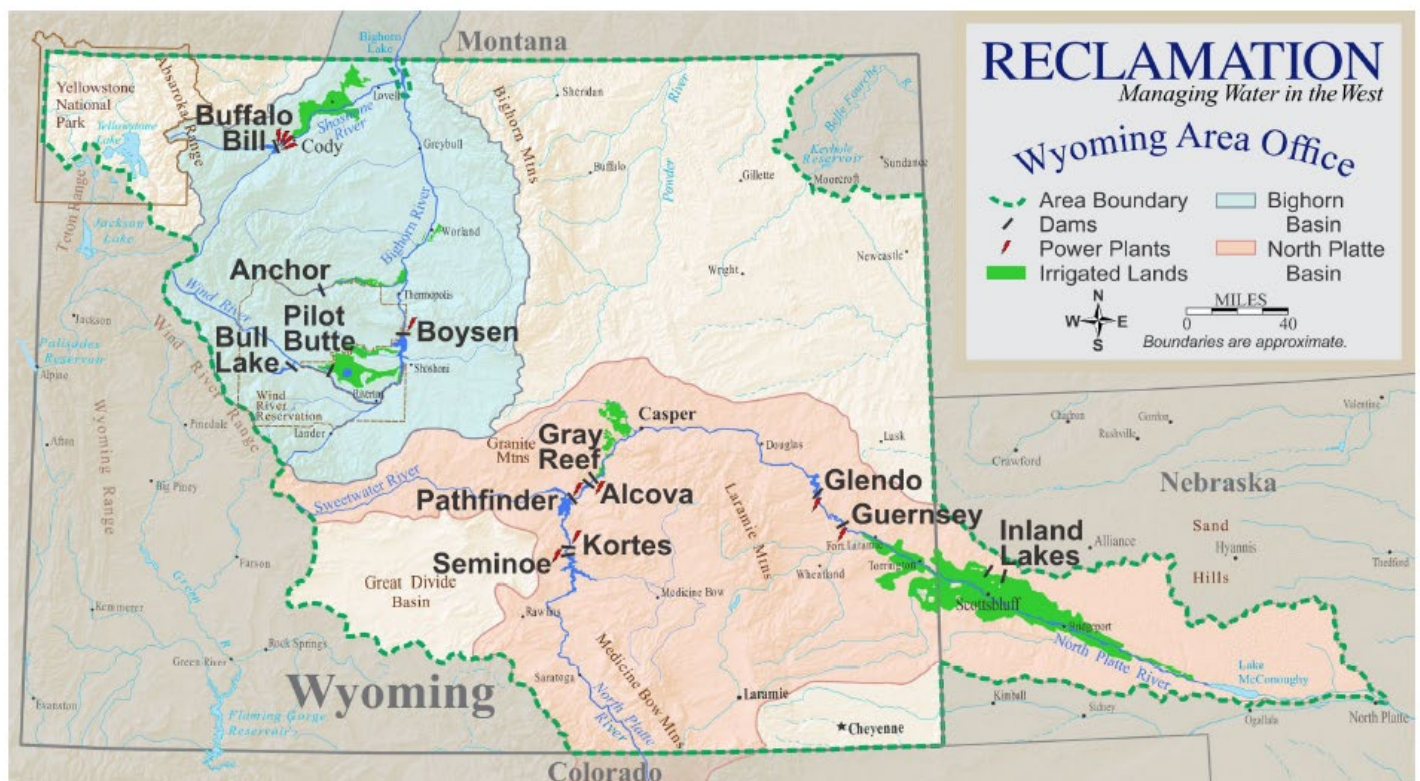




— BUREAU OF —
RECLAMATION

MONTHLY OPERATING PLANS FOR NORTH PLATTE RIVER BASIN RESERVOIRS



December 01, 2025

SEMINOE INFLOWS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
December	23.0	89
January	22.4	85
February	26.4	96
March	43.4	78
April	61.7	61
May	113.9	48
June	138.3	47
July	36.8	38
August	12.6	40
September	13.0	65
October	22.1	82
November	24.7	85

December 1, 2025 Seminole Elevation and Storage: 6,309.24 feet & 352,594 acre-feet (AF)

December 1, 2025 Kortes Elevation and Storage: 6,141.72 feet & 4,716 AF

KORTES TO PATHFINDER RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
December	4.38	89
January	4.3	70
February	2.6	37
March	10.4	94
April	13.0	81
May	9.2	40
June	-4.2	NA ¹
July	-13.6	NA ¹
August	0.6	38
September	3.6	128
October	0.9	22
November	-0.9	NA ¹

December 1, 2025 Pathfinder Elevation and Storage: 5,804.91 feet & 339,070 AF

December 1, 2025 Alcova Elevation and Storage: 5,488.52 feet & 157,215 AF

December 1, 2025 Gray Reef Elevation and Storage: 5,330.01 feet & 1,463 AF

ALCOVA TO GLENDO RESERVOIR COMPUTED RIVER GAINS

Actual Gains for the past 12 months (1,000 Acre-Feet):

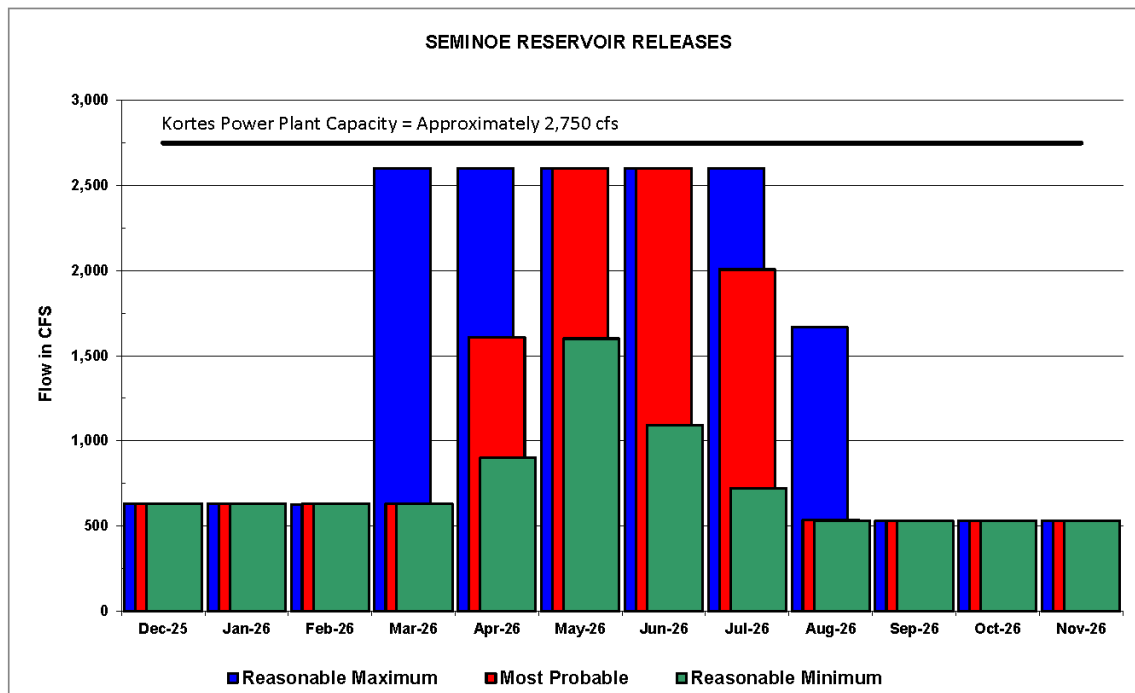
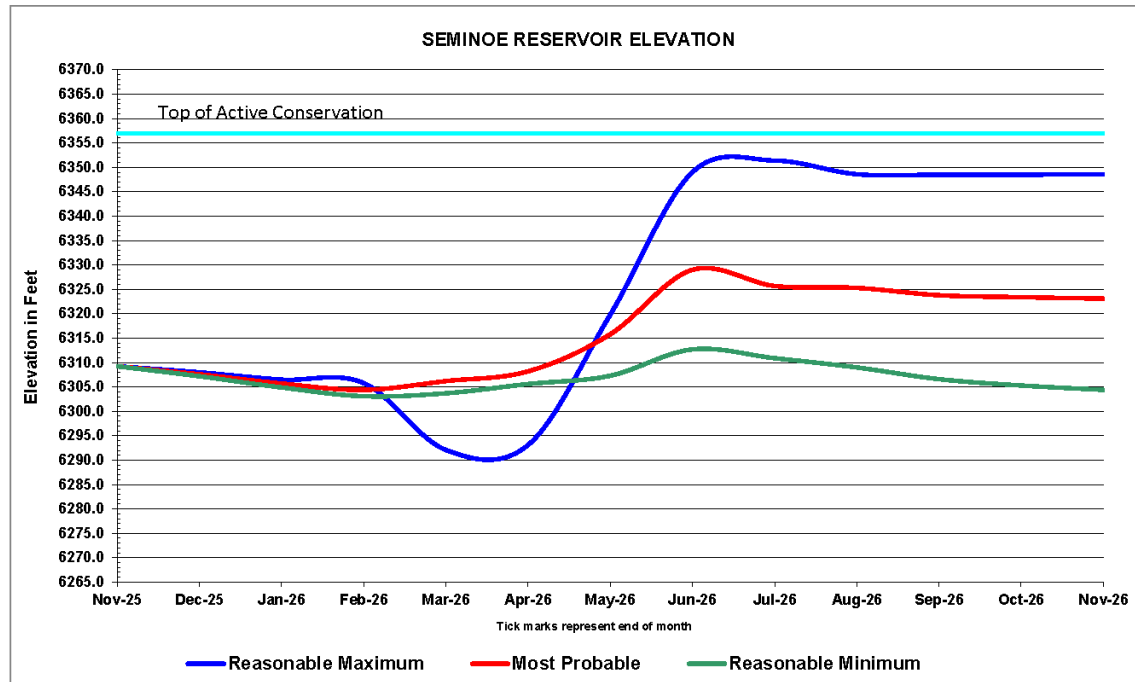
<u>Month</u>	<u>Inflow</u>	<u>Percent of Normal</u>
December	10.6	157
January	6.7	68
February	9.7	88
March	14.6	84
April	16.8	38
May	14.6	20
June	13.7	53
July	2.9	102
August	2.6	94
September	11.3	189
October	3.3	33
November	3.8	43

December 1, 2025 Glendo Elevation and Storage: 4,601.59 feet & 191,869 AF

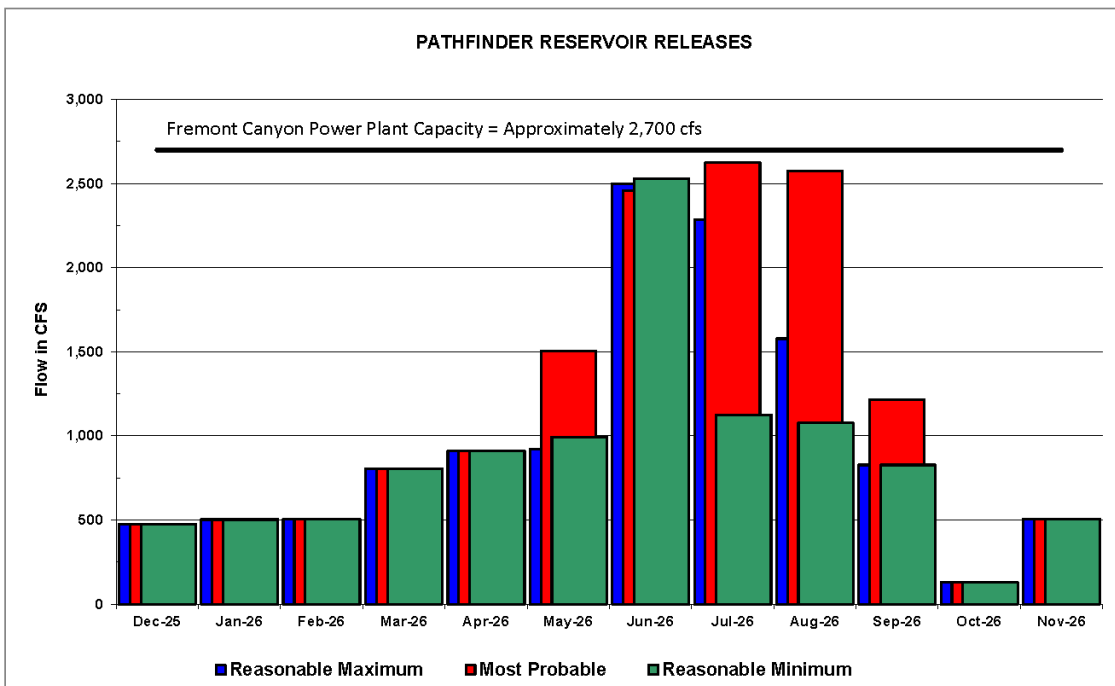
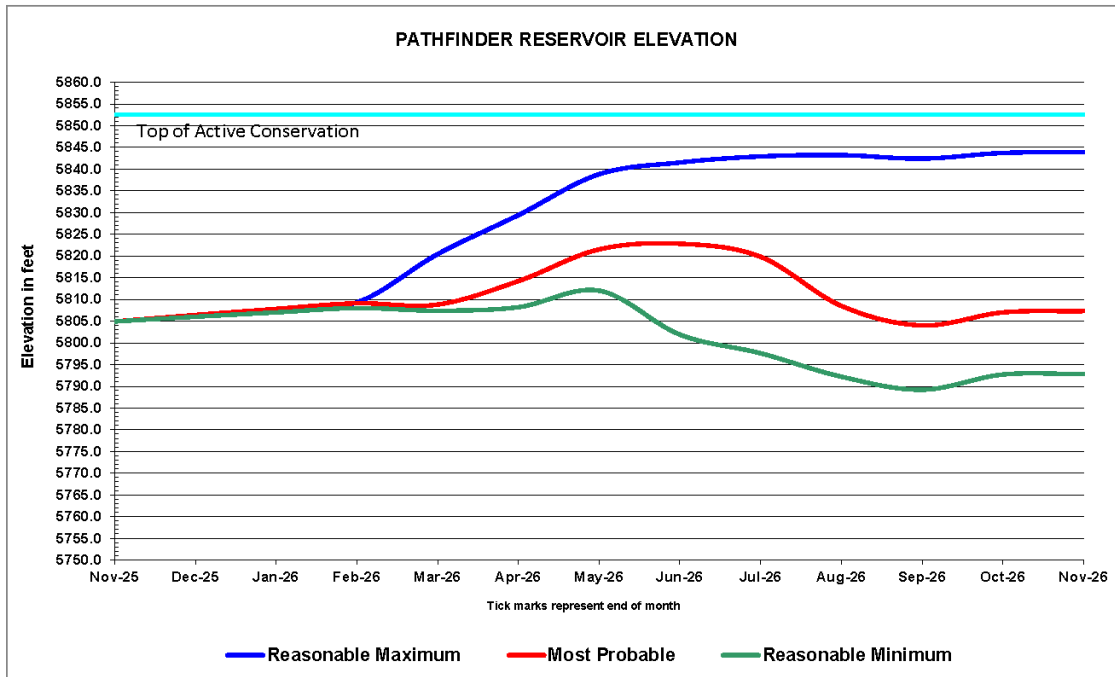
December 1, 2025 Guernsey Elevation and Storage: 4,401.41 feet & 11,259 AF

¹ Represents a negative or very small average number that makes the percentage meaningless.

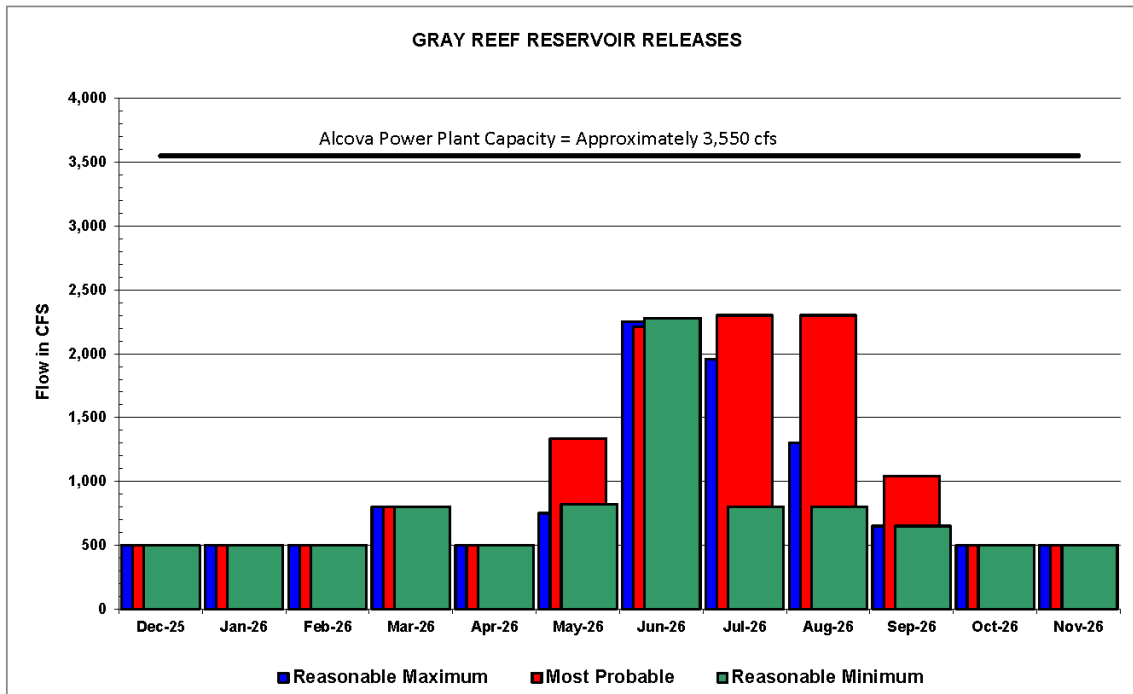
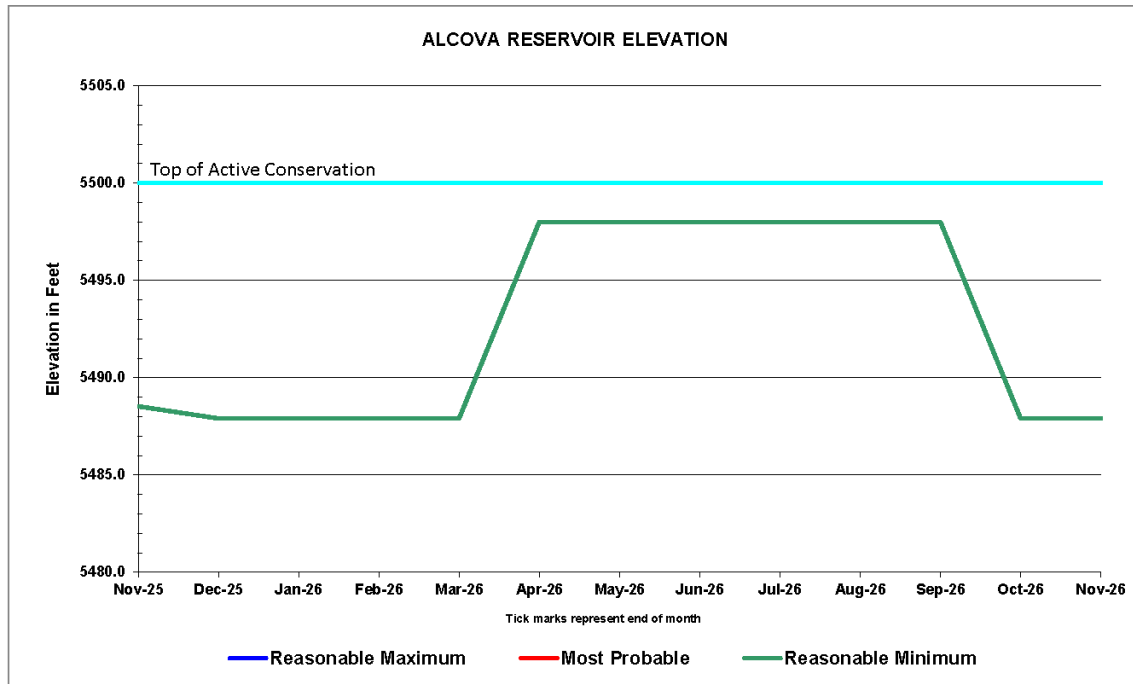
SEMINOE RESERVOIR



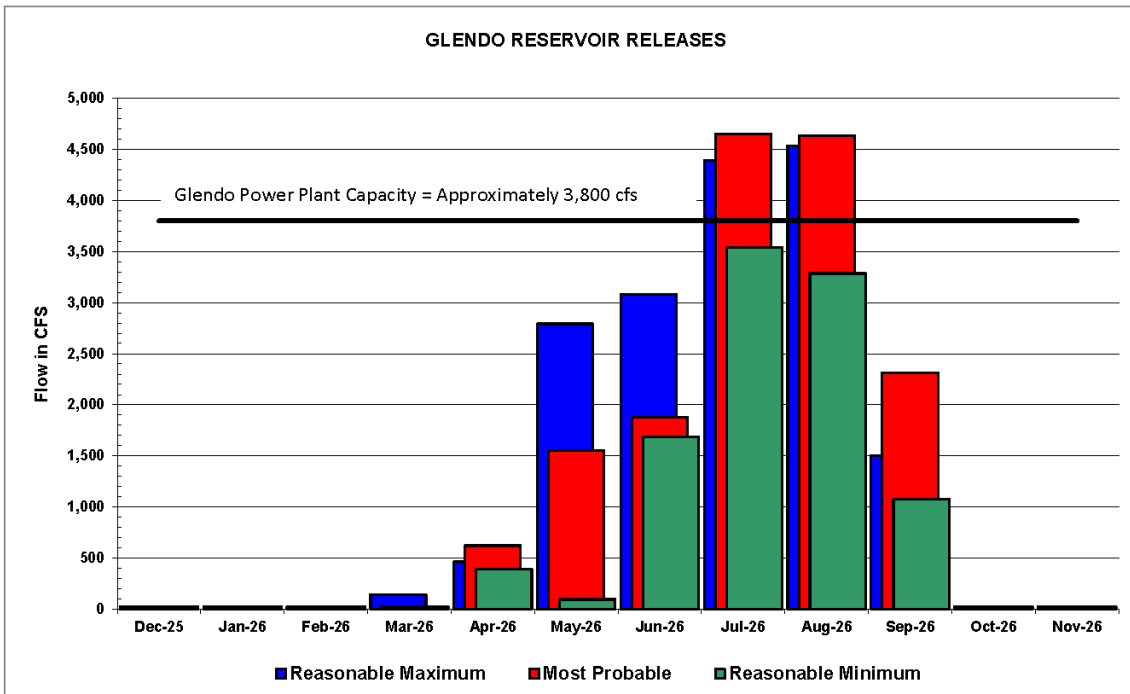
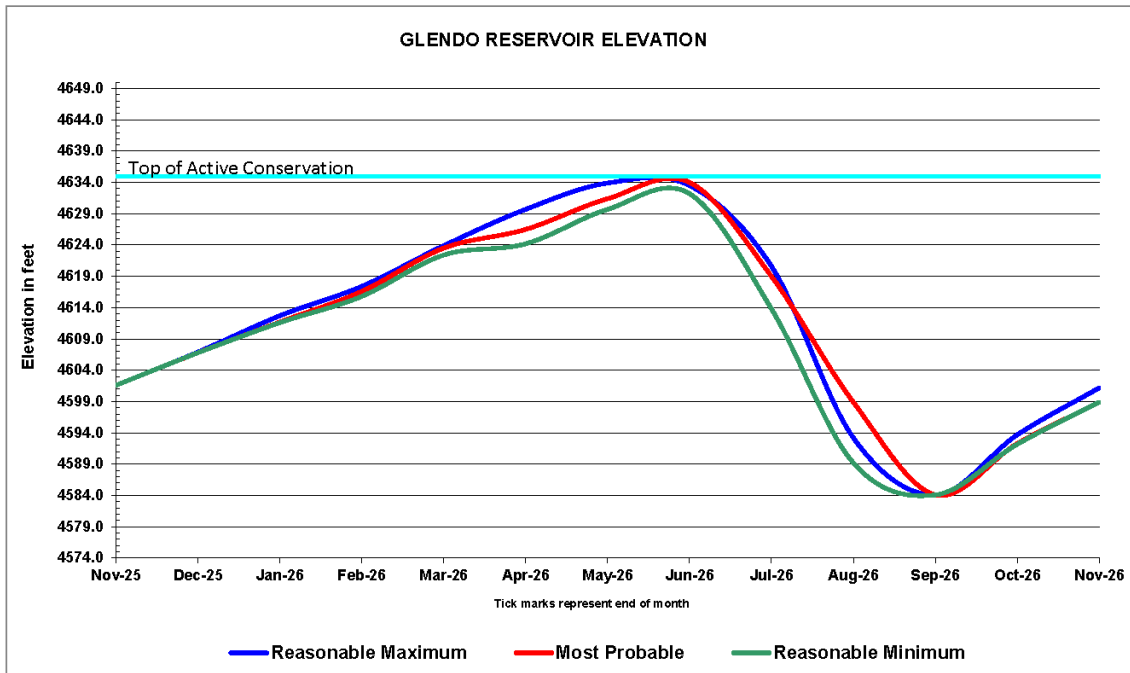
PATHFINDER RESERVOIR



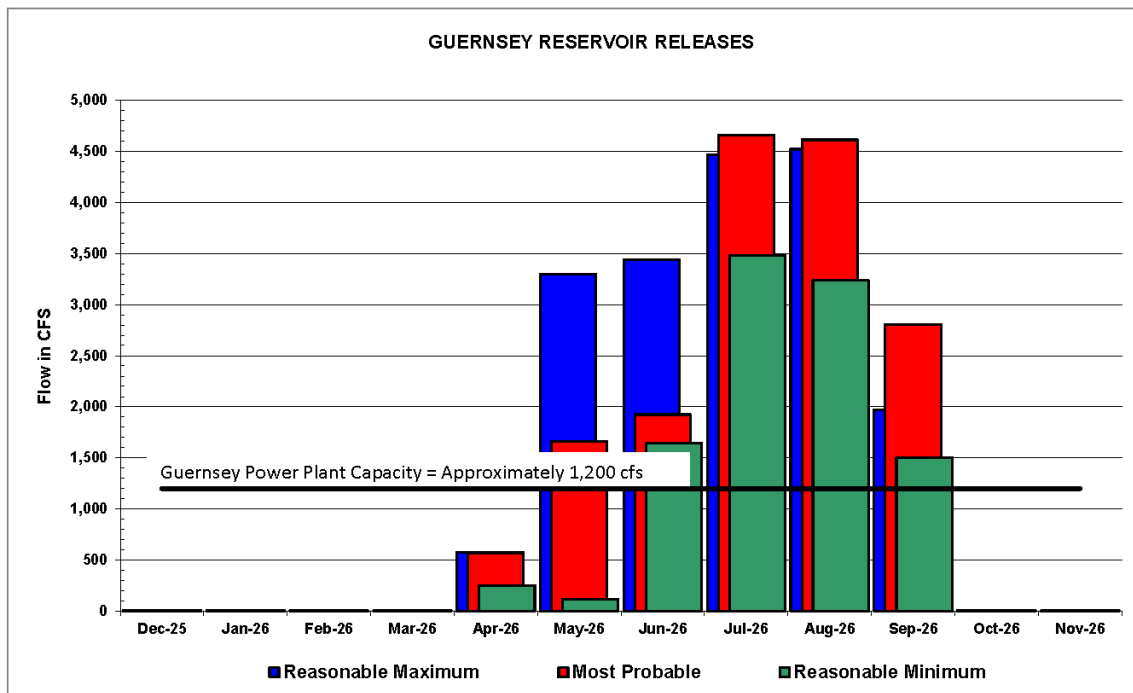
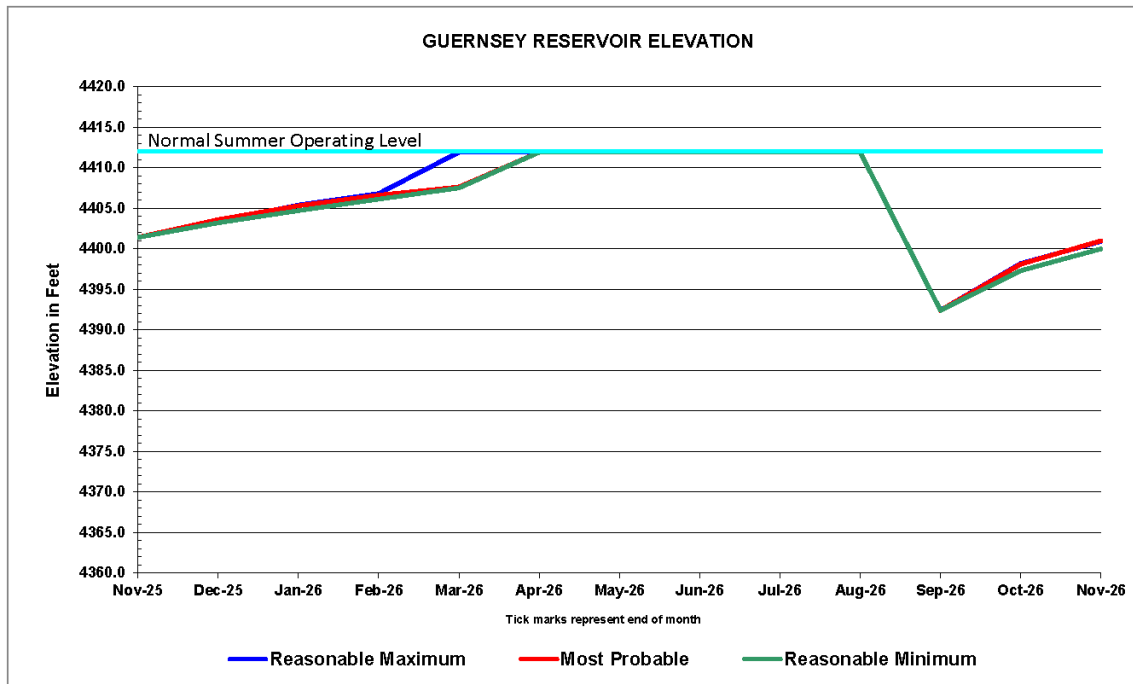
ALCOVA RESERVOIR



GLEND0 RESERVOIR



GUERNSEY RESERVOIR



NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Dec 2025

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations		Initial Content 352.6 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	24.7	22.8	24.2	53.8	115.5	237.2	306.8	89.6	33.0	18.5	29.5	28.1	983.7
Total Inflow	cfs	402.	371.	436.	875.	1941.	3858.	5156.	1457.	537.	311.	480.	472.	
Turbine Release	kaf	38.8	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.3
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.8	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.3
Total Release	cfs	631.	629.	630.	629.	1608.	2601.	2600.	2007.	535.	529.	529.	529.	
Evaporation	kaf	0.7	0.6	0.6	1.4	2.7	3.0	5.7	6.8	5.8	4.3	3.2	1.8	36.6
End-month content	kaf	338.5	322.5	311.7	326.2	343.6	414.5	562.0*	522.0*	517.0*	500.4#	494.9	492.2	
End-month elevation	ft	6307.6	6305.7	6304.4	6306.2	6308.2	6315.8	6329.0	6325.7	6325.3	6323.8	6323.4	6323.1	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	38.8	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.3
Total Inflow	cfs	631.	629.	630.	629.	1608.	2601.	2600.	2007.	535.	529.	529.	529.	
Turbine Release	kaf	38.7	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.2
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.7	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.2
Total Release	cfs	629.	629.	630.	629.	1608.	2601.	2600.	2007.	535.	529.	529.	529.	
Min reservoir rels	cfs	629.	629.	629.	629.	1300.	2600.	2600.	2000.	530.	530.	529.	529.	
Max reservoir rels	cfs	630.	630.	630.	630.	1990.	2600.	2600.	2200.	1500.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 339.1 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Sweetwater Inflow	kaf	3.6	3.7	3.9	5.1	12.1	17.1	15.6	4.7	1.9	1.2	3.3	3.5	75.7
Kortes-Path Gain	kaf	1.5	1.7	2.8	4.4	5.4	6.9	2.1	3.0	5.4	3.0	1.2	-0.2	37.2
Inflow from Kortes	kaf	38.7	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.2
Total Inflow	kaf	43.8	44.1	41.7	48.2	113.2	183.9	172.4	131.1	40.2	35.7	37.0	34.8	926.1
Total Inflow	cfs	712.	717.	751.	784.	1902.	2991.	2897.	2132.	654.	600.	602.	585.	
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	87.9	141.9	156.8	153.8	67.9	3.2	25.6	806.4
Jetflow Release	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.7	4.5	54.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	29.2	30.9	28.0	49.6	54.1	92.5	146.4	161.4	158.4	72.4	7.9	30.1	860.9
Total Release	cfs	475.	503.	504.	807.	909.	1504.	2460.	2625.	2576.	1217.	128.	506.	
Evaporation	kaf	0.8	0.8	0.9	1.7	3.5	4.7	7.8	8.4	6.4	4.1	2.5	1.4	43.0
End-month content	kaf	352.9	365.3	378.1	375.0	430.6	517.3	535.5	496.8	372.2	331.4	358.0	361.3	
End-month elevation	ft	5806.4	5807.8	5809.1	5808.8	5814.2	5821.5	5822.8	5819.8	5808.5	5804.0	5807.0	5807.3	
Jetflow Release	cfs	75.	75.	76.	75.	76.	75.	76.	75.	75.	76.	76.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	77.0	75.0	
Alcova Reservoir Operations		Initial Content 157.2 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	29.2	30.9	28.0	49.6	54.1	92.5	146.4	161.4	158.4	72.4	7.9	30.1	860.9
Total Inflow	cfs	475.	503.	504.	807.	909.	1504.	2460.	2625.	2576.	1217.	128.	506.	
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	82.0	131.7	141.5	141.5	62.0	30.7	29.8	787.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Total Release	kaf	30.3	30.7	27.8	49.2	29.8	91.5	145.0	159.8	157.0	71.3	30.7	29.8	852.9
Total Release	cfs	493.	499.	501.	800.	501.	1488.	2437.	2599.	2553.	1198.	499.	501.	
Evaporation	kaf	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Dec 2025

Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.				Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	30.3	30.7	27.8	49.2	29.8	82.0	131.7	141.5	141.5	62.0	30.7	29.8	787.0
Total Inflow	cfs	493.	499.	501.	800.	501.	1334.	2213.	2301.	2301.	1042.	499.	501.	
Total Release	kaf	30.7	30.7	27.8	49.2	29.8	82.0	131.6	141.4	141.4	61.9	30.7	29.8	787.0
Total Release	cfs	499.	499.	501.	800.	501.	1334.	2212.	2300.	2300.	1040.	499.	501.	
Min reservoir rels	cfs	500.	500.	500.	800.	500.	500.	2188.	2300.	2300.	1040.	500.	500.	
Max reservoir rels	cfs	500.	500.	500.	800.	500.	1400.	2300.	2300.	2300.	1040.	500.	500.	
Glendo Reservoir Operations		Initial Content		191.9 Kaf		Operating Limits: Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.				Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Alcova-Glendo Gain	kaf	7.4	9.1	14.5	16.7	40.6	71.6	17.5	-0.8	-1.9	4.6	9.5	9.8	198.6
Infl from Gray Reef	kaf	30.7	30.7	27.8	49.2	29.8	80.6	130.2	140.0	140.0	60.5	30.7	29.8	780.0
Total Inflow	kaf	38.1	39.8	42.3	65.9	70.4	153.6	149.1	140.6	139.5	66.5	40.2	39.6	985.6
Total Inflow	cfs	620.	647.	762.	1072.	1183.	2498.	2506.	2287.	2269.	1118.	654.	666.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	35.5	93.9	110.3	229.5	221.4	136.1	0.0	0.0	826.7
Low Flow Release	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	62.2	0.0	0.0	0.0	117.2
Total Release	kaf	1.5	1.5	1.4	1.5	37.0	95.4	111.8	286.0	285.1	137.6	1.5	1.5	961.8
Total Release	cfs	24.	24.	25.	24.	622.	1552.	1879.	4651.	4637.	2312.	24.	25.	
Evaporation	kaf	0.7	0.7	0.8	1.7	3.1	4.5	6.7	6.9	4.5	2.3	1.0	0.7	33.6
End-month content	kaf	227.8	265.4	305.5	368.2	398.5#	450.8*	480.0*	326.3#	174.8#	100.0*	137.7	175.1	
End-month elevation	ft	4606.8	4611.7	4616.6	4623.5	4626.5	4631.4	4634.0	4619.0	4598.9	4584.1	4592.3	4598.9	
Guernsey Reservoir Operations		Initial Content		11.3 Kaf		Operating Limits: Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.				Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Glendo-Guerns Gain	kaf	1.7	1.4	1.0	0.8	5.4	7.7	3.7	1.7	-0.5	5.9	3.0	1.9	33.7
Inflow from Glendo	kaf	1.5	1.5	1.4	1.5	37.0	95.4	111.8	286.0	285.1	137.6	1.5	1.5	961.8
Total Inflow	kaf	3.2	2.9	2.4	2.3	42.4	103.1	115.5	287.7	284.6	143.5	4.5	3.4	995.5
Total Inflow	cfs	52.	47.	43.	37.	713.	1677.	1941.	4679.	4629.	2412.	73.	57.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	33.6	53.6	51.8	53.6	53.6	55.4	0.0	0.0	301.6
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	47.5	59.7	229.9	227.6	111.3	0.0	0.0	676.0
Total Release	kaf	0.3	0.3	0.2	0.3	34.0	102.3	114.5	286.6	283.7	167.0	0.3	0.2	989.7
Total Release	cfs	5.	5.	4.	5.	571.	1664.	1924.	4661.	4614.	2807.	5.	3.	
Evaporation	kaf	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.2	0.2	6.3
End-month content	kaf	14.0#	16.4#	18.4#	20.1#	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*	7.8#	10.8#	
End-month elevation	ft	4403.6	4405.3	4406.6	4407.6	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4	4398.1	4401.0	
Physical EOM Cont	kaf	1095.0	1131.4	1175.5	1251.3	1386.0	1595.9	1790.8	1558.4	1277.3	1120.9	1160.2	1201.2	

OWNERSHIP OPERATIONS

Initial Ownership 226.6 Kaf, Accrued this water year: 53.2 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	29.2	27.6	30.2	61.8	129.8	245.0	220.5	0.0	0.0	0.0	31.0	29.7	804.8
Evaporation	kaf	0.6	0.6	0.7	1.5	3.2	5.1	10.7	13.5	10.1	5.6	3.0	1.7	56.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	240.8	129.8	0.0	0.0	509.6
End-month Ownership	kaf	255.8	283.4	313.6	375.4	505.2	750.2	970.7	818.2	567.3	431.9	462.9	492.6	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	8.8	10.2	15.3	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6
Evaporation/Seepage	kaf	0.3	0.3	0.2	0.4	0.4	0.5	0.7	0.6	0.0	0.0	0.0	0.0	3.4
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	0.0	0.0	0.0	0.0	43.4
End-month Ownership	kaf	8.8	19.0	34.3	45.6	45.2	44.7	44.0	0.0	0.0	0.0	0.0	0.0	

Initial Ownership 8.7 Kaf, Accrued this water year: 8.7 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	37.3	0.0	0.0	0.0	0.0	0.0	12.2	11.4	60.9
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.8
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	34.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	45.9
End-month Ownership	kaf	8.7	8.7	8.7	8.7	12.0	0.0	0.0	0.0	0.0	0.0	12.2	23.6	

Initial Ownership 707.9 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	1.7	1.6	1.7	3.3	5.9	7.0	9.6	9.1	7.6	5.9	3.9	2.2	59.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	10.9	14.7	19.7	16.9	10.7	0.0	0.0	72.9
End-month Ownership	kaf	706.2	704.6	702.9	699.6	693.7	675.8	651.5	622.7	598.2	581.6	577.7	575.5	

Initial Ownership 105.6 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Accrual	kaf	0.0	0.0	0.0	5.8	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4
Evaporation	kaf	0.3	0.2	0.2	0.5	0.9	1.2	1.6	1.6	1.3	1.0	0.6	0.4	9.8
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	0.0	15.0
End-month Ownership	kaf	105.3	105.1	104.9	110.2	117.9	116.7	115.1	107.5	101.2	96.2	95.6	95.2	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

Initial Ownership 5.5 Kaf,

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Inflow	kaf	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	11.9
Evaporation	kaf	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	1.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	6.2	6.6	7.1	7.8	8.0	4.5	5.5	6.0	6.6	7.2	7.8	10.3	

Initial Ownership 2.0 Kaf,

[illegible]

Initial Ownership 2.0 Kaf,

[illegible]

NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Kendrick (River)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Guernsey Deliveries		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	90.4	112.5	280.6	278.7	163.0	0.0	0.0	925.2
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	34.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	45.9
Total Requirement	kaf	0.0	0.0	0.0	0.0	34.0	102.3	114.5	286.6	283.7	167.0	0.0	0.0	988.1
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Actual Release	kaf	0.3	0.3	0.2	0.3	34.0	102.3	114.5	286.6	283.7	167.0	0.3	0.2	989.7
Ownership EOM Cont	kaf	1095.0	1131.4	1175.5	1251.3	1386.0	1595.9	1790.8	1558.4	1277.3	1120.9	1160.2	1201.2	

NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.8	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.3
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.394	25.984	23.136	25.672	25.254	27.287	28.592	30.535	30.113	28.957	29.715	28.676	330.315
Actual generation	gwh	5.473	5.401	4.837	5.356	13.397	23.097	23.896	19.605	5.165	4.931	5.051	4.883	121.092
Percent max generation		21.	21.	21.	21.	53.	85.	84.	64.	17.	17.	17.	17.	37.
Average kwh/af		141.	140.	138.	138.	140.	144.	154.	159.	157.	157.	155.	155.	149.
Kortes Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.7	38.7	35.0	38.7	95.7	159.9	154.7	123.4	32.9	31.5	32.5	31.5	813.2
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	6.656	6.656	6.020	6.656	16.460	27.503	26.608	21.225	5.659	5.418	5.590	5.418	139.869
Percent max generation		23.	24.	24.	24.	62.	100.	100.	77.	20.	20.	20.	20.	43.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	87.9	141.9	156.8	153.8	67.9	3.2	25.6	806.4
Bypass	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.7	4.5	54.5
Maximum generation	gwh	42.038	42.229	38.287	42.465	41.427	43.742	42.920	44.242	43.249	40.760	42.016	40.863	504.238
Actual generation	gwh	6.116	6.568	5.968	11.301	12.560	22.738	37.227	41.024	39.336	16.917	0.795	6.394	206.944
Percent max generation		15.	16.	16.	27.	30.	52.	87.	93.	91.	42.	2.	16.	41.
Average kwh/af		249.	250.	251.	251.	253.	259.	262.	262.	256.	249.	248.	250.	257.
Alcova Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	82.0	131.7	141.5	141.5	62.0	30.7	29.8	787.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.399	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	323.152
Actual generation	gwh	4.124	4.175	3.781	6.691	4.112	11.480	18.438	19.810	19.810	8.680	4.237	4.053	109.391
Percent max generation		15.	15.	15.	24.	16.	42.	69.	72.	72.	33.	16.	15.	34.
Average kwh/af		136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	139.
Glendo Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	35.5	93.9	110.3	229.5	221.4	136.1	0.0	0.0	826.7
Bypass	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	56.5	63.7	1.5	1.5	1.5	135.1
Maximum generation	gwh	0.000	0.000	0.000	0.000	23.440	25.404	25.750	24.792	20.310	14.252	0.000	0.000	133.948
Actual generation	gwh	0.000	0.000	0.000	0.000	3.781	10.300	12.446	24.792	20.310	9.504	0.000	0.000	81.133
Percent max generation		0.	0.	0.	0.	16.	41.	48.	100.	100.	67.	0.	0.	61.
Average kwh/af		0.	0.	0.	0.	107.	110.	113.	108.	92.	70.	0.	0.	98.
Guernsey Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	33.6	53.6	51.8	53.6	53.6	55.4	0.0	0.0	301.6
Bypass	kaf	0.3	0.3	0.2	0.3	0.4	48.7	62.7	233.0	230.1	111.6	0.3	0.2	688.1
Maximum generation	gwh	0.000	0.000	0.000	0.000	3.593	3.795	3.667	3.795	3.795	3.429	0.000	0.000	22.074
Actual generation	gwh	0.000	0.000	0.000	0.000	2.299	3.795	3.667	3.795	3.795	3.429	0.000	0.000	20.780
Percent max generation		0.	0.	0.	0.	64.	100.	100.	100.	100.	100.	0.	0.	94.
Average kwh/af		0.	0.	0.	0.	68.	71.	71.	71.	71.	62.	0.	0.	69.

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HYDROLOGY OPERATIONS

Seminoe Reservoir Operations		Initial Content 352.6 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	21.3	19.0	21.0	43.9	71.3	118.7	117.2	32.5	19.5	13.3	23.2	23.0	523.9
Total Inflow	cfs	346.	309.	378.	714.	1198.	1930.	1970.	529.	317.	224.	377.	387.	
Turbine Release	kaf	38.8	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.8
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.8	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.8
Total Release	cfs	631.	629.	630.	629.	901.	1600.	1094.	722.	530.	529.	529.	529.	
Evaporation	kaf	0.7	0.7	0.6	1.3	2.7	2.7	4.6	5.3	4.4	3.1	2.4	1.3	29.8
End-month content	kaf	335.1	315.2	301.2	305.9	321.2	335.4	384.0*	367.4	350.6	330.0*	319.0	311.7	
End-month elevation	ft	6307.2	6304.9	6303.1	6303.7	6305.6	6307.3	6312.7	6310.9	6309.0	6306.6	6305.3	6304.4	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	38.8	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.8
Total Inflow	cfs	631.	629.	630.	629.	901.	1600.	1094.	722.	530.	529.	529.	529.	
Turbine Release	kaf	38.7	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.7
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.7	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.7
Total Release	cfs	629.	629.	630.	629.	901.	1600.	1094.	722.	530.	529.	529.	529.	
Min reservoir rels	cfs	629.	629.	629.	629.	629.	1350.	1000.	529.	529.	529.	529.	529.	
Max reservoir rels	cfs	630.	630.	630.	630.	900.	1600.	1600.	1600.	530.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 339.1 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Sweetwater Inflow	kaf	2.2	2.1	1.9	3.7	8.7	5.8	3.9	1.4	0.9	0.7	1.9	2.3	35.5
Kortes-Path Gain	kaf	-1.5	0.3	1.4	3.6	2.7	-1.8	-7.2	-6.1	-2.6	-0.3	-0.9	-1.9	-14.3
Inflow from Kortes	kaf	38.7	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.7
Total Inflow	kaf	39.4	41.1	38.3	46.0	65.0	102.4	61.8	39.7	30.9	31.9	33.5	31.9	561.9
Total Inflow	cfs	641.	668.	690.	748.	1092.	1665.	1039.	646.	503.	536.	545.	536.	
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	56.5	145.9	64.6	61.6	44.7	3.3	25.6	571.5
Jetflow Release	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	29.2	30.9	28.0	49.6	54.1	61.1	150.4	69.2	66.2	49.2	7.9	30.1	625.9
Total Release	cfs	475.	503.	504.	807.	909.	994.	2528.	1125.	1077.	827.	128.	506.	
Evaporation	kaf	0.8	0.8	0.8	1.7	3.1	4.0	5.4	5.2	4.1	3.0	1.9	1.1	31.9
End-month content	kaf	348.5	357.9	367.4	362.1	369.9	407.2	313.2	278.5	239.1	218.8	242.5	243.2	
End-month elevation	ft	5806.0	5807.0	5808.0	5807.4	5808.2	5812.0	5801.9	5797.6	5792.2	5789.2	5792.7	5792.8	
Jetflow Release	cfs	75.	75.	76.	75.	76.	75.	76.	75.	75.	76.	75.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 157.2 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	29.2	30.9	28.0	49.6	54.1	61.1	150.4	69.2	66.2	49.2	7.9	30.1	625.9
Total Inflow	cfs	475.	503.	504.	807.	909.	994.	2528.	1125.	1077.	827.	128.	506.	
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	50.6	135.7	49.3	49.3	38.8	30.7	29.8	552.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Total Release	kaf	30.3	30.7	27.8	49.2	29.8	60.1	149.0	67.6	64.8	48.1	30.7	29.8	617.9
Total Release	cfs	493.	499.	501.	800.	501.	977.	2504.	1099.	1054.	808.	499.	501.	
Evaporation	kaf	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	

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Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits:		Max		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	30.3	30.7	27.8	49.2	29.8	50.6	135.7	49.3	49.3	38.8	30.7	29.8	552.0
Total Inflow	cfs	493.	499.	501.	800.	501.	823.	2281.	802.	802.	652.	499.	501.	552.0
Total Release	kaf	30.7	30.7	27.8	49.2	29.8	50.6	135.6	49.2	49.2	38.7	30.7	29.8	552.0
Total Release	cfs	499.	499.	501.	800.	501.	823.	2279.	800.	800.	650.	499.	501.	552.0
Min reservoir rels	cfs	500.	500.	500.	800.	500.	800.	2273.	800.	800.	650.	500.	500.	
Max reservoir rels	cfs	500.	500.	500.	800.	500.	1730.	2279.	800.	800.	650.	500.	500.	
Glendo Reservoir Operations		Initial Content		191.9 Kaf		Operating Limits:		Max		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Alcova-Glendo Gain	kaf	7.5	7.8	8.9	13.1	13.6	17.6	1.1	-1.4	-1.3	6.1	8.8	10.4	92.2
Infl from Gray Reef	kaf	30.7	30.7	27.8	49.2	29.8	49.2	134.2	47.8	47.8	37.3	30.7	29.8	545.0
Total Inflow	kaf	38.2	38.5	36.7	62.3	43.4	68.2	136.7	47.8	47.9	44.8	39.5	40.2	644.2
Total Inflow	cfs	621.	626.	661.	1013.	729.	1109.	2297.	777.	779.	753.	642.	676.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	21.9	4.4	98.9	216.1	200.5	62.6	0.0	0.0	604.4
Low Flow Release	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	1.5	1.5	1.4	1.5	23.4	5.9	100.4	217.6	202.0	64.1	1.5	1.5	622.3
Total Release	cfs	24.	24.	25.	24.	393.	96.	1687.	3539.	3285.	1077.	24.	25.	
Evaporation	kaf	0.7	0.7	0.8	1.7	2.9	4.5	6.4	6.4	4.0	2.0	1.0	0.7	31.8
End-month content	kaf	227.9	264.2	298.7	357.8	374.9	431.3#	459.8#	282.2#	122.7#	100.0*	137.0	175.0	
End-month elevation	ft	4606.8	4611.6	4615.8	4622.4	4624.2	4629.7	4632.2	4613.8	4589.2	4584.1	4592.2	4598.9	
Guernsey Reservoir Operations		Initial Content		11.3 Kaf		Operating Limits:		Max		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Glendo-Guerns Gain	kaf	1.2	1.0	1.2	1.3	0.2	2.2	-1.4	-2.4	-2.1	1.9	2.2	1.5	6.8
Inflow from Glendo	kaf	1.5	1.5	1.4	1.5	23.4	5.9	100.4	217.6	202.0	64.1	1.5	1.5	622.3
Total Inflow	kaf	2.7	2.5	2.6	2.8	23.6	8.1	99.0	215.2	199.9	66.0	3.7	3.0	629.1
Total Inflow	cfs	44.	41.	47.	46.	397.	132.	1664.	3500.	3251.	1109.	60.	50.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	14.6	6.1	51.8	53.6	53.6	55.4	0.0	0.0	235.1
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	-0.0	-0.0	43.2	157.4	142.9	33.8	0.0	0.0	377.3
Total Release	kaf	0.3	0.3	0.2	0.3	15.0	7.3	98.0	214.1	199.0	89.5	0.3	0.2	624.5
Total Release	cfs	5.	5.	4.	5.	252.	119.	1647.	3482.	3236.	1504.	5.	3.	
Evaporation	kaf	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.1	0.2	6.2
End-month content	kaf	13.5#	15.5#	17.7#	19.9#	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*	7.1#	9.7#	
End-month elevation	ft	4403.2	4404.7	4406.1	4407.5	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4	4397.3	4400.0	
Physical EOM Cont	kaf	1086.8	1114.6	1146.8	1207.5	1279.3	1387.2	1370.3	1141.4	925.7	837.9	867.4	901.4	

OWNERSHIP OPERATIONS

Initial Ownership 226.6 Kaf, Accrued this water year: 53.2 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	21.4	20.8	23.6	49.8	79.9	118.4	8.2	0.0	0.0	0.0	23.1	22.7	367.9
Evaporation	kaf	0.6	0.6	0.7	1.4	2.8	4.3	7.4	7.9	5.3	2.3	1.1	0.7	35.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.8	179.6	63.8	0.0	0.0	383.2
End-month Ownership	kaf	248.0	268.8	292.4	342.2	422.1	540.5	548.7	401.0	216.1	150.0	173.1	195.8	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	8.4	8.5	9.9	14.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	45.9
Evaporation/Seepage	kaf	0.3	0.3	0.2	0.4	0.3	0.4	0.6	0.7	0.0	0.0	0.0	0.0	3.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	0.0	0.0	0.0	0.0	44.3
End-month Ownership	kaf	8.4	16.9	26.8	40.8	40.5	45.6	45.0	0.0	0.0	0.0	0.0	0.0	

Initial Ownership 8.7 Kaf, Accrued this water year: 8.7 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	13.7	0.0	0.0	0.0	0.0	0.0	10.7	11.7	36.1
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.2	0.7
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	15.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	22.3
End-month Ownership	kaf	8.7	8.7	8.7	8.7	7.4	-0.0	-0.0	-0.0	-0.0	-0.0	10.7	22.4	

Initial Ownership 707.9 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	1.7	1.7	1.6	3.3	5.8	7.1	9.2	9.4	8.1	6.5	4.2	2.4	61.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	10.9	14.7	19.7	16.9	10.7	0.0	0.0	72.9
End-month Ownership	kaf	706.2	704.5	702.9	699.6	693.8	675.8	651.9	622.8	597.8	580.6	576.4	574.0	

Initial Ownership 105.6 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	14.3
Evaporation	kaf	0.3	0.2	0.2	0.5	0.9	1.0	1.6	1.6	1.4	1.1	0.7	0.4	9.9
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	0.0	15.0
End-month Ownership	kaf	105.3	105.1	104.9	104.4	103.5	116.8	115.2	107.6	101.2	96.1	95.4	95.0	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

[illegible]

Initial Ownership 5.5 Kaf,

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Inflow	kaf	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	11.9
Evaporation	kaf	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	6.2	6.6	7.1	7.8	8.0	4.5	5.5	6.0	6.6	7.2	7.8	10.2	

Initial Ownership 2.0 Kaf,

[illegible]

Initial Ownership 2.0 Kaf,

[illegible]

NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Dec 2025

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Kendrick (River)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Guernsey Deliveries		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	96.0	208.1	194.0	85.5	0.0	0.0	583.6
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	15.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	22.3
Total Requirement	kaf	0.0	0.0	0.0	0.0	15.0	7.3	98.0	214.1	199.0	89.5	0.0	0.0	622.9
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Actual Release	kaf	0.3	0.3	0.2	0.3	15.0	7.3	98.0	214.1	199.0	89.5	0.3	0.2	624.5
Ownership EOM Cont	kaf	1086.8	1114.6	1146.8	1207.5	1279.3	1387.2	1370.3	1141.4	925.7	837.9	867.4	901.4	

NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.8	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.347	25.843	22.932	25.250	24.704	25.929	25.907	27.208	26.749	25.395	25.817	24.750	306.831
Actual generation	gwh	5.467	5.380	4.806	5.296	7.389	13.710	9.277	6.399	4.643	4.427	4.516	4.348	75.658
Percent max generation		21.	21.	21.	21.	30.	53.	36.	24.	17.	17.	17.	18.	25.
Average kwh/af		141.	139.	137.	137.	138.	139.	143.	144.	142.	141.	139.	138.	140.
Kortes Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.7	38.7	35.0	38.7	53.6	98.4	65.1	44.4	32.6	31.5	32.5	31.5	540.7
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	6.656	6.656	6.020	6.656	9.219	16.925	11.197	7.637	5.607	5.418	5.590	5.418	92.999
Percent max generation		23.	24.	24.	24.	35.	61.	42.	28.	20.	20.	20.	20.	29.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	56.5	145.9	64.6	61.6	44.7	3.3	25.6	571.5
Bypass	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	54.4
Maximum generation	gwh	42.001	42.149	38.177	42.305	40.946	42.627	40.870	41.190	40.564	38.618	39.957	38.937	488.341
Actual generation	gwh	6.110	6.555	5.950	11.258	12.414	14.243	36.448	15.736	14.777	10.552	0.780	6.093	140.916
Percent max generation		15.	16.	16.	27.	30.	33.	89.	38.	36.	27.	2.	16.	29.
Average kwh/af		248.	249.	250.	250.	250.	252.	250.	244.	240.	236.	236.	238.	247.
Alcova Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	50.6	135.7	49.3	49.3	38.8	30.7	29.8	552.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.399	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	323.152
Actual generation	gwh	4.124	4.175	3.781	6.691	4.112	7.084	18.998	6.902	6.902	5.432	4.237	4.053	76.491
Percent max generation		15.	15.	15.	24.	16.	26.	71.	25.	25.	20.	16.	15.	24.
Average kwh/af		136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	139.
Glendo Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	21.9	4.4	98.9	216.1	200.5	62.6	0.0	0.0	604.4
Bypass	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Maximum generation	gwh	0.000	0.000	0.000	0.000	22.982	24.791	25.177	23.873	18.519	12.798	0.000	0.000	128.140
Actual generation	gwh	0.000	0.000	0.000	0.000	2.303	0.475	11.008	22.807	16.847	4.014	0.000	0.000	57.454
Percent max generation		0.	0.	0.	0.	10.	2.	44.	96.	91.	31.	0.	0.	45.
Average kwh/af		0.	0.	0.	0.	105.	108.	111.	106.	84.	64.	0.	0.	95.
Guernsey Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	14.6	6.1	51.8	53.6	53.6	55.4	0.0	0.0	235.1
Bypass	kaf	0.3	0.3	0.2	0.3	0.4	1.2	46.2	160.5	145.4	34.1	0.3	0.2	389.4
Maximum generation	gwh	0.000	0.000	0.000	0.000	3.589	3.795	3.667	3.795	3.795	3.429	0.000	0.000	22.070
Actual generation	gwh	0.000	0.000	0.000	0.000	0.998	0.432	3.667	3.795	3.795	3.429	0.000	0.000	16.116
Percent max generation		0.	0.	0.	0.	28.	11.	100.	100.	100.	100.	0.	0.	73.
Average kwh/af		0.	0.	0.	0.	68.	71.	71.	71.	71.	62.	0.	0.	69.

NORTH PLATTE RIVER OPERATING PLAN
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HYDROLOGY OPERATIONS

Seminoe Reservoir Operations		Initial Content 352.6 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	27.9	26.3	28.6	59.8	162.7	393.6	570.4	212.3	59.8	35.5	36.4	33.6	1646.9
Total Inflow	cfs	454.	428.	515.	973.	2734.	6401.	9586.	3453.	973.	597.	592.	565.	
Turbine Release	kaf	38.8	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.6
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.8	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.6
Total Release	cfs	631.	629.	628.	2601.	2600.	2601.	2600.	2601.	1667.	529.	530.	529.	
Evaporation	kaf	0.7	0.6	0.7	1.3	2.1	2.8	7.4	10.3	8.9	6.3	5.0	2.7	48.8
End-month content	kaf	341.7	329.2	322.8	222.2	228.4	455.9	865.3#	908.0#	857.1*	855.5*	855.0	856.9	
End-month elevation	ft	6308.0	6306.5	6305.8	6292.1	6293.1	6319.8	6349.0	6351.4	6348.6	6348.5	6348.5	6348.6	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	38.8	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.6
Total Inflow	cfs	631.	629.	628.	2601.	2600.	2601.	2600.	2601.	1667.	529.	530.	529.	
Turbine Release	kaf	38.7	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	38.7	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.5
Total Release	cfs	629.	629.	628.	2601.	2600.	2601.	2600.	2601.	1667.	529.	530.	529.	
Min reservoir rels	cfs	629.	629.	629.	2600.	2600.	2600.	2600.	2600.	529.	529.	529.	529.	
Max reservoir rels	cfs	630.	630.	630.	2600.	2600.	2600.	2600.	2600.	2600.	530.	530.	530.	
Pathfinder Reservoir Operations		Initial Content 339.1 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Sweetwater Inflow	kaf	2.7	2.5	2.8	6.2	18.5	45.5	44.5	13.3	4.8	3.0	3.3	3.5	150.6
Kortes-Path Gain	kaf	2.0	4.1	5.5	8.5	11.2	15.9	11.0	8.7	7.0	6.9	4.5	2.0	87.3
Inflow from Kortes	kaf	38.7	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.5
Total Inflow	kaf	43.4	45.3	43.2	174.6	184.4	221.3	210.2	181.9	114.3	41.4	40.4	37.0	1337.4
Total Inflow	cfs	706.	737.	778.	2840.	3099.	3599.	3533.	2958.	1859.	696.	657.	622.	
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	52.0	144.2	135.9	92.4	44.7	3.3	25.6	667.4
Jetflow Release	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	54.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	29.2	30.9	28.0	49.6	54.1	56.6	148.7	140.5	97.0	49.2	7.9	30.1	721.8
Total Release	cfs	475.	503.	504.	807.	909.	921.	2499.	2285.	1578.	827.	128.	506.	
Evaporation	kaf	0.8	0.9	0.8	1.9	4.5	6.7	11.1	12.8	11.6	8.8	5.6	3.1	68.6
End-month content	kaf	352.5	366.0	380.4	503.5	629.3	787.3	837.7	866.3	872.0	855.4	882.3	886.1	
End-month elevation	ft	5806.4	5807.8	5809.3	5820.4	5829.4	5838.8	5841.5	5842.9	5843.2	5842.4	5843.7	5843.9	
Jetflow Release	cfs	75.	75.	76.	75.	76.	75.	76.	75.	75.	76.	75.	76.	
Min Release	cfs	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 157.2 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 98.4 Kaf, 5459.00 Ft.						Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	29.2	30.9	28.0	49.6	54.1	56.6	148.7	140.5	97.0	49.2	7.9	30.1	721.8
Total Inflow	cfs	475.	503.	504.	807.	909.	921.	2499.	2285.	1578.	827.	128.	506.	
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	46.1	134.0	120.6	80.1	38.8	30.7	29.8	647.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Total Release	kaf	30.3	30.7	27.8	49.2	29.8	55.6	147.3	138.9	95.6	48.1	30.7	29.8	713.8
Total Release	cfs	493.	499.	501.	800.	501.	904.	2475.	2259.	1555.	808.	499.	501.	
Evaporation	kaf	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9	

NORTH PLATTE RIVER OPERATING PLAN
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Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max		Min		1.1 Kaf, 5327.42 Ft.		0.0 Kaf, 5306.00 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Total Inflow	kaf	30.3	30.7	27.8	49.2	29.8	46.1	134.0	120.6	80.1	38.8	30.7	29.8	647.9
Total Inflow	cfs	493.	499.	501.	800.	501.	750.	2252.	1961.	1303.	652.	499.	501.	
Total Release	kaf	30.7	30.7	27.8	49.2	29.8	46.1	133.9	120.5	80.0	38.7	30.7	29.8	647.9
Total Release	cfs	499.	499.	501.	800.	501.	750.	2250.	1960.	1301.	650.	499.	501.	
Min reservoir rels	cfs	500.	500.	500.	800.	500.	500.	2250.	1300.	800.	650.	500.	500.	
Max reservoir rels	cfs	500.	500.	500.	800.	500.	750.	2251.	3000.	1301.	650.	500.	500.	
Glendo Reservoir Operations		Initial Content		191.9 Kaf		Operating Limits: Max		Min		763.0 Kaf, 4653.00 Ft.		63.2 Kaf, 4573.94 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Alcova-Glendo Gain	kaf	8.4	15.7	14.2	20.6	60.5	178.6	71.1	6.8	5.7	12.2	16.8	16.6	427.2
Infl from Gray Reef	kaf	30.7	30.7	27.8	49.2	29.8	44.7	132.5	119.1	78.6	37.3	30.7	29.8	640.9
Total Inflow	kaf	39.1	46.4	42.0	69.8	90.3	224.7	205.0	127.3	85.7	50.9	47.5	46.4	1075.1
Total Inflow	cfs	636.	755.	756.	1135.	1518.	3654.	3445.	2070.	1394.	855.	773.	780.	
Turbine Release	kaf	0.0	0.0	0.0	7.3	26.1	170.2	181.7	230.8	221.4	88.0	0.0	0.0	925.5
Low Flow Release	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	56.1	0.0	0.0	0.0	93.6
Total Release	kaf	1.5	1.5	1.4	8.8	27.6	171.7	183.2	269.8	279.0	89.5	1.5	1.5	1037.0
Total Release	cfs	24.	24.	25.	143.	464.	2792.	3079.	4388.	4537.	1504.	24.	25.	
Evaporation	kaf	0.7	0.7	0.8	1.7	3.1	4.8	6.9	6.9	4.4	2.1	1.1	0.8	34.0
End-month content	kaf	228.8	273.0	312.8	372.1	431.7	478.5#	492.0*	341.2#	142.1#	100.0*	144.9	189.0	
End-month elevation	ft	4606.9	4612.7	4617.4	4623.9	4629.7	4633.9	4635.0	4620.6	4593.2	4584.1	4593.7	4601.2	
Guernsey Reservoir Operations		Initial Content		11.3 Kaf		Operating Limits: Max		Min		45.6 Kaf, 4419.99 Ft.		2.0 Kaf, 4387.97 Ft.		Total
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
Glendo-Guerns Gain	kaf	1.5	1.8	1.2	1.0	7.1	31.7	22.7	5.9	-0.1	4.3	3.1	1.7	81.9
Inflow from Glendo	kaf	1.5	1.5	1.4	8.8	27.6	171.7	183.2	269.8	279.0	89.5	1.5	1.5	1037.0
Total Inflow	kaf	3.0	3.3	2.6	9.8	34.7	203.4	205.9	275.7	278.9	93.8	4.6	3.2	1118.9
Total Inflow	cfs	49.	54.	47.	159.	583.	3308.	3460.	4484.	4536.	1576.	75.	54.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	33.8	53.6	51.8	53.6	53.6	55.4	0.0	0.0	301.8
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	147.8	150.1	217.9	221.9	61.6	0.0	0.0	799.3
Total Release	kaf	0.3	0.3	0.2	0.3	34.2	202.6	204.9	274.6	278.0	117.3	0.3	0.2	1113.2
Total Release	cfs	5.	5.	4.	5.	575.	3295.	3443.	4466.	4521.	1971.	5.	3.	
Evaporation	kaf	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	0.2	0.2	6.3
End-month content	kaf	13.8#	16.6#	18.8#	28.0*	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*	7.9#	10.7#	
End-month elevation	ft	4403.4	4405.4	4406.8	4411.9	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4	4398.2	4400.9	
Physical EOM Cont	kaf	1098.6	1146.6	1196.6	1287.6	1502.7	1935.0	2408.3	2328.8	2084.5	2000.0	2051.9	2104.5	

OWNERSHIP OPERATIONS

Initial Ownership 226.6 Kaf, Accrued this water year: 53.2 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	32.0	32.3	36.2	73.0	189.0	448.7	32.2	0.0	0.0	0.0	39.1	36.2	918.7
Evaporation	kaf	0.6	0.6	0.7	1.5	3.4	6.3	15.0	14.6	12.4	7.9	5.1	2.9	71.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.4	51.4	0.0	0.0	224.8
End-month Ownership	kaf	258.6	290.9	327.1	400.1	589.1	1037.8	1070.0	1055.4	869.6	810.3	849.4	885.6	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	9.6	17.2	15.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6
Evaporation/Seepage	kaf	0.3	0.3	0.3	0.5	0.4	0.5	0.7	0.6	0.3	0.0	0.0	0.0	3.9
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	22.4	0.0	0.0	0.0	43.1
End-month Ownership	kaf	9.6	26.8	41.9	45.6	45.2	44.7	44.0	22.7	0.0	0.0	0.0	0.0	

Initial Ownership 8.7 Kaf, Accrued this water year: 8.7 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	37.3	0.0	0.0	0.0	0.0	0.0	19.6	18.0	74.9
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.8
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	34.2	11.7	0.0	0.0	0.0	0.0	0.0	0.0	45.9
End-month Ownership	kaf	8.7	8.7	8.7	8.7	11.8	0.0	0.0	0.0	0.0	0.0	19.6	37.6	

Initial Ownership 707.9 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	443.2	0.0	0.0	0.0	0.0	0.0	443.2
Evaporation	kaf	1.7	1.7	1.7	3.3	6.0	7.4	9.7	15.2	12.7	9.7	6.5	3.6	79.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	10.9	0.0	19.7	16.9	10.7	0.0	0.0	58.2
End-month Ownership	kaf	706.2	704.5	702.8	699.5	693.5	675.2	1118.4	1083.5	1053.9	1033.5	1027.0	1023.4	

Initial Ownership 105.6 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Accrual	kaf	0.0	0.0	0.0	17.4	30.2	18.5	0.0	0.0	0.0	0.0	0.0	0.0	66.1
Evaporation	kaf	0.3	0.2	0.2	0.5	1.0	1.6	2.4	2.3	1.8	1.4	0.9	0.5	13.1
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	0.0	0.0	15.0
End-month Ownership	kaf	105.3	105.1	104.9	121.8	151.0	167.9	165.5	157.2	150.4	145.0	144.1	143.6	

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.9
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.9	0.9	-0.0	-0.0	-0.0	-0.0	-0.0	

Initial Ownership 5.5 Kaf,

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Inflow	kaf	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5	11.9
Evaporation	kaf	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.9
Release	kaf	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0	6.1
Ownership	kaf	6.2	6.6	7.2	7.9	8.1	4.6	5.6	6.1	6.7	7.3	7.9	10.4	

Initial Ownership 2.0 Kaf,

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9	1.9	1.9	

Initial Ownership 2.0 Kaf,

[illegible]

NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	0.0	0.0	65.9
Kendrick (River)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	0.0	0.0	7.0
Guernsey Deliveries		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	190.9	202.9	268.6	273.0	113.3	0.0	0.0	1048.7
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	0.0	0.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	34.2	11.7	0.0	0.0	0.0	0.0	0.0	0.0	45.9
Total Requirement	kaf	0.0	0.0	0.0	0.0	34.2	202.6	204.9	274.6	278.0	117.3	0.0	0.0	1111.6
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	12.1
Actual Release	kaf	0.3	0.3	0.2	0.3	34.2	202.6	204.9	274.6	278.0	117.3	0.3	0.2	1113.2
Ownership EOM Cont	kaf	1098.6	1146.6	1196.6	1287.6	1502.7	1935.0	2408.3	2328.8	2084.5	2000.0	2051.9	2104.5	

NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.8	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	26.438	26.118	23.355	24.107	21.626	26.301	31.684	32.830	32.851	31.962	33.053	31.962	342.287
Actual generation	gwh	5.480	5.420	4.855	21.227	19.656	22.501	25.798	28.330	18.143	5.544	5.738	5.544	168.236
Percent max generation		21.	21.	21.	88.	91.	86.	81.	86.	55.	17.	17.	17.	49.
Average kwh/af		141.	140.	139.	133.	127.	141.	167.	177.	177.	176.	176.	176.	153.
Kortes Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	38.7	38.7	34.9	159.9	154.7	159.9	154.7	159.9	102.5	31.5	32.6	31.5	1099.5
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712	325.770
Actual generation	gwh	6.656	6.656	6.003	27.503	26.608	27.503	26.608	27.503	17.630	5.418	5.607	5.418	189.113
Percent max generation		23.	24.	24.	100.	100.	100.	100.	100.	64.	20.	20.	20.	58.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	24.6	26.3	23.8	45.0	49.6	52.0	144.2	135.9	92.4	44.7	3.3	25.6	667.4
Bypass	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	4.6	4.5	54.4
Maximum generation	gwh	42.035	42.231	38.306	43.350	43.378	46.352	45.653	47.216	47.228	45.689	47.228	45.703	534.369
Actual generation	gwh	6.115	6.568	5.970	11.536	13.151	14.254	40.239	37.946	25.807	12.483	0.922	7.152	182.143
Percent max generation		15.	16.	16.	27.	30.	31.	88.	80.	55.	27.	2.	16.	34.
Average kwh/af		249.	250.	251.	256.	265.	274.	279.	279.	279.	279.	279.	279.	273.
Alcova Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	30.3	30.7	27.8	49.2	29.8	46.1	134.0	120.6	80.1	38.8	30.7	29.8	647.9
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.399	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588	323.152
Actual generation	gwh	4.124	4.175	3.781	6.691	4.112	6.454	18.760	16.884	11.214	5.432	4.237	4.053	89.917
Percent max generation		15.	15.	15.	24.	16.	23.	70.	61.	41.	20.	16.	15.	28.
Average kwh/af		136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	136.	139.
Glendo Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	7.3	26.1	170.2	181.7	230.8	221.4	88.0	0.0	0.0	925.5
Bypass	kaf	1.5	1.5	1.4	1.5	1.5	1.5	1.5	39.0	57.6	1.5	1.5	1.5	111.5
Maximum generation	gwh	0.000	0.000	0.000	23.074	23.950	26.297	26.318	25.173	20.040	13.355	0.000	0.000	158.207
Actual generation	gwh	0.000	0.000	0.000	0.754	2.817	19.070	20.782	25.173	20.040	5.830	0.000	0.000	94.466
Percent max generation		0.	0.	0.	3.	12.	73.	79.	100.	100.	44.	0.	0.	60.
Average kwh/af		0.	0.	0.	103.	108.	112.	114.	109.	91.	66.	0.	0.	102.
Guernsey Power Plant		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
Turbine Release	kaf	0.0	0.0	0.0	0.0	33.8	53.6	51.8	53.6	53.6	55.4	0.0	0.0	301.8
Bypass	kaf	0.3	0.3	0.2	0.3	0.4	149.0	153.1	221.0	224.4	61.9	0.3	0.2	811.4
Maximum generation	gwh	0.000	0.000	0.000	0.000	3.667	3.795	3.667	3.795	3.795	3.429	0.000	0.000	22.148
Actual generation	gwh	0.000	0.000	0.000	0.000	2.393	3.795	3.667	3.795	3.795	3.429	0.000	0.000	20.874
Percent max generation		0.	0.	0.	0.	65.	100.	100.	100.	100.	100.	0.	0.	94.
Average kwh/af		0.	0.	0.	0.	71.	71.	71.	71.	71.	62.	0.	0.	69.