf	210.1	163.1	155.9	186.7	192.6	198.4	206.1	215.3	211.9	304.1	480.2	627.2	
End-month elevation	ft	5787.9	5779.9	5778.6	5784.1	5785.1	5786.0	5787.3	5788.7	5788.2	5800.8	5818.5	5829.3	
Jetflow Release	cfs	75.	75.	76.	75.	76.	75.	75.	76.	75.	76.	75.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	

Alcova Reservoir Operations

		Initial Content 180.8 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	153.4	138.1	42.3	7.9	30.1	30.9	30.9	28.0	49.6	54.1	41.2	55.1	661.6
Total Inflow	cfs	2495.	2246.	711.	128.	506.	503.	503.	504.	807.	909.	670.	926.	
Turbine Release	kaf	134.9	121.2	31.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	40.4	587.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Total Release	kaf	153.2	136.7	41.2	30.7	29.8	30.7	30.7	27.8	49.2	29.8	40.2	53.7	653.7
Total Release	cfs	2492.	2223.	692.	499.	501.	499.	499.	501.	800.	501.	654.	902.	
Evaporation	kaf	1.6	1.4	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	9.3
End-month content	kaf	179.4*	179.4*	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	
End-month elevation	ft	5498.0	5498.0	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	

Based on Reasonable MAXIMUM April-July Inflow: Seminole 181 kaf, Sweetwater 11 kaf, Glendo 13 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

Gray Reef Reservoir Operations		Initial Content		1.6 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Total Inflow	kaf	134.9	121.2	31.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	40.4	587.8
Total Inflow	cfs	2194.	1971.	536.	499.	501.	499.	499.	501.	800.	501.	499.	679.	
Total Release	kaf	135.3	121.1	31.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	40.3	587.9
Total Release	cfs	2200.	1970.	534.	499.	501.	499.	499.	501.	800.	501.	499.	677.	
Min reservoir rels	cfs	500.	500.	500.	500.	500.	500.	500.	500.	800.	500.	500.	500.	
Max reservoir rels	cfs	2200.	2000.	800.	500.	500.	500.	500.	500.	800.	500.	500.	858.	
Glendo Reservoir Operations		Initial Content		355.4 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Alcova-Glendo Gain	kaf	0.0	5.7	12.2	16.8	16.6	8.4	15.7	14.2	20.6	60.5	178.6	71.1	420.4
Infl from Gray Reef	kaf	135.3	121.1	31.8	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	40.3	587.9
Total Inflow	kaf	135.3	126.8	44.0	47.5	46.4	39.1	46.4	42.0	69.8	90.3	209.3	111.4	1008.3
Total Inflow	cfs	2200.	2062.	739.	773.	780.	636.	755.	756.	1135.	1518.	3404.	1872.	
Turbine Release	kaf	221.4	213.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	200.4	92.4	756.0
Low Flow Release	kaf	1.5	1.5	0.0	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	11.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	54.2	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.1
Total Release	kaf	277.1	231.7	0.0	0.0	0.0	0.0	1.5	1.4	1.5	30.0	201.9	93.9	839.0
Total Release	cfs	4507.	3768.	0.	0.	0.	0.	24.	25.	24.	504.	3284.	1578.	
Evaporation	kaf	5.4	3.3	2.0	1.3	0.9	0.8	0.9	1.0	1.9	3.3	5.0	6.9	32.7
End-month content	kaf	208.2#	100.0*	142.0	188.2	233.7	272.0	316.0	355.6	422.0	479.0	481.4#	492.0*	
End-month elevation	ft	4604.0	4584.1	4593.1	4601.0	4607.6	4612.6	4617.8	4622.2	4628.8	4633.9	4634.1	4635.0	
Guernsey Reservoir Operations		Initial Content		29.2 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.				Total
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Glendo-Guerns Gain	kaf	-2.4	-2.1	1.9	3.1	1.7	1.5	1.8	1.2	1.0	7.1	31.7	22.7	69.2
Inflow from Glendo	kaf	277.1	231.7	0.0	0.0	0.0	0.0	1.5	1.4	1.5	30.0	201.9	93.9	839.0
Total Inflow	kaf	274.7	229.6	1.9	3.1	1.7	1.5	3.3	2.6	2.5	37.1	233.6	116.6	908.2
Total Inflow	cfs	4468.	3734.	32.	50.	29.	24.	54.	47.	41.	623.	3799.	1960.	
Turbine Release	kaf	53.5	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.4	51.8	250.9
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1
Spillway Release	kaf	218.2	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.2	60.8	640.8
Total Release	kaf	274.8	253.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.8	115.6	903.8
Total Release	cfs	4469.	4123.	5.	5.	3.	5.	5.	4.	5.	575.	3640.	1943.	
Evaporation	kaf	1.1	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	5.6
End-month content	kaf	28.0*	3.4*	4.8#	7.4#	8.7#	9.7#	12.5#	14.7#	16.6#	19.0*	28.0*	28.0*	
End-month elevation	ft	4411.9	4391.6	4394.1	4397.6	4399.0	4400.0	4402.4	4404.1	4405.4	4406.9	4411.9	4411.9	
Physical EOM Cont	kaf	937.9	698.8	725.3	784.1	840.5	881.1	929.2	979.4	1071.1	1287.7	1702.3	2268.7	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

North Platte Pathfinder

Initial Ownership 471.7 Kaf. Accrued this water year: 298.4 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	29.4	43.9	38.7	32.3	32.4	36.4	73.4	189.8	447.3	136.4	1060.0
Evaporation	kaf	6.8	3.0	0.1	0.3	0.4	0.3	0.5	0.5	1.1	2.6	5.3	14.0	34.9
Deliv fm Ownership	kaf	245.2	206.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.9
End-month Ownership	kaf	219.7	10.0	39.4	83.3	122.0	154.3	186.7	223.1	296.5	486.3	933.6	1070.0	

North Platte Guernsey

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	13.8	0.0	0.0	9.6	17.1	5.3	0.0	0.0	0.0	0.0	45.8
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.1	0.1	0.3	0.4	0.3	0.5	0.4	0.5	0.7	3.6
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	0.0	0.0	13.8	13.7	13.6	23.2	40.3	45.6	45.1	44.7	44.2	43.5	

Inland Lakes

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	19.6	18.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	46.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.3	0.3	0.2	0.1	0.2	0.2	0.3	0.1	0.0	1.7
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	11.1	0.0	45.3
End-month Ownership	kaf	0.0	0.0	0.0	19.6	37.6	37.4	37.3	37.1	36.9	11.1	-0.1	-0.1	

Kendrick

Initial Ownership 654.2 Kaf. Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.2	432.2
Evaporation	kaf	9.5	8.4	7.1	4.6	2.4	1.6	1.6	1.5	2.9	5.1	6.2	8.2	59.1
Deliv fm Ownership	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	52.6
End-month Ownership	kaf	626.4	602.5	586.1	581.5	579.1	577.5	575.9	574.4	571.5	566.4	550.7	982.9	

Glendo Unit

Initial Ownership 94.8 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	20.6	46.5	0.0	0.0	76.9
Evaporation	kaf	1.3	1.1	0.9	0.6	0.3	0.2	0.2	0.2	0.4	1.0	1.6	2.3	10.1
Deliv fm Ownership	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
End-month Ownership	kaf	87.5	81.4	80.5	79.9	79.6	79.4	79.2	88.8	109.0	154.5	152.9	150.6	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.4	0.0	0.0	13.4
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.4
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	1.0	13.4	13.2	13.0	

City of Chevenne

Initial Ownership 1.5 Kaf.

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
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Inflow	kaf	1.1	0.7	0.7	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	11.9
Evaporation	kaf	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.6
Release	kaf	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	6.1
Ownership	kaf	2.1	2.8	3.4	4.0	6.5	7.2	7.7	8.3	9.0	9.2	5.7	6.7	

Pacificorp

Initial Ownership 1.6 Kaf,

[illegible]

Other

Initial Ownership 0.7 Kaf,

[illegible]

Based on Reasonable MAXIMUM April-July Inflow: Seminoe 181 kaf, Sweetwater 11 kaf, Glendo 13 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Delivered	kaf	18.3	15.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	65.9
Kendrick (River)		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
North Platte Req	kaf	268.8	248.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.7	113.6	843.6
Glendo Req	kaf	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	13.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	11.1	0.0	45.3
Total Requirement	kaf	274.8	253.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	223.8	115.6	901.9
Seepage	kaf	3.1	2.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	12.1
Actual Release	kaf	274.8	253.5	0.3	0.3	0.2	0.3	0.3	0.2	0.3	34.2	223.8	115.6	903.8
Ownership EOM Cont	kaf	937.9	698.8	725.3	784.1	840.5	881.1	929.2	979.4	1071.1	1287.7	1702.3	2268.7	

Based on Reasonable MAXIMUM April-July Inflow: Seminole 181 kaf, Sweetwater 11 kaf, Glendo 13 kaf

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Jul 2026

POWER GENERATION

Seminole Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	84.2	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.257	24.262	22.257	22.865	22.252	22.978	22.780	20.455	23.113	23.581	28.160	32.402	291.362
Actual generation	gwh	11.835	11.226	4.055	4.185	4.054	4.194	4.177	3.756	4.207	15.881	23.661	26.299	117.530
Percent max generation		45.	46.	18.	18.	18.	18.	18.	18.	18.	67.	84.	81.	40.
Average kwh/af		141.	133.	129.	128.	129.	129.	128.	128.	129.	133.	148.	170.	142.
Kortes Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	84.1	84.3	31.5	32.6	31.5	32.6	32.6	29.4	32.6	119.0	159.9	154.7	824.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	26.712	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	14.465	14.500	5.418	5.607	5.418	5.607	5.607	5.057	5.607	20.468	27.503	26.608	141.865
Percent max generation		51.	53.	20.	20.	20.	20.	20.	20.	20.	77.	100.	100.	44.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	148.8	133.5	37.8	3.3	25.6	26.3	26.3	23.8	45.0	49.6	36.6	50.6	607.2
Bypass	kaf	4.6	4.6	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	54.4
Maximum generation	gwh	40.274	37.165	34.198	36.135	36.173	37.783	38.239	35.071	39.015	39.231	42.676	43.233	459.193
Actual generation	gwh	35.439	30.722	8.555	0.752	5.902	6.085	6.110	5.557	10.526	11.894	9.237	13.372	144.151
Percent max generation		88.	83.	25.	2.	16.	16.	16.	16.	27.	30.	22.	31.	31.
Average kwh/af		238.	230.	226.	228.	231.	231.	232.	233.	234.	240.	252.	264.	237.
Alcova Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	134.9	121.2	31.9	30.7	29.8	30.7	30.7	27.8	49.2	29.8	30.7	40.4	587.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.552	27.552	26.656	27.158	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	323.225
Actual generation	gwh	18.886	16.968	4.466	4.237	4.053	4.175	4.175	3.781	6.691	4.112	4.298	5.656	81.498
Percent max generation		69.	62.	17.	16.	15.	15.	15.	15.	24.	16.	16.	21.	25.
Average kwh/af		140.	140.	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	139.
Glendo Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	221.4	213.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	200.4	92.4	756.0
Bypass	kaf	55.7	18.4	0.0	0.0	0.0	0.0	1.5	1.4	1.5	1.5	1.5	1.5	83.0
Maximum generation	gwh	21.262	15.674	13.346	0.000	0.000	0.000	0.000	0.000	24.377	25.320	27.049	26.355	153.383
Actual generation	gwh	21.262	15.674	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.183	22.843	10.579	73.541
Percent max generation		100.	100.	0.	0.	0.	0.	0.	0.	0.	13.	84.	40.	48.
Average kwh/af		96.	73.	0.	0.	0.	0.	0.	0.	0.	112.	114.	114.	97.
Guernsey Power Plant		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbine Release	kaf	53.5	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	54.4	51.8	250.9
Bypass	kaf	221.3	196.1	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.4	169.4	63.8	652.9
Maximum generation	gwh	3.807	3.542	2.357	0.000	0.000	0.000	0.000	0.000	0.000	3.490	3.705	3.667	20.568
Actual generation	gwh	3.807	3.542	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.156	3.705	3.667	16.877
Percent max generation		100.	100.	0.	0.	0.	0.	0.	0.	0.	62.	100.	100.	82.
Average kwh/af		71.	62.	0.	0.	0.	0.	0.	0.	0.	64.	68.	71.	67.